

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- STANOLIND OIL & GAS COMPANY
Farm- Mae Schwaller No. 2

SEC. 6 T. 14 R. 19W
CE/2 NE NE

Total Depth. 3899
Comm. 3-4-53 Comp. 3-25-53
Shot or Treated.
Contractor.
Issued. 5-2-53

County Ellis
KANSAS



CASING:
8 5/8" 160' cem. w/175 sx
5 1/2" 3889' cem. w/1000 sx

Elevation. 2276 RDB

Production. 164 BO

Figures Indicate Bottom of Formations.

shale	900
shale & sand	990
sand	1250
red bed	1530
shale & shells	2290
shale & shell, lime	
broken	2490
shale & lime	2582
lime broken	2615
lime & shale	2760
shale & shell & lime	
strks	2950
lime & shale	3100
shale & sandy lime	3230
shale & lime	3440
lime & shale	3495
lime	3896 RTD
sandy lime	3899
Total Depth	

Tops:
Heebner 3510
Lansing 3553
Arbuckle 3887

DST: #1 3583-95' tool
 open 20 min. rec. 780'
 salt water BHP 1600#.
DST: #2 3726-41' tool
 open 20 min. rec. 120'
 heavy mud cut oil BHP 1215#.
DST: #3 3886-96' tool open
 1/2 hr. rec. 125' oil 150'
 mud cut oil BHP 1010#.

Swabbed natural 5 1/2 BOPH. no
water, acidize w/500 gal.
Max. pressure 1400# broke to
1125#. Displaced acid in
5 hrs. 44 mins. After load
oil swabbed. Swab tested
3 BOPH. Decline of 2 1/2 BOPH.
Cored 3896 to 99 Snd. Dol.
no increase.

Sand Frac w/45 BO 2000# Snd.
Max. Pressure 2950 broke to
2750. 5 BO 350# TLC-15 Max
pressure 2500#. 46 BO 2000#
Snd. Max. pressure 3250 broke
to 2000#.

After Snd. Frac. rec. load oil
took 3 hr. swab test 250' from
bottom 20 BOPH/ 3 hr. test 650'
off bottom 13 BOPH.

Bench Mark:

7.50' above center of 2" outlet
in 8 5/8" Bradenhead.