5/1/82 KCC

MAY -21-14-19W

State Geological Survey

SIDE ONE ★ AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 CONFIDENTIAL WICHITA BRANCH

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed. State 9 WICHITA 2nd

✓ Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Michael D. Weilert Oil

ADDRESS Box 988

Hays, Ks. 67601

**CONTACT PERSON Michael D. Weilert

PHONE 913-625-6327

PURCHASER Clear Creek, Inc.

ADDRESS Wichita, Kansas 67202

818 Century Plaza Building

DRILLING CONTRACTOR Helberg Oil Company

ADDRESS Box 32

Morland, Ks. 67650

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3770' PBTD

SPUD DATE 3-30-82 DATE COMPLETED 5-1-82

ELEV: GR 2143 DF 2146 KB 2148

DRILLED WITH (CABLE) (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 200'. DV Tool Used? No

API NO. 15-051-22953

COUNTY Ellis

FIELD Krause

PROD. FORMATION Arbuckle

LEASE D. Kraus South

WELL NO. #2

WELL LOCATION 160'S 100'E NW SE NW

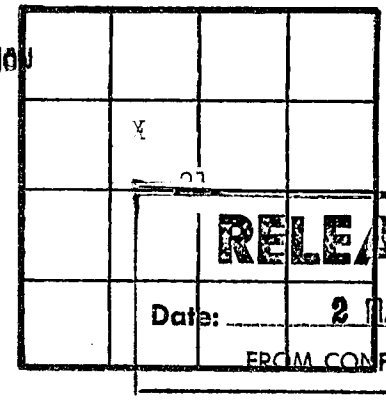
830' Ft. from South Line and

890' Ft. from East Line of

the NW/4 SEC. 21 TWP. 14 RGE. 19W

RECEIVED
STATE CORPORATION COMMISSION
MAY 11 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



KCC ___
KGS ✓
(Office Use)

RELEASED
Date: 2 MAY 1983
FROM CONFIDENTIAL

AFFIDAVIT

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-1-82		33.5

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	25 BOPD bbls.	MCF	35 % bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations None

Cup1-14-1E

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	223		21-14-19W
Shale	223	255		
Shale	255	853		
Sand & Shale	853	1400		
Shale	1400	1420		
Anhydrite	1420	1462		
Shale	1462	1595		
Shale	1595	1927		
Shale	1927	2117		
Shale	2117	2235		
Shale	2235	2360		
Shale	2360	2474		
Shale	2474	2584		
Shale	2584	2664		
Shale	2664	2800		
Shale & Lime	2800	2916		
Shale & Lime	2916	3009		
Shale & Lime	3009	3116		
Shale & Lime	3116	3204		
Shale & Lime	3204	3296		
Lime & Shale	3296	3373		
Shale & Lime	3373	3446		
Lime & Shale	3446	3496		
Lime & Shale	3496	3518		
Lime & Shale	3518	3538		
Lime & Shale	3538	3566		
Lime & Shale	3566	3630		
Lime & Shale	3630	3666		
Lime & Shale	3666	3729		
Lime & Shale	3729	3757		
Lime & Shale	3757	3774		
T.D.	3774			
Run Casing				
* Enclose find geological report containing all zones of porosity and DST's.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	23#	200'	Common	125	3%CalCl 2%Gel
Production		5-1/2	15#	3762	Common	200	10% Salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8	3761.50'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
None		
Open Hole Arbuckle 3762-3770'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD