

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

Company- ROCKET DRILLING COMPANY
Farm- Kramer No. 1

SEC. 7 T. 14 R. 19W
SE SE SE

CORRECTED LOG

Total Depth. 3866
Comm. 9-21-51 Comp. 11-26-51
Shot or Treated.
Contractor. Garvey Oil
Issued. 7-11-53

County Ellis

KANSAS



Elevation. 2218

Production. Dry

CASING:

8 5/8" 195' cem. w/150 sx
5 1/2" 3834' cem. w/125 sx

Figure 1. Log Section of Formations.

surface soil & clay	80
shale & shells	160
shale blue & shells	198
shale	285
shale & shells	1490
anhydrite	1530
shale & shells	2085
lime & shale	2855
lime	2878
lime & shale	3395
lime	3472
lime & shale	3545
lime	3802
cherty congl.	3829
dolomite	3841 RTD
lime (dolo.)	3866
Total Depth	

Tops: R.B.	
Anhyd.	1490
Heebner	3473
Lansing-Kansas City	3518
Cherty Congl.	3803
Conglomerate Sand	3828-32
Arbuckle	3832

DST: #1 3829-35' open 1 hr.
rec. 46' HOCM; BHP 880#.
DST: #2 3829-41' open 1 hr.
rec. 95' VHOCM; BHP 980#.

Oil shows:
3828-32' 3832-41'

Cable Tools:

Drilled plug & cleaned out to bottom; show of oil. Acidized with 500 gals., swabbed 2 boph for 5 hrs. Put on pump; decreased to 1 bfph; 1/2 oil & 1/2 water; re-acidized with 1000 gals.; 2 bfph, 1/3 oil & 2/3 wtr. drilled deeper to 3860, no increase. Drilled deeper to 3866, hole full of wtr. P.B. to 3841, plug did not hold, recemented (hydramite); plug back to 3830; drilled out to 3834 1/2, perforated jet gun 24 shots 3826-3833', tested 30 gals. fluid per hr. mostly water with show of oil: 11-26-1951 preparing to plug.

No electric log run.