

KANSAS

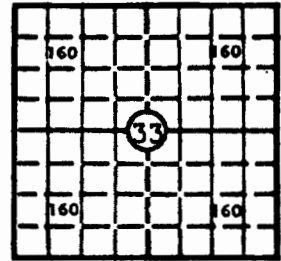
WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 33 T. 14 R. 2 E ~~XX~~

Loc. C E/2 NW

County Saline

640 Acres
N



Elev.: Gr. 1277

DF 1280 KB 1282

API No. 15 — 169 — 20104
County Number

Operator
Range Oil Company, Inc.

Address
240 Page Court, Wichita, Kansas 67202

Well No. 1 Lease Name Weller

Footage Location
1320 feet from (N) ~~XX~~ line 1980 feet from ~~XX~~ (W) line NW/4

Principal Contractor Range Drlg. Co., Inc. Geologist Steve Kreidler

Spud Date 1-17-79 Date Completed MIRT 1-16-80 Total Depth 3290 P.B.T.D. 3280

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	85/8	Used	210	Common	170	2 % CaCl
Production	3290	7 7/8	New	3289	"	100	10% salt 2% gel 6 # gill/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1/2		3252-3257

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 2000 gal 15%	3252-3257

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Swab				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water 25	Gas-oil ratio	
	bbis.	MCF	bbis.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator **ROCI** D&A

Well No. **1** Lease Name **Weller**

S 33 T 14 R 2 E
XX

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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NE					
AD. SD.					
HD.					
SE					
TOP					
PK					
NO. SD.					
NO. LS.					
EA Hc/b	1808	-524	1818	-534	
ST					
PE. LS.					
PE. SD.					
ROC					
W Lams.	2024	-740	2024	-740	12'
RC	2199	-915	2199	-915	5'
KC	2375	-1091	2375	-1091	
V					
S					
K					
T					
V					
EEKd	2662	-1378	2662	-1378	9'
LSHt.	2911	-1627	2935	-1651	26'
EP Mq	3063	-1779	3063	-1779	9'
ED Mq	3167	-1883	3163	-1879	4'
ED Mq	3249	-1965	3250	-1966	1'
Vol	3281	-1997	3280	-1996	4'

1-16-80 MIRE7

1-17-80 Prep. to drill surf. hole.

1-18-80 8:15 am. Drlg. 430 U.S. 4:30 am. 1 8. 14° @ 500 14° @ 1000

1-19-80 8:00 am Drlg. 1650 14° @ 1500

1-20-80 8:15 am Drlg. @ 2295

1-21-80 8:20 am Drlg. @ 2842 14° @ 1677 27 1/2° @ 2500 ?

1-22-80 8:45 am Drlg. @ 3125 Est. Map sh 3163

Est. Map dolo 3245

1-23-80 RTD 3290 (-2006) Rng. Great Guns

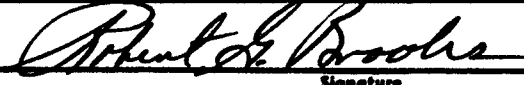
1-24-80 RTD 3290 (-2006) Raw 4 1/2" @ 3289

w/ 100 SX. Plug down @ 6:30 pm. Plug held.

4 1/2" Csg. @ 3289 w/ 100 SX

RTD 3290 (-2006) LTD 3290 (-2006)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	V.P. Expl.
	Title
	9-4-80
	Date