TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Imperial American Oil Corp.**

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

18-14s-20w Ellis

Ruth 18-1

Start Date: 2005.06.24 @ 16:10:43
End Date: 2005.06.24 @ 23:22:58
Job Ticket #: 22843 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

125519

DRILL STEM TEST REPORT

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22843 **DST#: 1**

Test Start: 2005.06.24 @ 16:10:43

GENERAL INFORMATION:

Formation: KC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:21:28
Time Test Ended: 23:22:58

Test Type: Conventional Bottom Hole
Tester: Michael
Unit No: 15

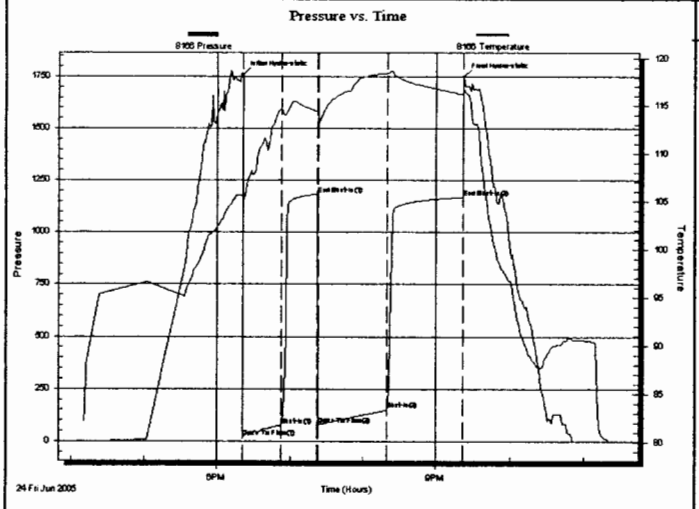
Interval: 3584.00 ft (KB) To 3625.00 ft (KB) (TVD)
Total Depth: 3625.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2248.00 ft (KB)
2243.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166 **Inside**
Press@RunDepth: 150.76 psig @ 3585.00 ft (KB)
Start Date: 2005.06.24 End Date: 2005.06.24
Start Time: 16:10:44 End Time: 23:22:58

Capacity: 7000.00 psig
Last Calib.: 2005.06.24
Time On Btm: 2005.06.24 @ 18:21:13
Time Off Btm: 2005.06.24 @ 21:22:28

TEST COMMENT: IF- Bottom of bucket 29 min
ISI- no blow back
FF- Bottom of the bucket 27 min
FS- 1" blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1759.66	105.64	Initial Hydro-static
1	17.42	105.14	Open To Flow (1)
31	75.15	114.65	Shut-In(1)
61	1181.17	114.36	End Shut-In(1)
62	78.05	114.06	Open To Flow (2)
119	150.76	118.40	Shut-In(2)
181	1169.13	116.20	End Shut-In(2)
182	1748.39	116.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Salt w ater	2.25
60.00	oil cut muddy w ater 20%o 40%m 40%w	0.84
45.00	mud & w ater cut oil 20%m 30%w 50%o	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22843 **DST#: 1**

Test Start: 2005.06.24 @ 16:10:43

Tool Information

Drill Pipe:	Length:	3563.00 ft	Diameter:	3.80 inches	Volume:	49.98 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	2.25 inches	Volume:	- bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	60000.00 lb
					Total Volume:	- bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		30.00 ft					String Weight: Initial	48000.00 lb
Depth to Top Packer:		3584.00 ft					Final	54000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		41.00 ft						
Tool Length:		62.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3564.00		
Shut In Tool	5.00			3569.00		
Hydraulic tool	5.00			3574.00		
Packer	5.00			3579.00	21.00	Bottom Of Top Packer
Packer	5.00			3584.00		
Blank Spacing	1.00			3585.00		
Recorder	0.00	8166	Inside	3585.00		
Perforations	37.00			3622.00		
Recorder	0.00	11020	Outside	3622.00		
Bullnose	3.00			3625.00	41.00	Bottom Packers & Anchor
Total Tool Length:	**62.00**					

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22843 **DST#: 1**

Test Start: 2005.06.24 @ 16:10:43

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	42.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.38 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

