

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601 JAN 29 2010

Test Ticket

NO. 36799 13868

Well Name & No. Orth Unit #1-4 BY: _____ Test No. 1 Date 1-22-10
 Company Murfin Drilling CO Elevation 2240 KB 22401 GL _____
 Address 250 N Water Ste 300 Wichita KS 67202
 Co. Rep / Geo. Tim Priest Rig Murfin Rig 1K
 Location: Sec. 4 Twp. 14 Rge. 19 W Co. ELLIS State KS

Interval Tested 3522-3574 Zone Tested Toronto - Lansing 'A'
 Anchor Length 52' Drill Pipe Run 3487 Mud Wt. 8.7
 Top Packer Depth 3517 Drill Collars Run 30' Vis LOD
 Bottom Packer Depth 3522 Wt. Pipe Run 0 WL ~~2700~~ 6.4
 Total Depth 3574 Chlorides 2700 ppm System LCM 1#
 Blow Description IFP - Weak Blow Built to 1 IN
ISI - Dead
FFP - Weak Surface Blow Throughout
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>4</u>	<u>Flow</u>				
<u>1</u>	<u>Slugg oil</u>				

Rec Total 5 BHT 101 Gravity 30 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1785
 (B) First Initial Flow 1785 43
 (C) First Final Flow 43 43
 (D) Initial Shut-In 43 200
 (E) Second Initial Flow 200 48
 (F) Second Final Flow 48 49
 (G) Final Shut-In 49 84
 (H) Final Hydrostatic 1720

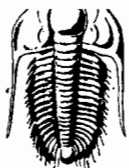
☒ Test 1050-
☐ Jars _____
☐ Safety Joint _____
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage 140 RT
☐ Sampler _____
☐ Straddle _____

T-On Location 23:50
 T-Started 2:04
 T-Open 3:55
 T-Pulled 7:55
 T-Out 9:13
 Comments _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 10606-

☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total 0
 Total 10606-

Approved By [Signature] Our Representative Jeff Brown / TYSON Flux
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 29 2010

Test Ticket

NO. 36800

Well Name & No. Orth Unit #1-4 Test No. 2 Date 1-23-10
 Company Martin Drilling Co Elevation 2266 KB 2261 GL
 Address 250 N Water St 300 Wichita KS 67202
 Co. Rep / Geo. Tim Priest Rig Martin Rig #16
 Location: Sec. 4 Twp. 14S Rge. 19W Co. ELLIS State KS

Interval Tested 3584-3636 Zone Tested LCK-"B"-D"
 Anchor Length 52' Drill Pipe Run 3549 Mud Wt. 9.0
 Top Packer Depth 3579 Drill Collars Run 30' Vis Lo2
 Bottom Packer Depth 3584 Wt. Pipe Run 0 WL Lo.4
 Total Depth 3636 Chlorides 4000 ppm System LCM 1#
 Blow Description IFP - Weak Blow Built To 1 IN
ISI - Very weak surface Blow died with IN 5 min
FFP - Dead - NO BLOW
FSI - Dead

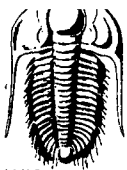
Rec	Feet of	%gas	%oil	%water	%mud
<u>3'</u>	<u>mud w/ scum of oil</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3' BHT 104 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1746</u>	☒ Test <u>1050</u>	T-On Location <u>16:25</u>
(B) First Initial Flow <u>54 28</u>	☐ Jars	T-Started <u>16:53</u>
(C) First Final Flow <u>43 33</u>	☐ Safety Joint	T-Open <u>18:38</u>
(D) Initial Shut-In <u>439</u>	☐ Circ Sub	T-Pulled <u>21:38</u>
(E) Second Initial Flow <u>35</u>	☐ Hourly Standby	T-Out <u>23:18</u>
(F) Second Final Flow <u>39</u>	☒ Mileage <u>16 RT</u>	Comments
(G) Final Shut-In <u>414</u>	☐ Sampler	
(H) Final Hydrostatic <u>1706</u>	☐ Straddle	

