

## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Inc.**

PO Box 837  
Russell, KS 67665

ATTN: Randall Kilian

**36-14s-19w Ellis KS**

**Virginia Dreiling #2**

Start Date: 2010.07.08 @ 12:05:05

End Date: 2010.07.08 @ 20:19:37

Job Ticket #: 039876      DST #: 1

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

RECEIVED  
MAR 14 2011  
KCC WICHITA



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Inc.

Virginia Dreiling #2

PO Box 837  
Russell, KS 67665

36-14s-19w Ellis KS

Job Ticket: 039876

DST#: 1

ATTN: Randall Kilian

Test Start: 2010.07.08 @ 12:05:05

## GENERAL INFORMATION:

Formation: **LKC-A-C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:32:08

Time Test Ended: 20:19:37

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 53

Interval: **3348.00 ft (KB) To 3398.00 ft (KB) (TVD)**

Total Depth: 3398.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2075.00 ft (KB)

2070.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **6772**

Outside

Press@RunDepth: 267.94 psig @ 3349.00 ft (KB)

Start Date: 2010.07.08

End Date: 2010.07.08

Capacity: 8000.00 psig

Last Calib.: 2010.07.08

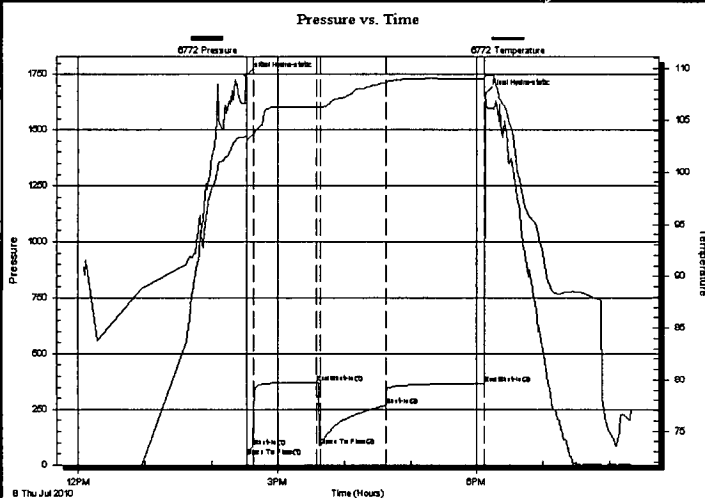
Start Time: 12:05:05

End Time: 20:19:37

Time On Btm: 2010.07.08 @ 14:30:38

Time Off Btm: 2010.07.08 @ 18:07:37

TEST COMMENT: IF: Fair blow , 3 inches  
IS: No return  
FF: Fair blow , 3 inches, died in 50 min.  
FS: No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1743.59	103.44	Initial Hydro-static
2	37.52	103.01	Open To Flow (1)
7	83.00	103.58	Shut-In(1)
64	371.95	106.19	End Shut-In(1)
67	83.58	106.16	Open To Flow (2)
127	267.94	108.70	Shut-In(2)
217	367.38	108.96	End Shut-In(2)
217	1664.06	109.34	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
520.00	MW 20%w -80%w	4.56
30.00	GIP	0.42

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Prospect Oil & Gas Inc.

**Virginia Drilling #2**

PO Box 837  
Russell, KS 67665

**36-14s-19w Ellis KS**

Job Ticket: 039876

DST#: 1

ATTN: Randall Kilian

Test Start: 2010.07.08 @ 12:05:05

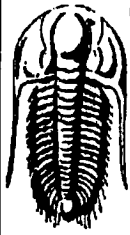
**Tool Information**

Drill Pipe:	Length: 2960.00 ft	Diameter: 3.80 inches	Volume: 41.52 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 393.00 ft	Diameter: 2.70 inches	Volume: 2.78 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 44.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3348.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3329.00	
Shut In Tool	5.00			3334.00	
Hydraulic tool	5.00			3339.00	
Packer	5.00			3344.00	20.00 Bottom Of Top Packer
Packer	4.00			3348.00	
Stubb	1.00			3349.00	
Recorder	0.00	6772	Outside	3349.00	
Recorder	0.00			3349.00	
Perforations	3.00			3352.00	
Change Over Sub	1.00			3353.00	
Drill Pipe	31.00			3384.00	
Change Over Sub	1.00			3385.00	
Perforations	10.00			3395.00	
Bullnose	3.00			3398.00	50.00 Bottom Packers & Anchor

