

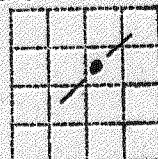
WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - STANOLIND OIL & GAS CO.
Farm - C.J. Thelander No. 1.

SEC. 22 T. 14 R. 2 W
CW $\frac{1}{2}$ SW NE
660' NSL 330' ETL SW NE

Total Depth. 3500 PB 3290
Comm. 8-4-45 Comp. 10-18-45
Shot or Treated.
Contractor.
Issued. 11-17-45 Rotary 8-3500

County. Saline
KANSAS



CASING:
13 $\frac{3}{8}$ " 166' Cem.
5 $\frac{1}{2}$ " 3376' Cem.

Elevation. 1300 ft

Production. Dry

Figures Indicate Bottom of Formations.

cellar	8	Perforated csg 3240-3260
shale & lime	187	w/80 shots
sand & lime	200	
shale & lime	420	Acidized w/1000 gals 15%
lime sdy	735	Acid
shale & shells	825	
lime & shale	910	Testing: 3 hr. bailing
shale	1380	test - 2 $\frac{1}{3}$ BW &
shale & shells	1710	2 $\frac{1}{3}$ gals oil per hr.
shale & lime	1810	
shale & shells	2190	Plugged off perforations
shale & lime	2280	w/crushed rock 3260-3290
lime brkn	2625	w/5 sacks cem. 3228-3260
shale & lime	2639	
lime	2755	Completed as dry hole 10-18-45
chert & lime	2850	
lime	2870	
lime - shale	2935	
shale	2994	
lime & shale	3026	
lime	3121	
lime & shale	3178	
shale	3239	
chert	3259	
lime	3363	
lime	3382	
sand	3413	
lime & sand	3422	
lime	3500	
Total Depth	PB 3290	

1300
1939
3239

Rotary Drill T.D. 3500
Schlumberger 3498

Plugged back to 3412
w/50 sacks cement

Shot formation 3380-3410
w/Burch Marble Torpedo

Acidized w/500 gal. chemical
process 15% Acid

Testing: Swab 85 BW w/
rainbow of oil per hr.

Plugged back to 3398 w/
crushed rock & cement

Plugged back to 3290 w/
bridging plug & 2 sacks
cement