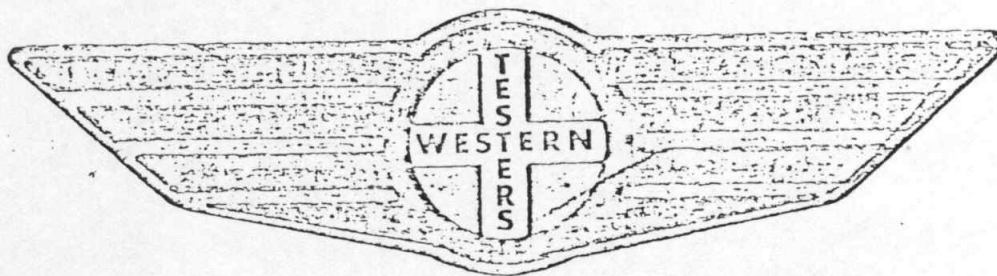


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

pany OIL PRODUCERS INC OF KANSAS Lease and Well No. #2 SCHUMACHER Sec. 23 Twp. 14S Rge. 17W Test No. 1 Date 6/4/84
22-145-17W

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 6/4/84
CUSTOMER: OIL PRODUCERS INC. OF KS
WELL: 2
ELEVATION (KB): 1971
SECTION: 23
RANGE: 17W
GAUGE SN #3659

TICKET #2459
LEASE: SCHUMACHER
GEOLOGIST: GOODSON
FORMATION: ARBUCKLE
TOWNSHIP: 14S
COUNTY: ELLIS
RANGE: 4000

STATE: KANSAS
CLOCK: 12

INTERVAL TEST FROM: 3468 FT TO: 3520 FT TOTAL DEPTH: 3520 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3463 FT SIZE: 6 5/8 IN Packer DEPTH: 3468 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN Packer DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: LAUCK DRLG
MUD TYPE: STARCH VISCOSITY: 45
WEIGHT: 10.0 WATER LOSS (CC): 14.4
CHLORIDES (P.P.M.): 44000
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3447 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 21 FT TOOL SIZE: 4 1/2 IN
ANCHOR LENGTH: 52 FT SIZE: 5 1/2 IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

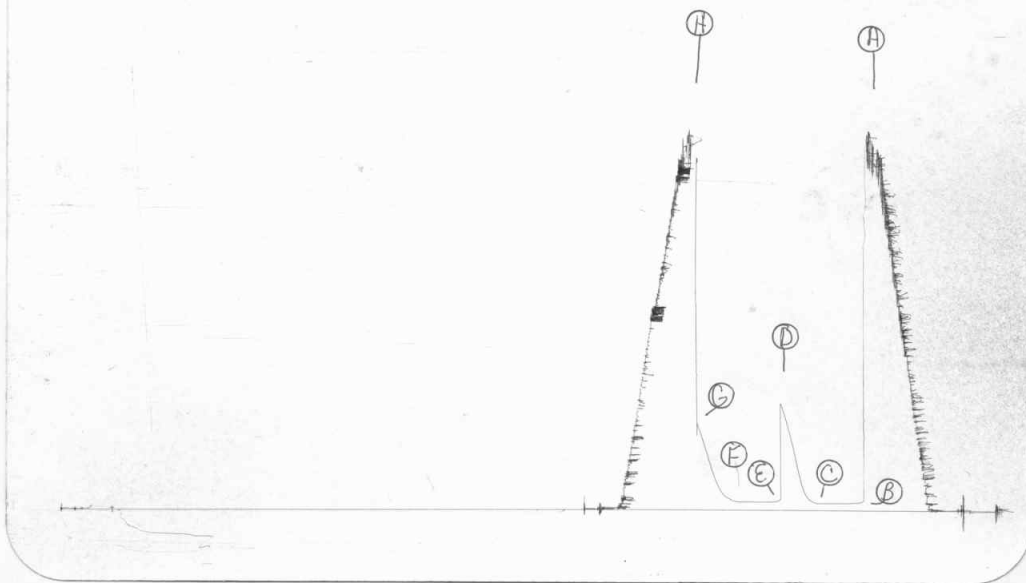
BLOW: INITIAL FLOW PERIOD WEAK BLOW THROUGHOUT.
FINAL FLOW PERIOD NO BLOW.

RECOVERED: 25	FT	OF: MUD WITH FEW OIL SPOTS
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:

REMARKS:

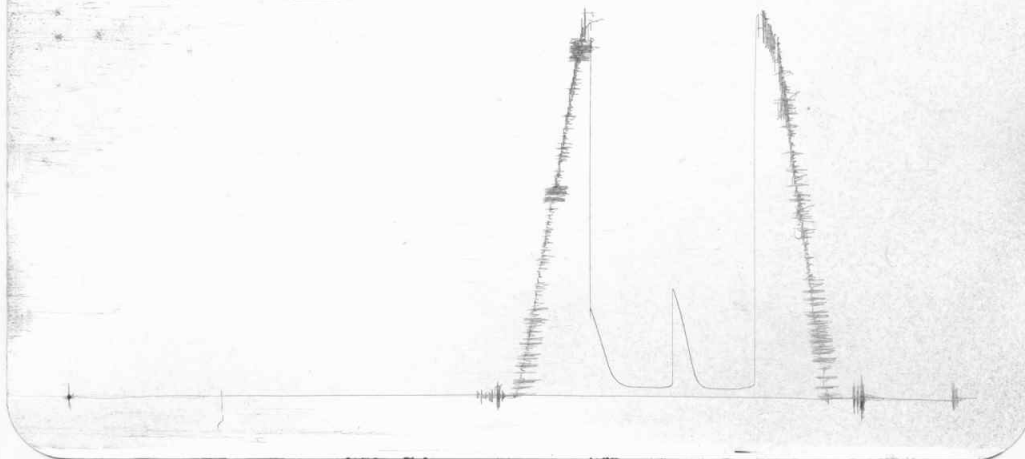
TIME SET PACKER(S): 10:15 AM	TIME STARTED OFF BOTTOM: 12:15 PM
WELL TEMPERATURE: 113 °F	
INITIAL HYDROSTATIC PRESSURE:	(A) 1926 PSI
INITIAL FLOW PERIOD MIN: 30	(B) 40 PSI TO (C) 40 PSI
INITIAL CLOSED IN PERIOD MIN: 33	(D) 565 PSI
FINAL FLOW PERIOD MIN: 30	(E) 47 PSI TO (F) 47 PSI
FINAL CLOSED IN PERIOD MIN: 33	(G) 460 PSI
FINAL HYDROSTATIC PRESSURE	(H) 1810 PSI

TKT#2459 3659-1
I



Inside Recorder

TKT#2459 3851-1
O



Outside Recorder