**Total Tool Length: 70.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Prospect Oil & Gas Inc.

**Virginia Dreiling #2**

PO Box 837  
Russell, KS 67665

**36-14s-19w Ellis KS**

Job Ticket: 039876

DST#: 1

ATTN: Randall Kilian

Test Start: 2010.07.08 @ 12:05:05

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 48.00 sec/qt  
Water Loss: 7.92 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 3900.00 ppm  
Filter Cake: inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: 1400 ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
520.00	MW 20% <sub>m</sub> -80% <sub>w</sub>	4.565
30.00	GIP	0.421

Total Length: 550.00 ft      Total Volume: 4.986 bbl

Num Fluid Samples: 0

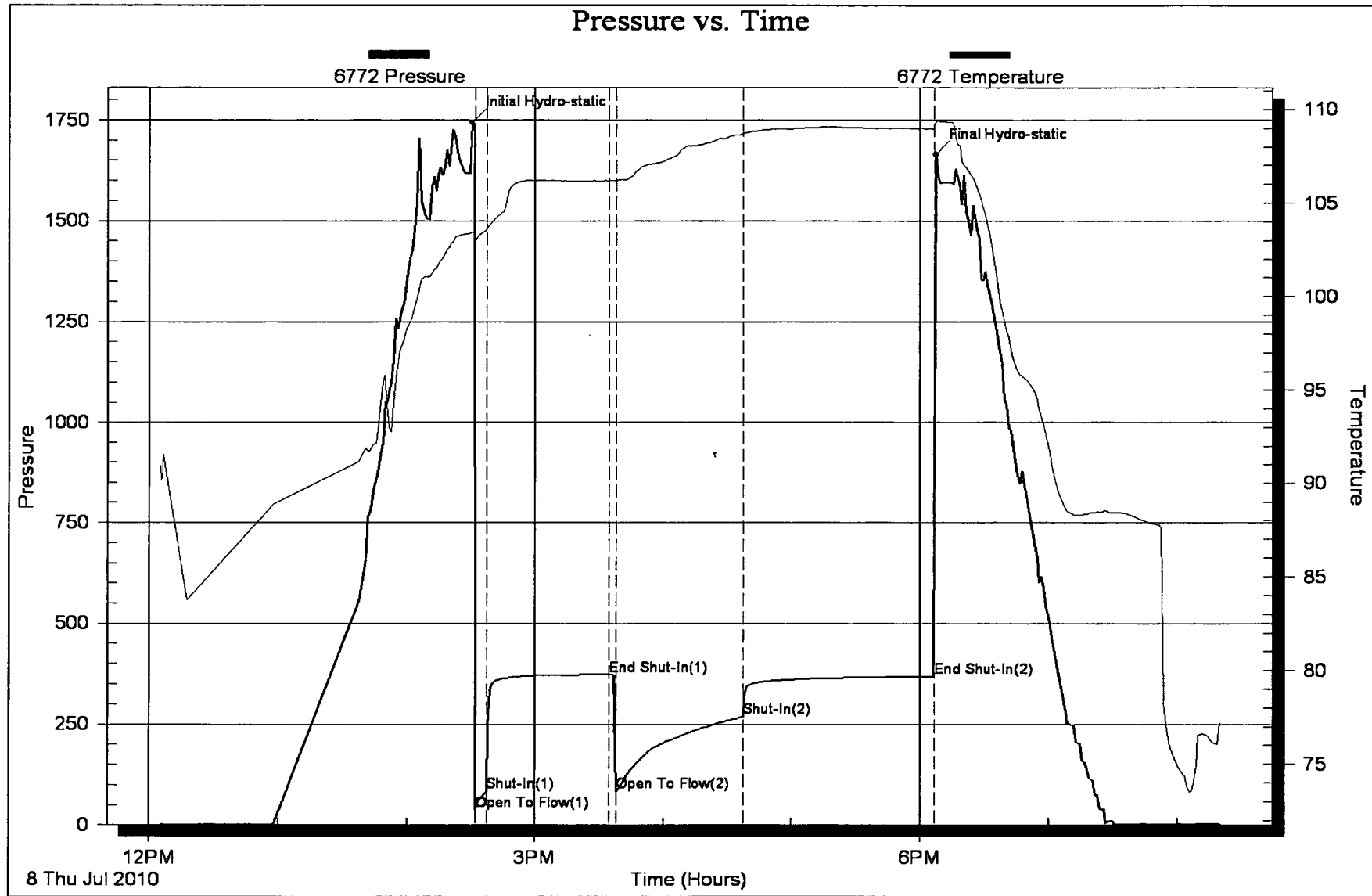
Num Gas Bombs: 0

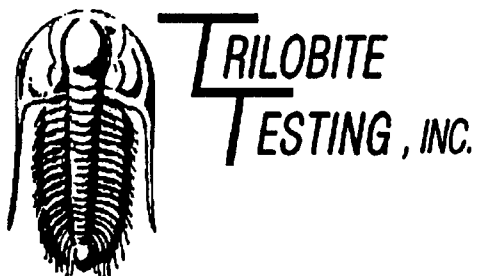
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW 3.62 @ 79F = 1400 chlorides





## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Inc.**

PO Box 837  
Russell, KS 67665

ATTN: Randall Kilian

**36-14s-19w Ellis KS**

**Virginia Dreiling #2**

Start Date: 2010.07.09 @ 01:35:19

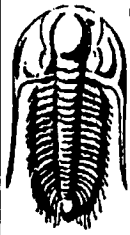
End Date: 2010.07.09 @ 07:02:58

Job Ticket #: 039877      DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Inc.

Virginia Drilling #2

PO Box 837  
Russell, KS 67665

36-14s-19w Ellis KS

Job Ticket: 039877