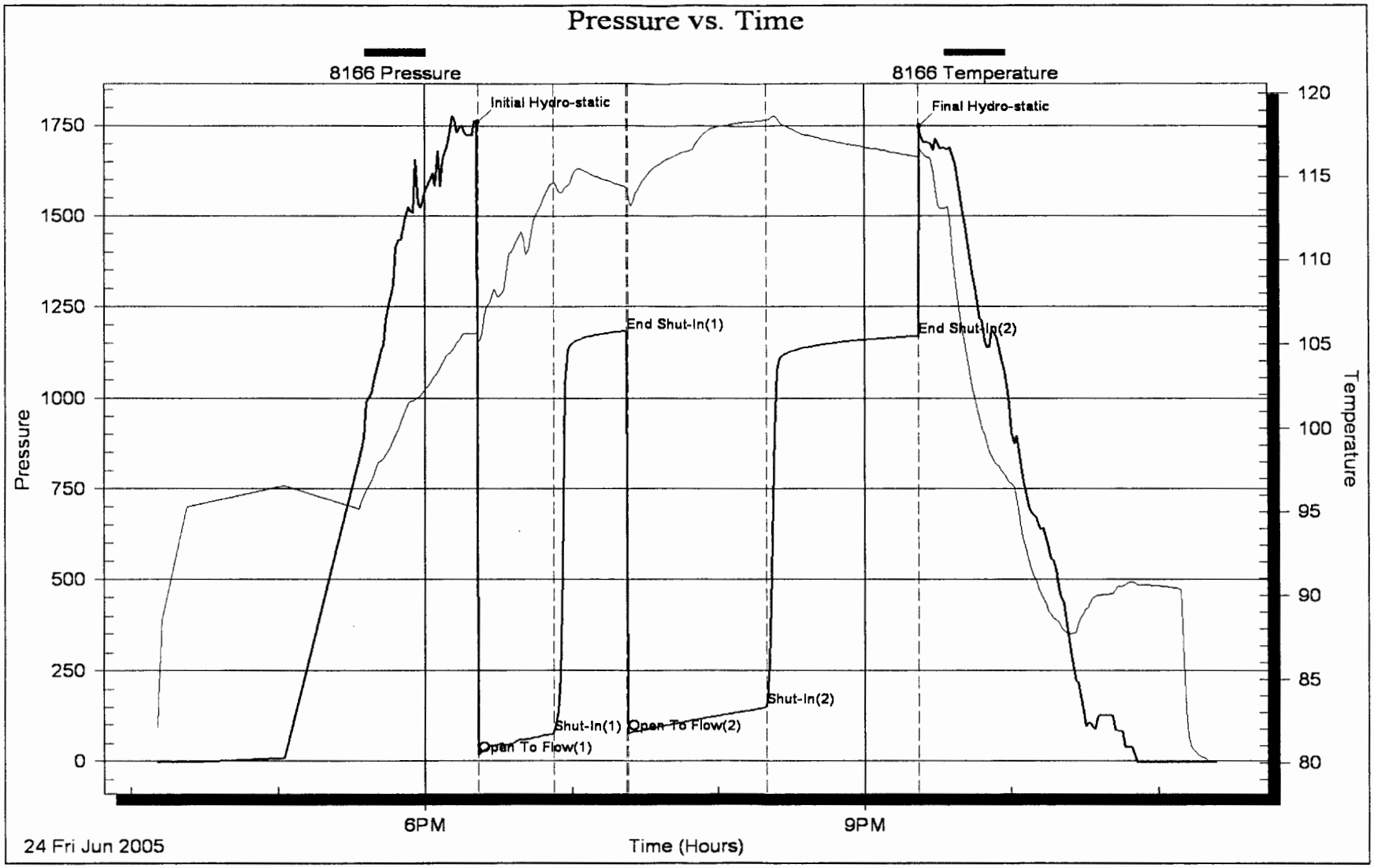
Length ft	Description	Volume bbl
180.00	Salt w ater	2.252
60.00	oil cut muddy w ater 20%o 40%m 40%w	0.842
45.00	mud & w ater cut oil 20%m 30%w 50%o	0.631

Total Length: 285.00 ft Total Volume: 3.725 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8166 Pressure
8166 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
120
115
110
105
100
95
90
85
80
6PM
9PM
24 Fri Jun 2005
Time (Hours)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Imperial American Oil Corp.**