Initial Open <u>30</u>	☐ Shale Packer	☐ Ruined Shale Packer
Initial Shut-In <u>LoD</u>	☐ Extra Packer	☐ Ruined Packer
Final Flow <u>30</u>	☐ Extra Recorder	☐ Extra Copies
Final Shut-In <u>LoD</u>	☐ Day Standby	Sub Total <u>0</u>
	☐ Accessibility	Total <u>1066</u>
	Sub Total <u>1066</u>	

Approved By _____ Our Representative Jeff Brown / Tyson Flax
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 29 2010
BY:

Test Ticket

NO. 38026

Well Name & No. Orth Unit #1-4 Test No. 3 Date 1-24-10
 Company Murfin Drilling Co Elevation 2260 KB 2260 GL
 Address 250 N Water St 300 Wichita KS 67202
 Co. Rep / Geo. Tim Priest Rig Murfin Rig #16
 Location: Sec. 4 Twp. 19S Rge. 19W Co. ELLIS State KS

Interval Tested 3627-3662 Zone Tested LCK-"E"-F"
 Anchor Length 35 Drill Pipe Run 3583 Mud Wt. 9.0
 Top Packer Depth 3622 Drill Collars Run 30' Vis 602
 Bottom Packer Depth 3627 Wt. Pipe Run 0 WL 6.4
 Total Depth 3662 Chlorides 4000 ppm System LCM 1#
 Blow Description IFP-Weak Blow Built To 3 3/4 IN
ISI-Dead
FFP-Weak Blow Built To 3 1/2 IN
FSI-Dead

Rec <u>31</u>	Feet of <u>OS WM-5% D</u>	%gas <u>5</u>	%oil <u>15</u>	%water <u>80</u>	%mud
Rec <u>602</u>	Feet of <u>WM</u>	%gas	%oil <u>20</u>	%water <u>80</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 93 BHT 103 Gravity API RW @ °F Chlorides 20000 ppm

(A) Initial Hydrostatic 1760
 (B) First Initial Flow 20
 (C) First Final Flow 38
 (D) Initial Shut-In 637
 (E) Second Initial Flow 40
 (F) Second Final Flow 57
 (G) Final Shut-In 601
 (H) Final Hydrostatic 1761

☒ Test 1050-
☐ Jars
☐ Safety Joint
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 16 RT
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 1060-

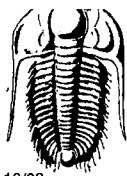
T-On Location 4:38
 T-Started 5:48
 T-Open 7:26
 T-Pulled 10:41
 T-Out 12:08
 Comments
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 0
 Total 1060-

Initial Open 30
 Initial Shut-In 60
 Final Flow 45
 Final Shut-In 60

Approved By _____

Our Representative Jeff Brown / Tyson Flax

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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 29 2010

Test Ticket

NO. 38027

BY:

Well Name & No. <u>Orth Unit #1-4</u>	Test No. <u>4</u>	Date <u>1-24-10</u>
Company <u>Murfin Drilling Co</u>	Elevation <u>2240</u>	KB <u>2240</u> GL
Address <u>250 N Water St 300 Wichita KS 67202</u>		
Co. Rep / Geo. <u>Tim Priest</u>	Rig <u>Murfin Rig #10</u>	
Location: Sec. <u>4</u> Twp. <u>14s</u> Rge. <u>19W</u>	Co. <u>ELLIS</u>	State <u>KS</u>

Interval Tested <u>3707-3762</u>	Zone Tested <u>LKC-H-S</u>
Anchor Length <u>55</u>	Drill Pipe Run <u>3674</u> Mud Wt. <u>9.1</u>
Top Packer Depth <u>3702</u>	Drill Collars Run <u>30'</u> Vis <u>53</u>
Bottom Packer Depth <u>3707</u>	Wt. Pipe Run <u>0</u> WL <u>6.8</u>
Total Depth <u>3762</u>	Chlorides <u>51000</u> ppm System LCM <u>1/2 #</u>
Blow Description <u>IFP - Fair Blow Built to 5 1/2 IN</u>	
<u>ISI - Slight Blow Back died IN 5 min</u>	
<u>FFP - Fair Blow Built To 5 3/4 IN</u>	
<u>FST - Dead No Blow Back</u>	