DST#: 2

ATTN: Randall Kilian

Test Start: 2010.07.09 @ 01:35:19

## GENERAL INFORMATION:

Formation: **LKC- D**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:41:14

Time Test Ended: 07:02:58

Test Type: **Conventional Bottom Hole**

Tester: **Andy Carreira**

Unit No: **53**

Interval: **3397.00 ft (KB) To 3415.00 ft (KB) (TVD)**

Reference Elevations: **2075.00 ft (KB)**

Total Depth: **3398.00 ft (KB) (TVD)**

**2070.00 ft (CF)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

## Serial #: 6772

Press@RunDepth: **17.81 psig @ ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.07.09**

End Date: **2010.07.09**

Last Calib.: **2010.07.09**

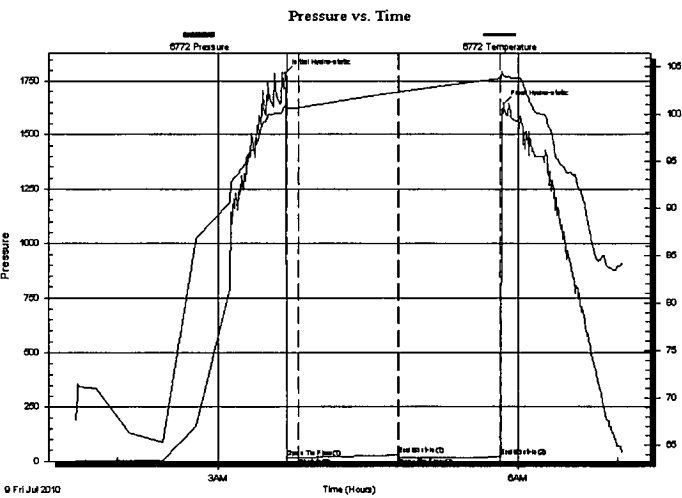
Start Time: **01:35:19**

End Time: **07:02:58**

Time On Btm: **2010.07.09 @ 03:40:14**

Time Off Btm: **2010.07.09 @ 05:51:28**

TEST COMMENT: IF: Weak Surface blow  
IS: No Return  
FF: No blow  
FS: No Return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1785.42	100.86	Initial Hydro-static
1	17.82	100.54	Open To Flow (1)
8	17.81	100.62	Shut-In(1)
68	28.54	102.35	End Shut-In(1)
69	17.33	102.36	Open To Flow (2)
129	19.49	103.81	End Shut-In(2)
132	1643.64	104.01	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
3.00	M m=100%	0.02

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Prospect Oil & Gas Inc.