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

18-14s-20w Ellis

Ruth 18-1

Start Date: 2005.06.25 @ 07:30:00
End Date: 2005.06.25 @ 14:09:30
Job Ticket #: 22844 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

125519

DRILL STEM TEST REPORT

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22844 **DST#: 2**

Test Start: 2005.06.25 @ 07:30:00

GENERAL INFORMATION:

Formation: KC- F-G
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:15:30
Time Test Ended: 14:09:30

Test Type: Conventional Bottom Hole
Tester: Michael
Unit No: 15

Interval: 3627.00 ft (KB) To 3670.00 ft (KB) (TVD)
Total Depth: 3625.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

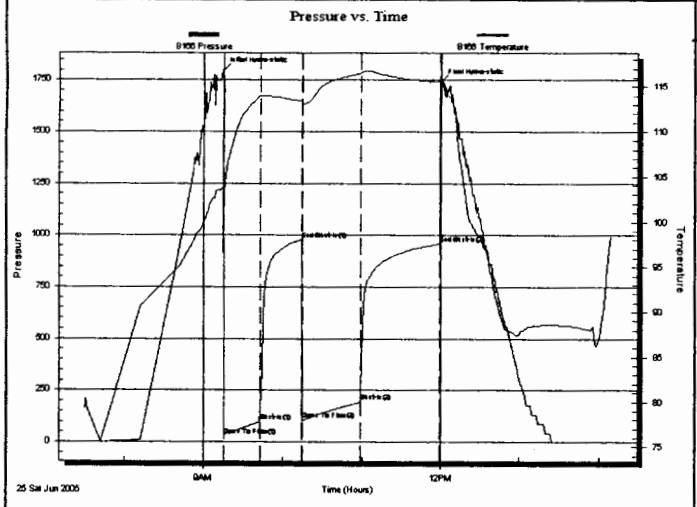
Reference Elevations: 2248.00 ft (KB)
2243.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166 **Inside**

Press@RunDepth: 194.65 psig @ 3628.00 ft (KB)
Start Date: 2005.06.25 End Date: 2005.06.25
Start Time: 07:30:01 End Time: 14:09:30

Capacity: 7000.00 psig
Last Calib.: 2005.06.25
Time On Btm: 2005.06.25 @ 09:15:15
Time Off Btm: 2005.06.25 @ 11:59:30

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1794.86	103.67	Initial Hydro-static
1	27.52	103.18	Open To Flow (1)
28	97.18	113.95	Shut-In(1)
59	980.45	113.39	End Shut-In(1)
60	107.97	113.07	Open To Flow (2)
103	194.65	116.51	Shut-In(2)
164	960.11	115.54	End Shut-In(2)
165	1740.46	115.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Salt w ater	2.25
120.00	w ater & mud cut oil 10%w 10%m80%o	1.68
60.00	Clean gassy oil 20%g 80%0	0.84
0.00	750 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22844 **DST#: 2**

Test Start: 2005.06.25 @ 07:30:00

Tool Information

Drill Pipe:	Length:	3597.00 ft	Diameter:	3.80 inches	Volume:	50.46 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:		lb
					Total Volume:	50.61 bbl	Tool Chased		ft
Drill Pipe Above KB:		21.00 ft					String Weight:	Initial	50000.00 lb
Depth to Top Packer:		3627.00 ft						Final	lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		43.00 ft							
Tool Length:		64.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3607.00		
Shut In Tool	5.00			3612.00		
Hydraulic tool	5.00			3617.00		
Packer	5.00			3622.00	21.00	Bottom Of Top Packer
Packer	5.00			3627.00		
Blank Spacing	1.00			3628.00		
Recorder	0.00	8166	Inside	3628.00		
Perforations	39.00			3667.00		
Recorder	0.00	11020	Outside	3667.00		
Bullnose	3.00			3670.00	43.00	Bottom Packers & Anchor
Total Tool Length:	**64.00**					

125519

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22844 **DST#: 2**

Test Start: 2005.06.25 @ 07:30:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.58 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

