

SEP 27 2002

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACO-1  
September 1999  
Form Must Be Typed

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL &amp; LEASE

Operator: License # 5798  
Name: Michael D. Weilert Oil Co.  
Address: 866 230th Ave  
City/State/Zip: Hays. KS. 67601  
Purchaser: NCRA  
Operator Contact Person: Michael D. Weilert  
Phone: (785) 628-3040  
Contractor: Name: A and A Drilling  
License: 30076  
Wellsite Geologist: Michael D. Weilert and Jerry Green

## Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

2/18/02 2/26/02 3/14/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 051-25121-00-00County: EllisE/2 SE SW Sec. 5 Twp. 14 S. R. 19 ☐ East ☒ West660 feet from S N (circle one) Line of Section3035 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Riedel Well #: 1-BField Name: IrvinProducing Formation: Congl. sandElevation: Ground: 2237 Kelly Bushing: 2242Total Depth: 3885 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 211 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 1545 FeetIf Alternate II completion, cement circulated from 1545feet depth to Surface w/ 375 sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 27.500 ppm Fluid volume 250 bblsDewatering method used No free water to remove Air dry  
and cover

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

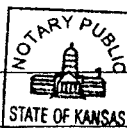
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael D. WeilertTitle: President Date: 9-23-02Subscribed and sworn to before me this 24<sup>th</sup> day of September

2002.

Notary Public: Crystal HeykaDate Commission Expires: 4/26/06CRYSTAL HEYKA  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 4/26/06

## KCC Office Use ONLY

Day Letter of Confidentiality Attached DPDIf Denied, Yes ☒ No ☐ Date: 09-30-02 Q

Wireline Log Received

Geologist Report Received

UIC Distribution

68487

Side Two

Operator Name: Michael D. Weilert Oil Co. Lease Name: Riedel Well #: 1-B  
 Sec. 5 Twp. 14 S. R. 19 ☐ East ☒ West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Drill Stem Tests reported on the enclosed  
 Geologist Report

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1516	-1556
Topeka	3238	-996
Heebner	3492	-1250
Toronto	3516	-1274
LKC	3538	-1296
BKC	3784	-1542
Congl. sand	3880	-1638
RTD	3885	-1643

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8 5/8	28	211	60/40 Poz	160	3% CC 2% Gel
Production	7-7/8"	5 1/2	15 1/2	3881	ASC	165	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3881		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/14/02		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
15 Bbls			150		40

Disposition of Gas METHOD OF COMPLETION Production Interval 3881-3885

☒ Vented ☐ Solid ☐ Used on Lease  
 (If vented, Sumit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_