Rec <u>122</u>	Feet of <u>MW</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 122 BHT 110 Gravity API RW .42 @ 72 °F Chlorides 16000 ppm

(A) Initial Hydrostatic 1855

(B) First Initial Flow 31

(C) First Final Flow 58

(D) Initial Shut-In 1228

(E) Second Initial Flow 59

(F) Second Final Flow 84

(G) Final Shut-In 1214

(H) Final Hydrostatic 1832

☒ Test 1050'

☐ Jars

☐ Safety Joint

☐ Circ Sub

☐ Hourly Standby

☒ Mileage 110 RT

☐ Sampler

☐ Straddle

☐ Shale Packer

☐ Extra Packer

☐ Extra Recorder

☐ Day Standby

☐ Accessibility

Sub Total 533 - 12

T-On Location 21:39

T-Started 23:02

T-Open 20:48

T-Pulled 4:48

T-Out 6:37

Comments

☐ Ruined Shale Packer

☐ Ruined Packer

☐ Extra Copies

Sub Total 0

Total 533 1046

Initial Open 30

Initial Shut-In 600

Final Flow 600

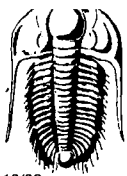
Final Shut-In 90

Approved By

Our Representative

Jeff Brown / Tyson Flax

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JAN 29 2010

Test Ticket

NO. 38028

Well Name & No. Orth unit #1-4 Test No. 5 Date 1-25-10
 Company Murfin Drilling Co Elevation 22460 KB 22461 GL
 Address 250 N Water Ste 300 Wichita, KS 67202
 Co. Rep / Geo. Tim Priest Rig Murfin Rig #12
 Location: Sec. 4 Twp. 14S Rge. 19W Co. ELLIS State KS

Interval Tested 3758-3790 Zone Tested LKC - "K"
 Anchor Length 32' Drill Pipe Run 3728-3739 Mud Wt. 9.1
 Top Packer Depth 3753 Drill Collars Run 30' Vis 53
 Bottom Packer Depth 3758 Wt. Pipe Run 0 WL 6.8
 Total Depth 3790 Chlorides 5600 ppm System LCM 1/2#

Blow Description IFP Weak Blow Built To 1IN
ISI Dead
IFP Weak Surface Blow
FSI Dead

Rec	Feet of	%gas	%oil	%water	%mud
1'	MUD				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1' BHT 100 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1869
 (B) First Initial Flow 12
 (C) First Final Flow 13
 (D) Initial Shut-In 28
 (E) Second Initial Flow 13
 (F) Second Final Flow 13
 (G) Final Shut-In 20
 (H) Final Hydrostatic 1824

☒ Test 1050-
☐ Jars _____
☐ Safety Joint _____
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage 16RT
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 1066-

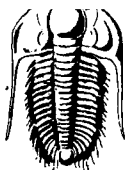
T-On Location 11:37
 T-Started 12:10
 T-Open 13:41
 T-Pulled 16:41
 T-Out 18:06
 Comments _____
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total 0
 Total 1066-

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

Approved By _____

Our Representative Jfk Brown

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RECEIVED
JAN 29 2010

Test Ticket

NO. 38029

Well Name & No. Orth Unit #1-4 Test No. 40 Date 1-26-10
 Company Martin Drilling Co Elevation 2266 KB 2261 GL
 Address 250 N Water Ste 300 Wichita, KS 67202
 Co. Rep / Geo. Tim Priest Rig Martin Rig 16
 Location: Sec. 4 Twp. 14s Rge. 19w Co. ELLIS State KS

Interval Tested 3839-3910 Zone Tested Arbuckle
 Anchor Length 71 Drill Pipe Run 3804 Mud Wt. 9.2
 Top Packer Depth 3834 Drill Collars Run 30' Vis 50
 Bottom Packer Depth 3839 Wt. Pipe Run 0 WL 6.8
 Total Depth 3910 Chlorides 6900 ppm System LCM 1/2#
 Blow Description IFP-
ISI-
FFP-
FSI-

Rec	Feet of	%gas	%oil	%water	%mud
<u>6605'</u>	<u>mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 6605 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____
 (B) First Initial Flow _____
 (C) First Final Flow _____
 (D) Initial Shut-In _____
 (E) Second Initial Flow _____
 (F) Second Final Flow _____
 (G) Final Shut-In _____
 (H) Final Hydrostatic _____