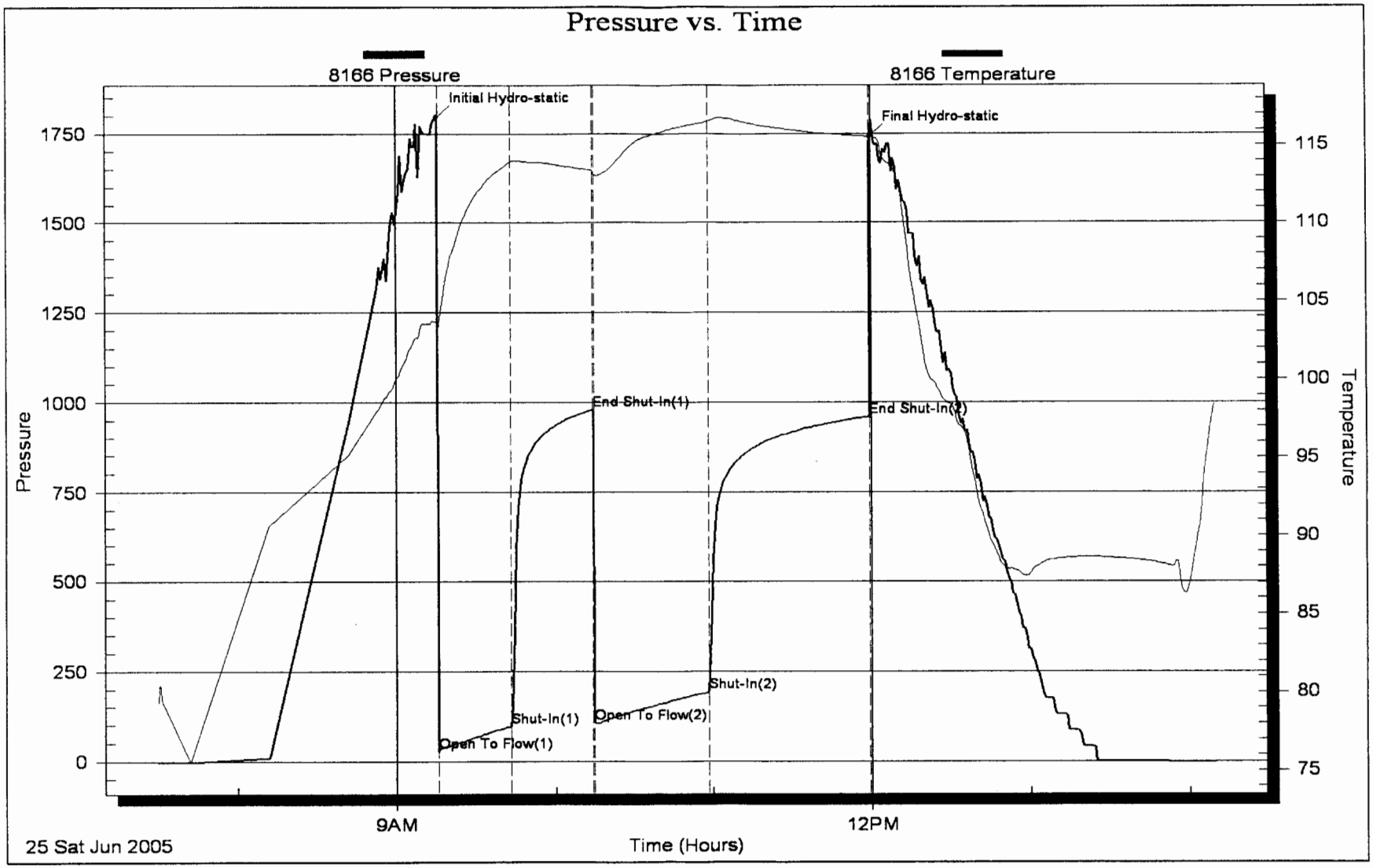
Length ft	Description	Volume bbl
180.00	Salt w ater	2.252
120.00	w ater & mud cut oil 10%w 10%m80%o	1.683
60.00	Clean gassy oil 20%g 80%0	0.842
0.00	750 GIP	0.000

Total Length: 360.00 ft Total Volume: 4.777 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8166 Pressure
8166 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
115
110
105
100
95
90
85
80
75
9AM
12PM
25 Sat Jun 2005
Time (Hours)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Imperial American Oil Corp.**

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

18-14s-20w Ellis

Ruth 18-1

Start Date: 2005.06.26 @ 01:50:58
End Date: 2005.06.26 @ 08:26:28
Job Ticket #: 22845 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