**Virginia Dreiling #2**

PO Box 837  
Russell, KS 67665

**36-14s-19w Ellis KS**

Job Ticket: 039877

**DST#: 2**

ATTN: Randall Kilian

Test Start: 2010.07.09 @ 01:35:19

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.91 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3900.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

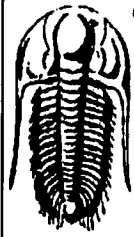
Length ft	Description	Volume bbl
3.00	Mm=100%	0.021

Total Length: 3.00 ft      Total Volume: 0.021 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Prospect Oil & Gas Inc.

**Virginia Drilling #2**

PO Box 837  
Russell, KS 67665

**36-14s-19w Ellis KS**

Job Ticket: 039877

DST#: 2

ATTN: Randall Kilian

Test Start: 2010.07.09 @ 01:35:19

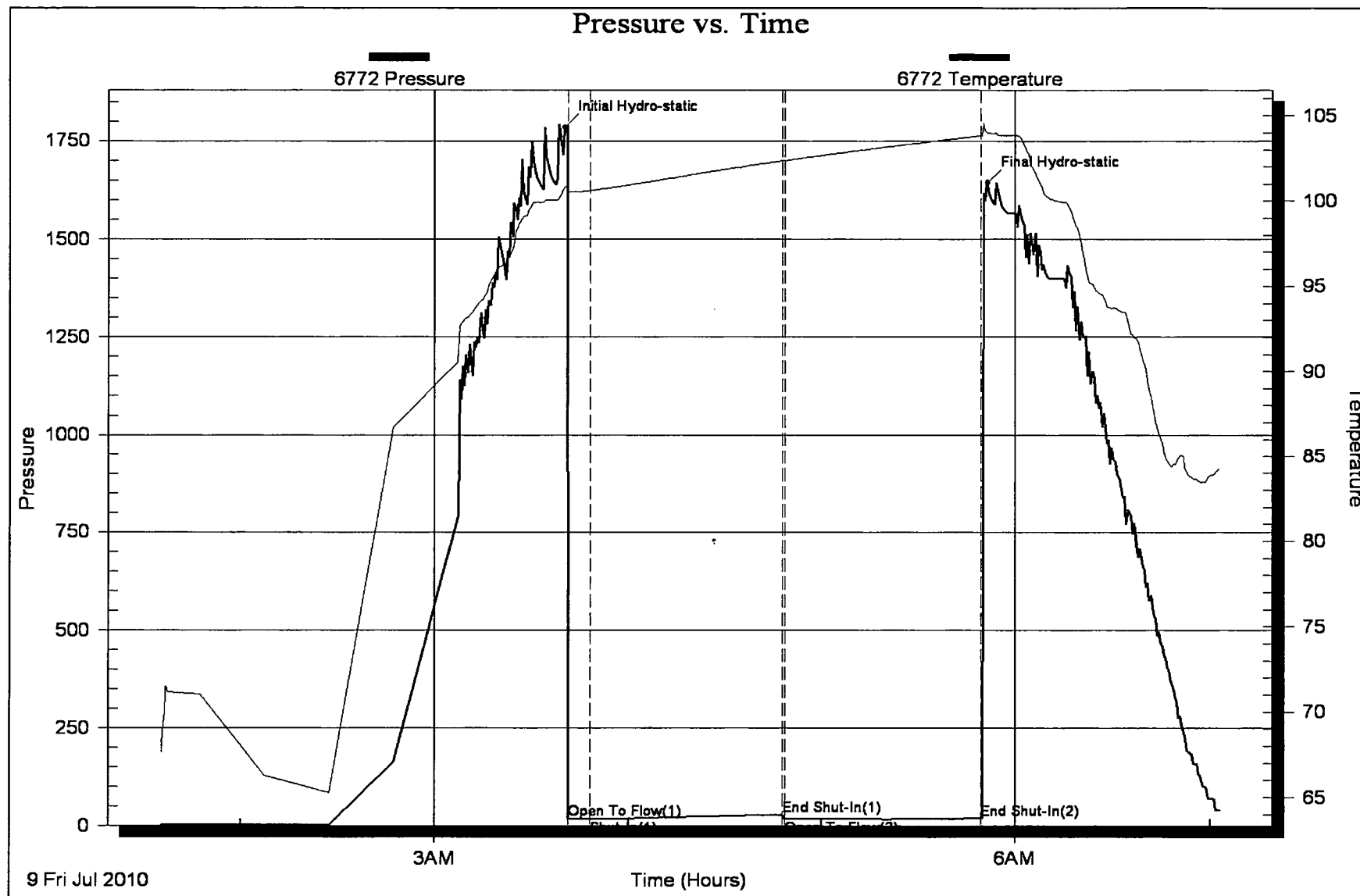
**Tool Information**

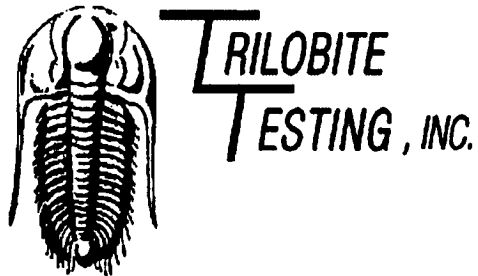
Drill Pipe:	Length: 3000.00 ft	Diameter: 3.80 inches	Volume: 42.08 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 393.00 ft	Diameter: 2.70 inches	Volume: 2.78 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 44.86 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3397.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3378.00	
Shut In Tool	5.00			3383.00	
Hydraulic tool	5.00			3388.00	
Packer	5.00			3393.00	20.00 Bottom Of Top Packer
Packer	4.00			3397.00	