☒ Test Mis-run 850'
☐ Jars _____
☐ Safety Joint _____
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage 16 RT
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 8660-

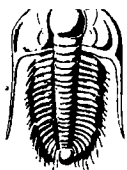
T-On Location 4:07
 T-Started 5:08
 T-Open 7:10
 T-Pulled 7:20
 T-Out 9:39
 Comments _____
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total 0
 Total 8660-

Initial Open _____
 Initial Shut-In _____
 Final Flow _____
 Final Shut-In _____

Approved By _____

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RECEIVED
JAN 29 2010

Test Ticket

NO. 38030

Well Name & No. Orth Unit #1-4 Test No. 7 Date 1-26-10
Company Murfin Drilling Co Elevation 2240 KB 2241 GL
Address 250 N Water St 300 Wichita, KS 67202
Co. Rep / Geo. Tim Priest Rig Murfin Rig #16
Location: Sec. 4 Twp. 14s Rge. 19w Co. ELLIS State KS

Interval Tested 3858-3910 Zone Tested Arbuckle
Anchor Length 52 Drill Pipe Run 38310 Mud Wt. 9.2
Top Packer Depth 3853 Drill Collars Run 30' Vis 50
Bottom Packer Depth 3858 Wt. Pipe Run 0 WL 6.8
Total Depth 3910 Chlorides 6900 ppm System LCM 12"

Blow Description IFP-BOB IN 1 min
ISI - Fair Blow Back to 5 1/2" IN 25 min slowly did down to 3 1/4"
FFP-BOB IN 1 min
FSI - weak surface Blow Built to 1" in

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>H2O cm</u>	<u>30%</u>	<u>45%</u>	<u>25%</u>	<u>0%</u>
<u>1550</u>	<u>Free Oil</u>	<u>0%</u>	<u>0%</u>	<u>0%</u>	<u>0%</u>
<u>294</u>	<u>GIP</u>	<u>0%</u>	<u>0%</u>	<u>0%</u>	<u>0%</u>
<u> </u>	<u> </u>	<u>0%</u>	<u>0%</u>	<u>0%</u>	<u>0%</u>
<u> </u>	<u> </u>	<u>0%</u>	<u>0%</u>	<u>0%</u>	<u>0%</u>

Rec Total 1674 BHT 119 Gravity 33 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 1959
(B) First Initial Flow 2040
(C) First Final Flow 441
(D) Initial Shut-In 937
(E) Second Initial Flow 497
(F) Second Final Flow 681
(G) Final Shut-In 912
(H) Final Hydrostatic 1949

☒ Test 1050-
☐ Jars
☐ Safety Joint
☒ Circ Sub 50-
☐ Hourly Standby
☒ Mileage
☐ Sampler
☐ Straddle
☒ Shale Packer 250-

T-On Location 4:07
T-Started 9:54
T-Open 11:18
T-Pulled 15:18
T-Out 19:49

Comments

Initial Open 30
Initial Shut-In 60
Final Flow 60
Final Shut-In 90

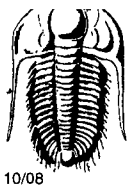
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
Sub Total 1350-

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
Sub Total 0
Total 1350-

Approved By

Our Representative Jeff Brown

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RECEIVED
JAN 29 2010

Test Ticket

NO. 38031

Well Name & No. Orth Unit #1-4 Test No. 8 Date 1-27-10
 Company Murfin Drilling Co Elevation 2260 KB 2261 GL
 Address 250 N Water St 300 Wichita, KS 67202
 Co. Rep / Geo. Tim Priest Rig Murfin Rig #16
 Location: Sec. 4 Twp. 14s Rge. 19W Co. ELLIS State KS

Interval Tested 3910-3925 Zone Tested Arbuckle
 Anchor Length 15 Drill Pipe Run 3846 Mud Wt. 9.2
 Top Packer Depth 3905 Drill Collars Run 30' Vis 56
 Bottom Packer Depth 3910 Wt. Pipe Run 0 WL 7.2
 Total Depth 3925 Chlorides 8300 ppm System LCM 2#

