



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

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KCC WICHITA

Well name#:	Reidei#1-B	Date:	2/24/2002
Location#:	5 14s 19w	Ticket #:	15536
		DST#	1

General Informaion:

Formation:	Sd	Test Type:	Conventional	BHT:	116
Interval:	3780-3887	Tester:	Ray Schwager	OIL API:	
Total Depth:	3887	Elevation:	2242 ft(KB)	H2O Salinity:	45000
Hole Diameter:	7 7/8"		2237 ft(CF)		
Start Date:	2/24/2002	Tool Weight:	2200	Mud Type:	Chemical
Start Time:	5:20:00	Weight Set on Packers:	25000	Mud Weight:	9.1
Time tool opened:	8:45:00	Weight to Pull Loose:	54000	Viscosity:	51
Time Off Btm:	11:45:00	Initial String Weight:	48000	Water Loss:	5.6
End Date:	2/24/02	Final String Weight:	51000	Resistivity:	24@48F
End Time:	14:30:00	Drill Pipe Length:	3168	Salinity:	6000
		Drill Collar Length:			

Test Comment:

IFP - Weak to a strong blow in 6 min.
FFP - Weak to a strong blow in 14 min.
No blow on shut-in

Recovery	1065ft	622ft in WP	443ft in DP
Length(ft):	Description:		
405	HO&GCM 10%g 25%o 65%m		
180	HO&GCM 10%g 30%o 5%w 55%m		
120	MWCGO 25%g 35%o 20%2 20%m		
240	O&GCMW 15%g 5%o 70%w 10%m		
120	MW 90%w 10%m		

Gas Volume Report

Recorder #:	11085	Open	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	1751					
Open to Flow (1):	84 45					
Shut-in (1):	366					
End Shut-in (1):	1102 45					
Open to Flow (2):	398 45					
Shut-in (2):	510					
End Shut-in (2):	1107 45					
Final Hydro-static:	1516					

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CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