Stubb	1.00			3398.00	
Recorder	0.00	6772	Outside	3398.00	
Recorder	0.00			3398.00	
Perforations	14.00			3412.00	
Bullnose	3.00			3415.00	18.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>38.00</b>				





## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Inc.**

PO Box 837  
Russell, KS 67665

ATTN: Randall Kilian

**36-14s-19w Ellis KS**

**Virginia Dreiling #2**

Start Date: 2010.07.09 @ 20:50:00

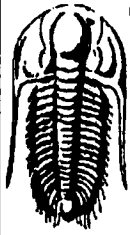
End Date: 2010.07.10 @ 02:21:00

Job Ticket #: 039878      DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Inc.

Virginia Drilling #2

PO Box 837  
Russell, KS 67665

36-14s-19w Ellis KS

Job Ticket: 039878

DST#: 3

ATTN: Randall Kilian

Test Start: 2010.07.09 @ 20:50:00

## GENERAL INFORMATION:

Formation: LKC I-J

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:28:30

Time Test Ended: 02:21:00

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 53

Interval: 3514.00 ft (KB) To 3560.00 ft (KB) (TVD)

Total Depth: 3398.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2075.00 ft (KB)

2070.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6669

Outside

Press@RunDepth: 22.91 psig @ 3515.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.09

End Date:

2010.07.10

Last Calib.: 2010.07.10

Start Time: 20:50:01

End Time:

