

WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - STANOLIND OIL & GAS COMPANY
Farm - Loston V. Irvin "B" No. 1

SEC. 6 T. 14 R. 19W
SE NE SE
1650' NSL, 330' WEL SE $\frac{1}{4}$

Total Depth. 3870'

Comm. 5-16-47

Comp. 5-30-47

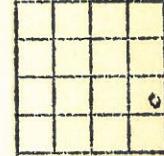
Shot or Treated.

Contractor.

Issued. 7-19-47

County. Ellis

KANSAS



CASING:

13-3/8" 155' Com. w/ 200 sx
8-5/8" 1509' Com. w/ 1000 sx
5-1/2" 3863' Com. w/ 20 sx

Figures Indicate Bottom of Formations.

Elevation. _____

Production. Est. Pot. Minimum
Well

post rock	0-50
shalo & shells	100
shells	165
shalo & shells	865
limo	900
shalo & red beds	1045
red beds	1510
lime Anhydrite	1550
shalo	1600
salt	1770
salt & shalo	2020
shalo & shells	2170
limo & shale	2505
limo	2590
shalo & lime	2845
lime	2905
red rock & shalo	2925
shalo & shells	3095
shalo & limo	3528
limo - Lansing	3569
limo & shale	3638
limo	3809
limo & shale	3850
limo sdy	3857
conglomerate	3870
Total Depth	

Tops:

Anhydrite	1510
Lansing	3835
Arbucklo	3865

Core #1

3866-70' 2' rec. V regular
sandy dolomite saturated.
DST zone 3865-70, packer set
3054 tool open 2 hrs half inch
choke recovered 900' oil, no
wtr. When running 8-5/8"
intermediate casing string
at circulation was lost after
750 sx cement in casing
completed 1000 sack job,
cement did not circulate.
Hole was gun perforated with
4 Lane Wells shots at 1000.
Unable to establish circulation
perforated with 4 shots at 860
established circulation and cem.
w/600 sx cement-circulated-
drilled cement conditioned hole
ran 5 $\frac{1}{2}$ " casing.

Bradonhead to top of rotary
bushing 8' 10".

Affidavit Minimum Well Productivity
12 hr swab test thru 5 $\frac{1}{2}$ " casing 25
oil no wtr, on 6-10-47. Potential
test to be taken after installation.