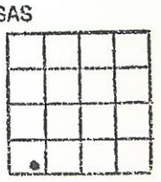
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company. STANOLIND OIL & GAS COMPANY
Farm. Gus Riedel "B" No. 2

SEC. 5 T. 14 R. 19W
SE SW SW
330' N of SL, & 990' E of WL

County Ellis
KANSAS



Elevation. 2231 G.L.

Production. 165 BOPD

Total Depth. 3927
Comm. 10-13-56 Comp. 10-21-56
Shot or Treated.
Contractor.
Issued. 12-22-56

CASING:
8 5/8" 213' cem w/150 sx.
5 1/2" 3925' cem w/950 sx.

Figures Indicate Bottom of Formations.

clay, sand	120
shale, shell	495
sand	630
shale	825
shale, shells	975
sand	1200
shale, red bed	1501
anhydrite	1548
shale, shells	2080
lime, shale	3528
lime	3793
lime, shale	3823
lime	3825
lime, shale	3829
lime	3886
shale, chert, lime-dol.	3910
dolomite	3927
Total Depth	

Tops:

Heebner	3476
Lansing	3520
Arbuckle	3850

Drill Stem Tests:
#1 3536-59 Open 1 hr. Rec. 42' SL OCM. IBHP 585, FBHP 0#, SIBHP 20 min. 530#.
#2 3590-3601. Op. 1 hr. Rec. 14' SL OCM. IBHP 60#, IFBHP 0#, FFBHP 0#, SIBHP 0# 20 min.
#3 3696-3708 Tool open 1 hr. Rec. 5' mud NS. IBHP 75#, FBHP 0#, SIBHP 90#
#4 3877-86½ Tool open 1 hr. Rec. 265' water X SO Est. 98% wtr. IBHP 1140, FBHP 150 SIBHP 955 in 20 min.

Core #1 3829-50 Rec. 21' Fr spotted stn S SL spotted bleeding
Core #2 3850-74 Rec. Good stn & bleeding oil.
Core #3 3874-86 Rec. 12' Sptd stn X Sat X fair bleeding

Perf. 3872-74 X 8 shots per ft. Treated X 500 gal retarded Acd, Max Press 1100#, broke to 100#, time on Acd 55 min. 11-5-56

11-6-56 Squeezed off perf. 3872-74 25 sx special oil well cem. Max predd. 3000 psi
11-9-56 Perf. 3872-74 x 8 shots per ft. Acd X 500 gal. 15% retarded, Max press. 2950 psi. Treated at 975 psi time on Acd 27 min.