02:21:00

Time On Btm: 2010.07.09 @ 22:27:30

Time Off Btm: 2010.07.10 @ 00:37:30

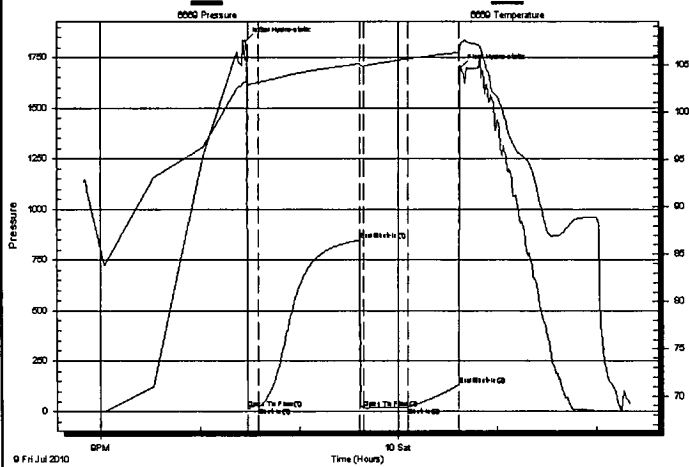
TEST COMMENT: IF: Surface Blow

IS: No return

FF: No Blow

FS: No Return

Pressure vs. Time



## PRESSURE SUMMARY

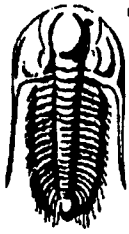
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1831.29	103.20	Initial Hydro-static
1	17.19	102.39	Open To Flow (1)
8	21.77	103.12	Shut-In(1)
69	846.97	105.07	End Shut-In(1)
72	18.71	104.82	Open To Flow (2)
98	22.91	105.63	Shut-In(2)
130	133.19	106.32	End Shut-In(2)
130	1699.09	107.20	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM	0.04

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Prospect Oil & Gas Inc.

**Virginia Drilling #2**

PO Box 837  
Russell, KS 67665

**36-14s-19w Ellis KS**

Job Ticket: 039878

**DST#: 3**

ATTN: Randall Kilian

Test Start: 2010.07.09 @ 20:50:00

**Tool Information**

Drill Pipe:	Length: 3121.00 ft	Diameter: 3.80 inches	Volume: 43.78 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 393.00 ft	Diameter: 2.70 inches	Volume: 2.78 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 46.56 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3514.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3495.00	
Shut In Tool	5.00			3500.00	
Hydraulic tool	5.00			3505.00	
Packer	5.00			3510.00	20.00 Bottom Of Top Packer
Packer	4.00			3514.00	
Stubb	1.00			3515.00	
Recorder	0.00	6668	Inside	3515.00	
Recorder	0.00	6669	Outside	3515.00	
Perforations	1.00			3516.00	
Change Over Sub	1.00			3517.00	
Drill Pipe	30.00			3547.00	
Change Over Sub	1.00			3548.00	
Perforations	9.00			3557.00	
Bullnose	3.00			3560.00	46.00 Bottom Packers & Anchor

**Total Tool Length: 66.00**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Prospect Oil & Gas Inc.

**Virginia Drilling #2**

PO Box 837  
Russell, KS 67665

**36-14s-19w Ellis KS**

Job Ticket: 039878

**DST#: 3**

ATTN: Randall Kilian

Test Start: 2010.07.09 @ 20:50:00

### Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 48.00 sec/qt  
Water Loss: 7.92 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 3900.00 ppm  
Filter Cake: inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: ppm

