

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5798
Name: Michael D. Weilert Oil Co.
Address: 866 230th Avenue
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Michael D. Weilert
Phone: (785) 650-5450
Contractor: Name: Randy's Well Service
License: 31287
Wellsite Geologist: None

Designate Type of Completion: OWWO
 New Well X Re-Entry Workover
 X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Colorado Oil & Gas
Well Name: Riedel #1
Original Comp. Date: 8-15-47 Original Total Depth: 3850
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

10-20-2004 11-15-2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051030270001
County: Ellis
 SW NW SW Sec. 5 Twp. 14 S. R. 19 ☐ East ☒ West
 1650 feet from S N (circle one) Line of Section
 4950 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Riedel Well #: 1

Field Name: Irvin

Producing Formation: Arbuckle

Elevation: Ground: 2235 Kelly Bushing: 2240

Total Depth: 3850 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 1521 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan NA
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael D. Weilert

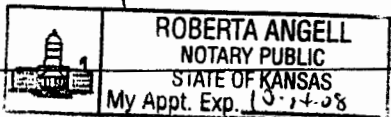
Title: President Date: 1-25-05

Subscribed and sworn to before me this 25th day of January

10-20-05

Notary Public: Roberta Angell

Date Commission Expires: 10-24-08



KCC Office Use ONLY

 Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

 Wireline Log Received

 Geologist Report Received

 UIC Distribution

RECEIVED
JAN 26 2005

KCC WICHITA

107546

Operator Name: Michael D. Weilert Oil Co. Lease Name: Riedel Well #: 1
 Sec. 5 Twp. 14 S. R. 19 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

NA OWWO

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

NA OWWO

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	NA	1521	NA	500	NA
Production	7 7/8	5 1/2	NA	3843	NA	125	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	2 7/8	3845		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		400		38

Disposition of Gas METHOD OF COMPLETION Production Interval 3845-3850

☒ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)