125519

DRILL STEM TEST REPORT

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22845 **DST#: 3**

Test Start: 2005.06.26 @ 01:50:58

GENERAL INFORMATION:

Formation: LKC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:25:28
Time Test Ended: 08:26:28

Test Type: Conventional Bottom Hole
Tester: Michael
Unit No: 15

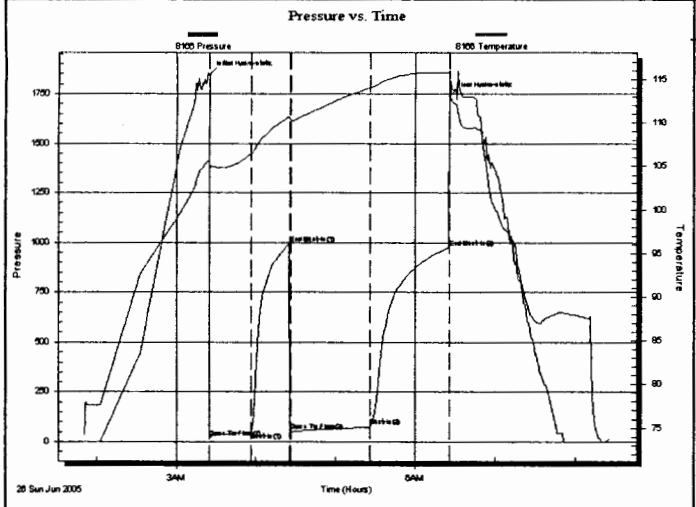
Interval: 3688.00 ft (KB) To 3775.00 ft (KB) (TVD)
Total Depth: 3775.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2248.00 ft (KB)
2243.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166 **Inside**
Press@RunDepth: 75.45 psig @ 3699.00 ft (KB)
Start Date: 2005.06.26 End Date: 2005.06.26
Start Time: 01:50:59 End Time: 08:26:28

Capacity: 7000.00 psig
Last Calib.: 2005.06.26
Time On Btm: 2005.06.26 @ 03:25:13
Time Off Btm: 2005.06.26 @ 06:26:13

TEST COMMENT: IF - Slow building 5" blow
ISI- no blow
FF- 1" blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1845.20	105.57	Initial Hydro-static
1	19.11	104.70	Open To Flow (1)
31	47.04	106.41	Shut-In(1)
61	992.17	110.72	End Shut-In(1)
61	51.03	110.44	Open To Flow (2)
121	75.45	114.08	Shut-In(2)
181	974.65	115.79	End Shut-In(2)
181	1739.60	116.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Watery oil 50/50	1.41
5.00	clean oil	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22845 **DST#: 3**

Test Start: 2005.06.26 @ 01:50:58

Tool Information

Drill Pipe:	Length:	3659.00 ft	Diameter:	3.80	inches	Volume:	51.33 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.25	inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25	inches	Volume:	0.15 bbl	Weight to Pull Loose:	lb
						Total Volume:	51.48 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		22.00 ft						String Weight: Initial	55000.00 lb
Depth to Top Packer:		3688.00 ft						Final	lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		87.00 ft							
Tool Length:		108.00 ft							
Number of Packers:		2	Diameter:	6.75	inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3668.00		
Shut In Tool	5.00			3673.00		
Hydraulic tool	5.00			3678.00		
Packer	5.00			3683.00	21.00	Bottom Of Top Packer
Packer	5.00			3688.00		
Blank Spacing	1.00			3689.00		
Perforations	9.00			3698.00		
Change Over Sub	1.00			3699.00		
Recorder	0.00	8166	Inside	3699.00		
Drill Pipe	62.00			3761.00		
Change Over Sub	1.00			3762.00		
Recorder	0.00	10991	Outside	3762.00		
Perforations	10.00			3772.00		
Bullnose	3.00			3775.00	87.00	Bottom Packers & Anchor
Total Tool Length:	**108.00**					

125519

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22845 **DST#: 3**

Test Start: 2005.06.26 @ 01:50:58

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.59 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

