

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

API NO. 15- 051-24,829

County Ellis

E/2- SW-SW Sec. 9 Twp. 14 Rge. 17 X W

660 Feet from S/W (circle one) Line of Section

4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Regina Well # 6

Field Name Toulon

Producing Formation _____

Elevation: Ground 2002 KB 2011

Total Depth 3600' PSTD _____

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 5-27-97
(Data must be collected from the Reserve Pit)

Chloride content 4700 ppm Fluid volume 4000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled off site RELEASED

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. FROM CONFIDENTIAL S. Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5363 MAY 1 93

Name: BEREXCO Inc.

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Bruce Meyer

Phone (316) 265-3311

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jim Phillips

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD S10W Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SVD or Inj?) _____ Docket No. _____

03-09-93 03-18-93 03-18-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Division Engineer Date 5/5/93

Subscribed and sworn to before me this 6th day of May 19 93

Notary Public [Signature]

Notary Public Expires July 14, 1996
KIMBERLY R. COMER
My Appt. Exp. 7-14-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
MAY 13 1993
DISTRIBUTION
 KCC SWD/Rep
 KGS Plug
CONSERVATION DIVISION
Wichita, Kansas

Operator Name BEREXCO, Inc. Lease Name Regina Well # 6
 Sec. 9 Twp. 14 Rge. 17 County Ellis
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached.

List All E.Logs Run:

See attached.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	25 7/8	264'	60/40 poz	160	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

LEASE: Regina	WELL: - 6	COUNTY: Ellis	STATE: Kansas
PROSPECT:	YEAR:	API#:	
WELL LOCATION: C E/2 SW/4 SW/4	SEC. 9	TWSP 14S	RNG 17W
OPERATOR: BEREXCO INC.	ELEVATION:	2011' GL	2020' KB
CONTRACTOR: Duke Drilling Company	ENGINEER:	Bruce Meyer	
DEVELOPMENT WELL: Yes	PROSPECT TEST WELL:	No	
OWNERSHIP:	IDENTIFICATION:	Okmar/RMB/SKB 60/20/20	
	RIG#:		
SPECIAL:	SPUD:		
	TOOLPUSHER:		

DST #1 - Toronto - 3255 - 3300 30(30)30(30)

Initial Blow - Weak, died 18"

Final Blow - None

Recovery: 5' Mud

Pressures: Field Office

HP 1680/1670

FP 0-0/0-0

SIP 0/0

Temp - 100°F

DST #2 - L-KC B,C, D - 3310 - 3358 30(30)30(30)

Initial Blow - 1/2" steady

Final Blow - surface

Recovery: 5' Mud

Pressures: Field Office

HP 1690/1690

FP 30-30/30-30

SIP 325/172

Temp - 103°F

COPY

DST #3 - L-KC E, F, G - 3360 - 3420 30(30)30(30)

Initial Blow - Weak build to 1.5"

Final Blow - steady 1/2"

Recovery: 150' Mud

Pressures: Field Office

HP 1740/1740

FP 60-71/81-91

SIP 743/726

Temp - 105°F

DST #4 - L-KC I, J - 3440 - 3484 30(30)30(30)

Initial Blow - Weak steady

Final Blow - surface

Recovery: 20' Mud

Pressures: Field Office

HP

FP 50-50/50-50

SIP 142/71

Temp - 105°F

RELEASED

JUN 28 1995

FROM CONFIDENTIAL

LEASE: Regina	WELL: - 6	COUNTY: Ellis	STATE: Kansas
PROSPECT:	YEAR:	API#: 15-051-24829	
WELL LOCATION: C E/2 SW/4 SW/4		SEC. 9	TWSP 14S RNG 17W
OPERATOR: BEREXCO INC.		ELEVATION: 2011' GL	2020' KB
CONTRACTOR: Duke Drilling Company		ENGINEER: Bruce Meyer	
DEVELOPMENT WELL: Yes		PROSPECT TEST WELL: No	
OWNERSHIP:		IDENTIFICATION: Okmar/RMB/SKB 60/20/20	
		RIG#: 4	
SPECIAL:		SPUD: 7:00 a.m. 3/10/93	
		TOOLPUSHER: Jay Schneider	

DST #5 - Upper Arbuckle - 3524-3555 30(30)30(30)

Initial Blow - 1/2" steady

Final Blow - none

Recovery: 5' Mud

Pressures: Field Office

HP 1889/1859

FP 50-50/50-50

SIP 60/50

Temp - 105°F

DST #6 - Arbuckle - 3531-3584 Misrun

DST #7 - Arbuckle - 3558-3584 Misrun

DST #8 - Arbuckle - 3505-3584 30(30)10(10)

Initial Blow - 1/2" 25 minutes

Final Blow - none; flushed tool; very weak surface

Recovery: 9' Mud

Pressures: Field Office

HP 1849/1829

FP 71-71/81-81

SIP 284/111

Temp - 111°F

RELEASED

JUN 2 8 1995

FROM CONFIDENTIAL