

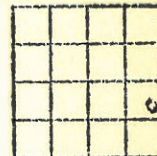
WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - STANOLIND OIL & GAS COMPANY
Farm - Loster V. Irvin "B" No. 1

SEC. 6 T. 14 R. 19W
SE NE SE
1650' NS1, 330' WE1 SE $\frac{1}{4}$

Total Depth. 3870'
Comm. 5-16-47 Comp. 5-30-47
Shot or Treated.
Contractor.
Issued. 7-19-47

County. Ellis
KANSAS



Elevation. _____

Production. Est. Pot. Minimum
Well

CASING:

13-3/8" 155' Cem. w/ 200 sx
8-5/8" 1509' Cem. w/1000 sx
5-1/2" 3863' Cem. w/ 20 sx

Figures Indicate Bottom of Formations.

post rock	0-50
shale & shells	100
shells	165
shale & shells	865
limo	900
shale & red beds	1045
red beds	1510
lime Anhydrite	1550
shale	1600
salt	1770
salt & shale	2020
shale & shells	2170
limo & shale	2505
limo	2590
shale & limo	2845
limo	2905
red rock & shale	2925
shale & shells	3095
shale & limo	3528
limo - Lansing	3569
limo & shale	3638
limo	3809
limo & shale	3850
limo sdy	3857
conglomerate	3870
Total Depth	

Tops:

Anhydrite	1510
Lansing	3835
Arbuckle	3865

Core #1

3866-70' 2' rec. V regular
sandy dolomite saturated.
DST zone 3865-70, packer set
3054 tool open 2 hrs half inch
choke recovered 900' oil, no
wtr. When running 8-5/8"
intermediate casing string
at circulation was lost after
750 sx cement in casing
completed 1000 sack job,
cement did not circulate.
Hole was gun perforated with
4 Lane Wells shots at 1000.
Unable to establish circulation
perforated with 4 shots at 860
established circulation and cem.
w/600 sx cement-circulated-
drilled cement conditioned hole
ran 5 1/2" casing.

Bradenhead to top of rotary
bushing 8' 10".

Affidavit Minimum Well Productivity
12 hr swab test thru 5 1/2" casing 25
oil no wtr, on 6-10-47. Potential
test to be taken after installation.