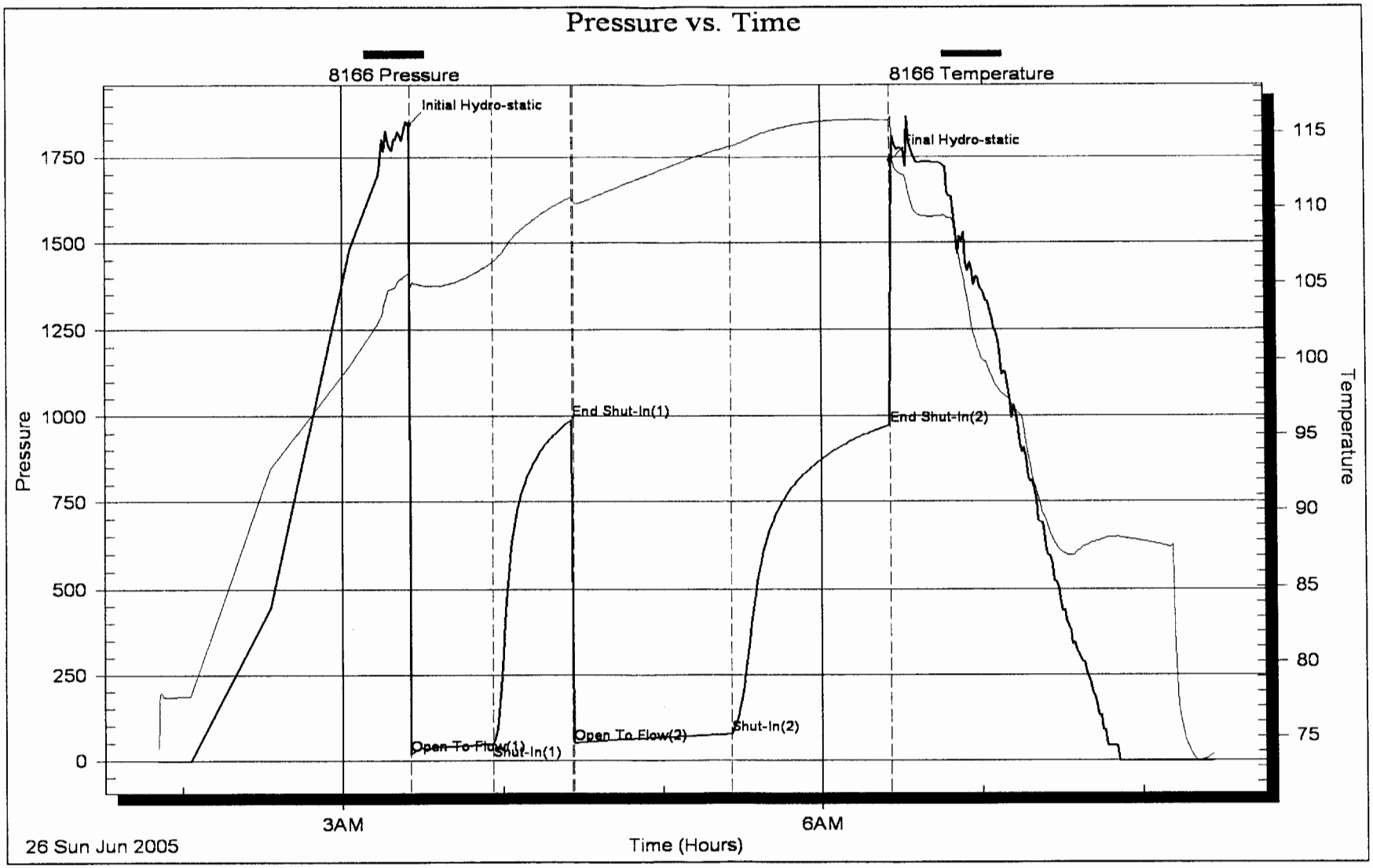
Length ft	Description	Volume bbl
120.00	Watery oil 50/50	1.410
5.00	clean oil	0.070

Total Length: 125.00 ft Total Volume: 1.480 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8166 Pressure
8166 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
115
110
105
100
95
90
85
80
75
3AM
6AM
26 Sun Jun 2005
Time (Hours)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Imperial American Oil Corp.**

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

18-14s-20w Ellis

Ruth 18-1

Start Date: 2005.06.26 @ 22:43:50
End Date: 2005.06.27 @ 06:20:50
Job Ticket #: 22846 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

