W	ANSAS ELL COMPLET	ION REPORT	C AND			C		. <u>35T.14</u>	R19_ ¥
	RILLER'S LOG	,	22 Sta	ite Geold	ogical e	murey	- 1	oc. NE SE	••
A	WELL COMPLETION REPORT AND DRILLER'S LOG API No. 15 — 051 22 496 County Number WIGHTA BRANCH								
Operator								ounty <u>E11</u>	O Acres
A 4	L & F Oi								
Age	Box 415 Plainville KS 67663								
We	Well No. Lease Name								┝┸┥┥┿┪
4 Speier								1-1-1-	ΘHH
	1040 feet from								
Prin	Principal Contractor			Geologist				160	
	Ruffelo Dri d Date	Date Completed		Clifford of Depth	Attaway P.B.T.D.				well correctly
-	6/18/81	6/26/81	3	745				lev.: Gr	2107
Dir	ectional Deviation		Oil	and/or Gas Purc	haser)F	кв2112
		······································		0i1_					
		,		CASING	RECORD				
	Report of all strin	gs set — surface,							
	Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	Type ce	ment	Sacks	Type and percen additives
			85/8	20 #	216	60/40 Pa	ns 2%Ge	1 3% cc 1	40 Sks
	Surface	124	183/8	20 1r	210	00/40 1	75 Z/6GC	1 J/6 CC 1	T DRD
				<u> </u>					
	Producion	77/8	5½	14#	3742	Common 8	8%ca1+	125Sx	
-	Froducton	17770	1 3.2	1-11	3742	O Hallo II	3700 CL 2 C		
_		LINER RECO			<u> </u>		DEDECR	TION RECOR	L
_	LINER RECORD Top. ft. Bottom, ft.			Sacks cement		Shots per ft.		e & type	Depth interval
10	p, ft.	Dottom, 11.							
Г		TUBING REC	ORD						
Si			Packe	Packer set at		2Shots P 1 f			
	2 3/8 EUE	3736					<u> </u>	STATE MEN	3706 To 371
Ĺ			ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE REC	ORD		100
		Amo	ount and kind o	f material used				////	pth interval treated
								CONS	3 100
}-		·		Wich	N 01 _{V/S} 10N				
		·	Wichita K	10/V/S/ON					
Γ									
\vdash				INITIAL P	RODUCTION				
l	ate of first production		Produc	ing method (flow	_	gas lift, etc.)			
Ļ	p. Jees. 300			Pumpin	g				s-oil ratio
	7/8/81								
	7/8/81 RATE OF PRODUCTION PER 24 HOURS	0il 3 ¹ 2		Gas bbis. no		Water	No	bbls.	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Konsas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil							
L & F 011 Well No.	Operators Lease Name			011				
4	Speier							
s 35 T14 R 19 E								
W		·						
Show all important zones of cluding depth interval tested,	WELL LOG porosity and contents thereof; cored in cushion used, time tool open, flowing	stem tests, in- and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
	Topeka Heebner Toronto Lamsing K C Base K C Arbuckle R.T.D. L.T.D.	-962 -1238 -1258 -1285 -1527 -1580 -1633 -1630			3074 3351 3370 3397 3639 3692 3745 3742			
					2			
					#. 27			
	USE ADDITIONAL SHEETS, II	F NECESSARY, TO	COMPLETE WI	LL RECORD.				
Date Received		π. ο	a 71	0 0				
		Tlo	yd K	Signature)				
		Owner						
			Owner	Title				
			7/10/81	Title				