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OSM	0.035

Total Length: 5.00 ft      Total Volume: 0.035 bbl

Num Fluid Samples: 0

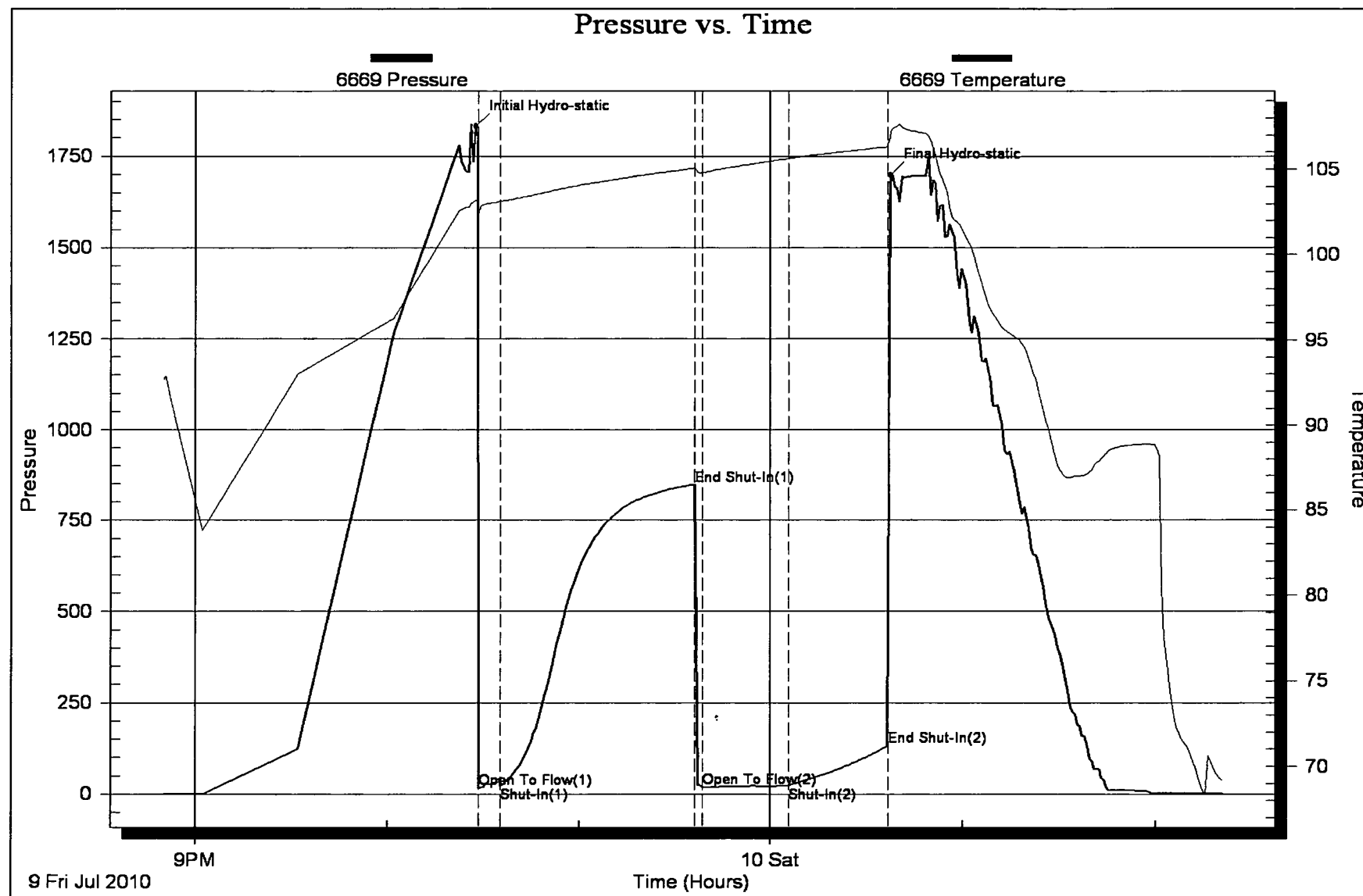
Num Gas Bombs: 0

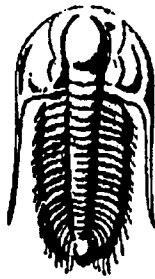
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Inc.**

PO Box 837  
Russell, KS 67665

ATTN: Randall Kilian

**36-14s-19w Ellis KS**

**Virginia Dreiling #2**

Start Date: 2010.07.11 @ 01:25:01

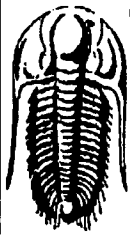
End Date: 2010.07.11 @ 10:01:45

Job Ticket #: 039879      DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Inc.

Virginia Drilling #2

PO Box 837  
Russell, KS 67665

36-14s-19w Ellis KS

Job Ticket: 039879

DST#: 4

ATTN: Randall Kilian

Test Start: 2010.07.11 @ 01:25:01

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:05:15

Time Test Ended: 10:01:45

Test Type: Conventional Straddle

Tester: Andy Carreira

Unit No: 53

Interval: **3646.00 ft (KB) To 3682.00 ft (KB) (TVD)**

Reference Elevations: 2075.00 ft (KB)

Total Depth: 3398.00 ft (KB) (TVD)

2070.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: **6669**

Outside

Press@RunDepth: 650.76 psig @ 3647.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.11

End Date:

2010.07.11

Last Calib.: 2010.07.11

Start Time: 01:25:01

End Time:

