

20-14-2091

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Frank Groves Lic. #6337API NO. 15-169-20,208ADDRESS box 774COUNTY SalineArkansas City, Kansas 67005FIELD Salina**CONTACT PERSON Frank GrovesPROD. FORMATION Maquoketa Dolo.PHONE 316 442 0480LEASE Elmer PaulsPURCHASER Mobil Oil Co2ADDRESS Box 900 Dallas, Texas 75221WELL NO. SE NE NEPhone 214-658-3253WELL LOCATION DRILLING Range Oil Co330 Ft. from East Line andCONTRACTOR 430 Ft. from North Line ofADDRESS 240 Page Court

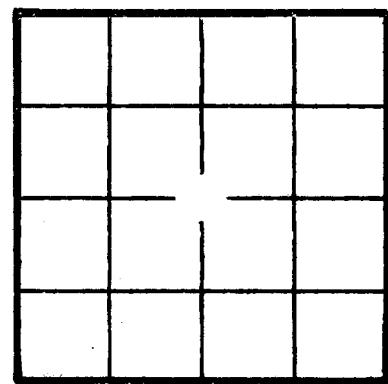
20

the 20 SEC. 14S TWP. 2 W RGE.220 West Douglass Wichita, Kans. 67202

WELL PLAT

PLUGGING

KCC
KGS
(Office
Use)

CONTRACTOR ADDRESS TOTAL DEPTH 3285 PBTD SPUD DATE 5-9-83 DATE COMPLETED 5-13-83ELEV: GR 1262 DF 1265 KB 1267

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 2 1/4 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Cowley SS, I,Frank Groves

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Frank Groves (FOR)(OF) OPERATOR OF THE Frank Groves LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ONID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF July, 1983, AND THAT

WS-41-05

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Note Samples kept from 2200 Note no drill stem test Note no electric log taken		Datum		20-14-2W
	2698	-1431	Mississippi	-1410
	2910	-1643	Kinderhook	-1623
	3045	-1778	Hunton	-1754
	3153	-1886	Mequoketa Sh	-1859
	3238	-1971	Mequoketa-Dol	-1945
	3269	-2002	Viola	-1975
	3290	-2023	RTD	-2010

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Total of 2050 gallons of 15% acid	3231-3234
Frac Job 15,000 lbs sand 500 barrels of water treated at 1750 lbs	3231-3234
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
July 6, 1983	Gravity
RATE OF PRODUCTION PER 24 HOURS	6 bbls. Pumping none MCP
Disposition of gas (vented, used on lease or sold)	Water % 0 gas-barrels bbls. no gas CFPB
None to vent	Perforations 10 holes 3231-3234

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 inch	8 5/8	20	214	Reg.	150	Class 400 lbs CHL
Oil String	7 7/8	4 1/2	10.5	3388	Reg.	100	4% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			3 plus	1/2	3231-3234

TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8	3235	none		