Blow Description IFP-BOB IN 1 min
ISI-Strong Blow Back Built to 9 1/2 IN
FFP-BOB IN 30 sec
FST-Slow Blow Back Built to 2 IN

Rec <u>1644'</u>	Feet of <u>clean oil</u>	%gas	%oil	%water	%mud
Rec <u>124'</u>	Feet of <u>Hydrom</u>	<u>35%</u> gas	<u>40%</u> oil	%water	<u>25%</u> mud
Rec	Feet of <u>1705' GIP</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1768' BHT 120 Gravity 35 API RW @ ° F Chlorides ppm

- (A) Initial Hydrostatic 1949
 (B) First Initial Flow 184
 (C) First Final Flow 442
 (D) Initial Shut-In 834
 (E) Second Initial Flow 470
 (F) Second Final Flow 457
 (G) Final Shut-In 837
 (H) Final Hydrostatic 1925

- ☒ Test 1050-
☐ Jars
☐ Safety Joint
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 110 RT
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 1060-

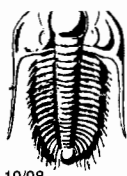
- T-On Location 00:18
 T-Started 1:13
 T-Open 8:55
 T-Pulled 6:55 6:55
 T-Out 10:50
 Comments
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 0
 Total 1060-

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By

Our Representative Jeff Brown

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 29 2010

Test Ticket

NO. 38032

10/08

Well Name & No. Orth Unit #1-4 Test No. 9 Date 1-27-10
 Company Murfin Drilling Co Elevation 22660 KB 22661 GL
 Address 250 N Water ste 300 Wichita, KS 67202
 Co. Rep / Geo. Tim Priest Rig Murfin Rig #110
 Location: Sec. 4 Twp. 17S Rge. 19W Co. ELLIS State KS

Interval Tested 3925-3940 Zone Tested ArBuckle
 Anchor Length 15 Drill Pipe Run 3894 Mud Wt. 9.0
 Top Packer Depth 3920 Drill Collars Run 30' Vis 50
 Bottom Packer Depth 3925 Wt. Pipe Run 0 WL 6.8
 Total Depth 3940 Chlorides 8300 ppm System LCM 2#

Blow Description IFP- BOB IN 45 sec. Gas To Surface IN 15 min
ISI- Weak Blow Back Built TO 1 IN
FFP- BOB IN 45 sec Gas To Surface IN 3 min
FSI- Dead no Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Free oil</u>				
<u>620</u>	<u>OC MW</u>		<u>10%</u>	<u>55%</u>	<u>35%</u>
<u>2046</u>	<u>water</u>				
	<u>682 GIP</u>				

Rec Total 2676 BHT 122 Gravity 35 API RW 139 @ 61 °F Chlorides 20000 ppm

(A) Initial Hydrostatic <u>1947</u>	☒ Test <u>1050'</u>	T-On Location <u>16:43</u>
(B) First Initial Flow <u>218</u>	☐ Jars	T-Started <u>16:59</u>
(C) First Final Flow <u>865</u>	☐ Safety Joint	T-Open <u>19:02</u>
(D) Initial Shut-In <u>1228</u>	☐ Circ Sub	T-Pulled <u>23:02</u>
(E) Second Initial Flow <u>896</u>	☐ Hourly Standby	T-Out <u>3:14</u>
(F) Second Final Flow <u>1215</u>	☒ Mileage <u>10 RT</u>	Comments
(G) Final Shut-In <u>1232</u>	☐ Sampler	
(H) Final Hydrostatic <u>1920</u>	☐ Straddle	

Initial Open <u>30</u>	☐ Shale Packer	☐ Ruined Shale Packer
Initial Shut-In <u>60</u>	☐ Extra Packer	☐ Ruined Packer
Final Flow <u>60</u>	☐ Extra Recorder	☐ Extra Copies <u>5 = 25</u> <u>(10)</u>
Final Shut-In <u>90</u>	☐ Day Standby	Sub Total <u>0</u>
	☐ Accessibility	Total <u>10660 + 25</u>
	Sub Total <u>10660</u>	<u>1091</u>

Approved By _____ Our Representative Jeff Brown
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