

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**COPY**

Operator: License # 5798  
Name: Michael D. Weilert Oil Co.  
Address: 866 230th Avenue  
City/State/Zip: Hays, KS 67601  
Purchaser: NCRA  
Operator Contact Person: Michael D. Weilert  
Phone: (785) 650-5450  
Contractor: Name: Randy's Well Service  
License: 31287  
Wellsite Geologist: None

Designate Type of Completion: OWWO  
     New Well   X   Re-Entry      Workover  
  X   Oil      SWD      SIOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Coastal Oil & Gas Corp.  
Well Name: Riedel 6-J

Original Comp. Date: 12-17-82 Original Total Depth: 3853  
     Deepening      Re-perf.      Conv. to Enhr./SWD  
     Plug Back      Plug Back Total Depth  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Enhr.?)      Docket No.     

11-22-04 12-28-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051232510001  
County: Ellis  
W/2. NW. NE. SW Sec. 5 Twp. 14 S. R. 19 ☐ East ☒ West  
2310 feet from S N (circle one) Line of Section  
3795 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Riedel Well #: 6J  
Field Name: Irvin  
Producing Formation: Arbuckle

Elevation: Ground: 2253 Kelly Bushing: 2258  
Total Depth: 3853 Plug Back Total Depth:       
Amount of Surface Pipe Set and Cemented at 297 Feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set 1543 Feet  
If Alternate II completion, cement circulated from 1543  
feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan N/A  
(Data must be collected from the Reserve Pit)  
Chloride content      ppm Fluid volume      bbls  
Dewatering method used     

Location of fluid disposal if hauled offsite:  
Operator Name:       
Lease Name:      License No.:       
Quarter      Sec.      Twp.      S. R.      ☐ East ☐ West  
County:      Docket No.:     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

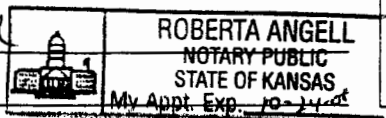
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael D. Weilert  
Title: President Date: 1-25-05

Subscribed and sworn to before me this 25th day of January, 2005.

Notary Public: Roberta Angell

Date Commission Expires: 10-24-08



**KCC Office Use ONLY**

     Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: RECEIVED  
     Wireline Log Received  
     Geologist Report Received JAN 26 2005  
     UIC Distribution KCC WICHITA

107547

Operator Name: Michael D. Weilert Oil Co. Lease Name: Riedel Well #: 6J  
 Sec. 5 Twp. 14 S. R. 19 ☐ East ☒ West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

NA OWWO

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

NA OWWO

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	NA	297	NA	185	NA
Production	7 7/8	5 1/2	NA	3851	NA	100	NA

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3846		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	3		100	

Disposition of Gas METHOD OF COMPLETION Production Interval 3851-3853

☒ Vented ☐ Solid ☐ Used on Lease  
 (If vented, Sumit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)