10:01:45

Time On Btm: 2010.07.11 @ 03:04:15

Time Off Btm: 2010.07.11 @ 05:03:15

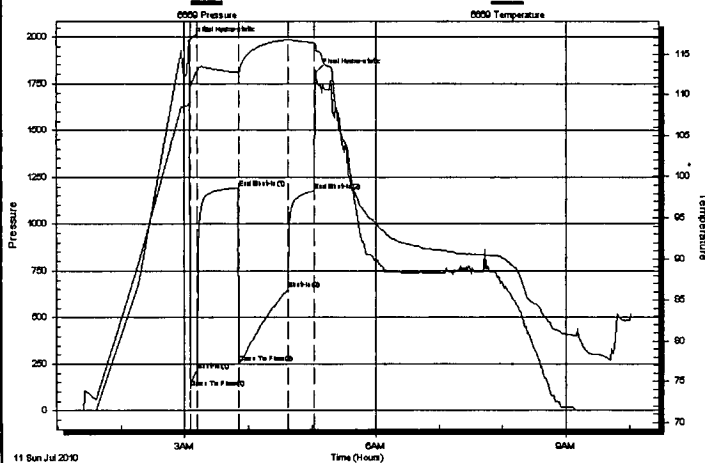
TEST COMMENT: IF: BOB, 1 Min

IS: 1", 10 Min

FF: BOB, 2 Min

FS: No Return

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1980.46	108.95	Initial Hydro-static
1	120.26	111.00	Open To Flow (1)
7	211.88	112.78	Shut-In(1)
46	1194.38	112.71	End Shut-In(1)
47	255.17	112.51	Open To Flow (2)
93	650.76	116.71	Shut-In(2)
118	1178.24	116.30	End Shut-In(2)
119	1811.70	116.01	Final Hydro-static

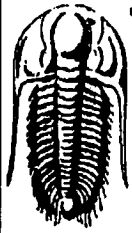
## Recovery

Length (ft)	Description	Volume (bbl)
1670.00	CO 100%O	20.70
60.00	OSM 10%O 90%M	0.84

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas Inc.

**Virginia Dreiling #2**

PO Box 837  
Russell, KS 67665

**36-14s-19w Ellis KS**

Job Ticket: 039879

DST#: 4

ATTN: Randall Kilian

Test Start: 2010.07.11 @ 01:25:01

## Tool Information

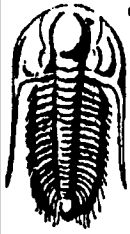
Drill Pipe:	Length: 3253.00 ft	Diameter: 3.80 inches	Volume: 45.63 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 393.00 ft	Diameter: 2.70 inches	Volume: 2.78 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 48.41 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3646.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	3682.00 ft			
Interval between Packers:	36.00 ft			
Tool Length:	141.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3627.00	
Shut In Tool	5.00			3632.00	
Hydraulic tool	5.00			3637.00	
Packer	5.00			3642.00	20.00 Bottom Of Top Packer
Packer	4.00			3646.00	
Stubb	1.00			3647.00	
Recorder	0.00		Inside	3647.00	
Recorder	0.00	6669	Outside	3647.00	
Perforations	32.00			3679.00	
Blank Spacing	3.00			3682.00	36.00 Tool Interval
Packer	4.00			3686.00	
Stubb	1.00			3687.00	
Perforations	16.00			3703.00	
Change Over Sub	1.00			3704.00	
Drill Pipe	59.00			3763.00	
Change Over Sub	1.00			3764.00	
Recorder	0.00	8654	Below	3764.00	
Bullnose	3.00			3767.00	85.00 Bottom Packers & Anchor

**Total Tool Length: 141.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Prospect Oil & Gas Inc.

**Virginia Drilling #2**

PO Box 837  
Russell, KS 67665

**36-14s-19w Ellis KS**

Job Ticket: 039879

**DST#: 4**

ATTN: Randall Kilian

Test Start: 2010.07.11 @ 01:25:01

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.36 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
1670.00	CO 100%O	20.696
60.00	OSM 10%O 90%M	0.842

Total Length: 1730.00 ft

Total Volume: 21.538 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