125519

DRILL STEM TEST REPORT

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22846 **DST#: 4**

Test Start: 2005.06.26 @ 22:43:50

GENERAL INFORMATION:

Formation: ARB
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:53:05
Time Test Ended: 06:20:50

Test Type: Conventional Bottom Hole
Tester: Michael
Unit No: 15

Interval: 3908.00 ft (KB) To 3950.00 ft (KB) (TVD)
Total Depth: 3950.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

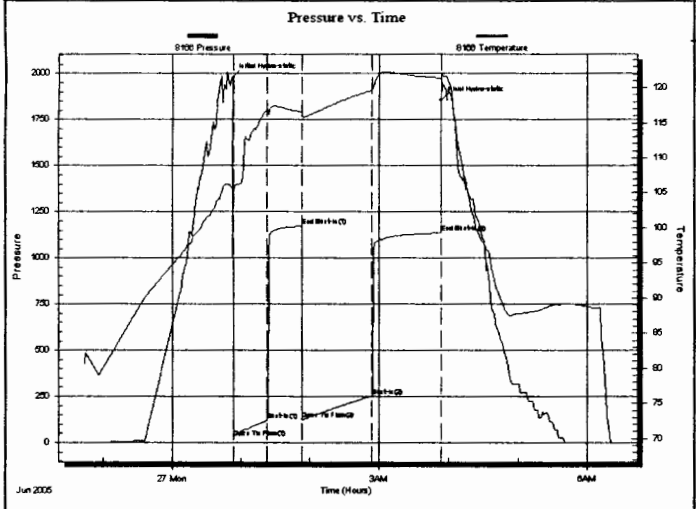
Reference Elevations: 2248.00 ft (KB)
2243.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166 **Inside**

Press@RunDepth: 253.29 psig @ 3912.00 ft (KB)
Start Date: 2005.06.26 End Date: 2005.06.27
Start Time: 22:43:51 End Time: 06:20:50

Capacity: 7000.00 psig
Last Calib.: 2005.06.27
Time On Btm: 2005.06.27 @ 00:52:50
Time Off Btm: 2005.06.27 @ 03:53:05

TEST COMMENT: IF-Bottom of the bucket 10 m
ISI- 1/4 blow back
FF- Bottom of the bucket 11m
FS- Surface blow died 45 m



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1979.44	105.80	Initial Hydro-static
1	26.05	105.19	Open To Flow (1)
30	120.50	116.83	Shut-In(1)
60	1173.21	116.54	End Shut-In(1)
61	124.29	116.15	Open To Flow (2)
121	253.29	119.64	Shut-In(2)
180	1136.80	121.37	End Shut-In(2)
181	1856.46	121.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	slightly mud cut oil	3.93
350.00	clean 41Gr oil	4.91
0.00	GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22846 **DST#: 4**

Test Start: 2005.06.26 @ 22:43:50

Tool Information

Drill Pipe:	Length:	3877.00 ft	Diameter:	3.80 inches	Volume:	54.38 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	60000.00 lb
					Total Volume:	54.53 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		20.00 ft					String Weight: Initial	55000.00 lb
Depth to Top Packer:		3908.00 ft					Final	60000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		42.00 ft						
Tool Length:		63.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3888.00		
Shut In Tool	5.00			3893.00		
Hydraulic tool	5.00			3898.00		
Packer	5.00			3903.00	21.00	Bottom Of Top Packer
Packer	5.00			3908.00		
Blank Spacing	1.00			3909.00		
Perforations	2.00			3911.00		
Change Over Sub	1.00			3912.00		
Recorder	0.00	8166	Inside	3912.00		
Drill Pipe	30.00			3942.00		
Change Over Sub	1.00			3943.00		
Recorder	0.00	11020	Outside	3943.00		
Perforations	4.00			3947.00		
Bullnose	3.00			3950.00	42.00	Bottom Packers & Anchor
Total Tool Length:	**63.00**					

125519

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Imperial American Oil Corp.

900 N Tyler RD
Wichita KS 67212

ATTN: Randy Killian

Ruth 18-1

18-14s-20w Ellis

Job Ticket: 22846 **DST#: 4**

Test Start: 2005.06.26 @ 22:43:50

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	99.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.59 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

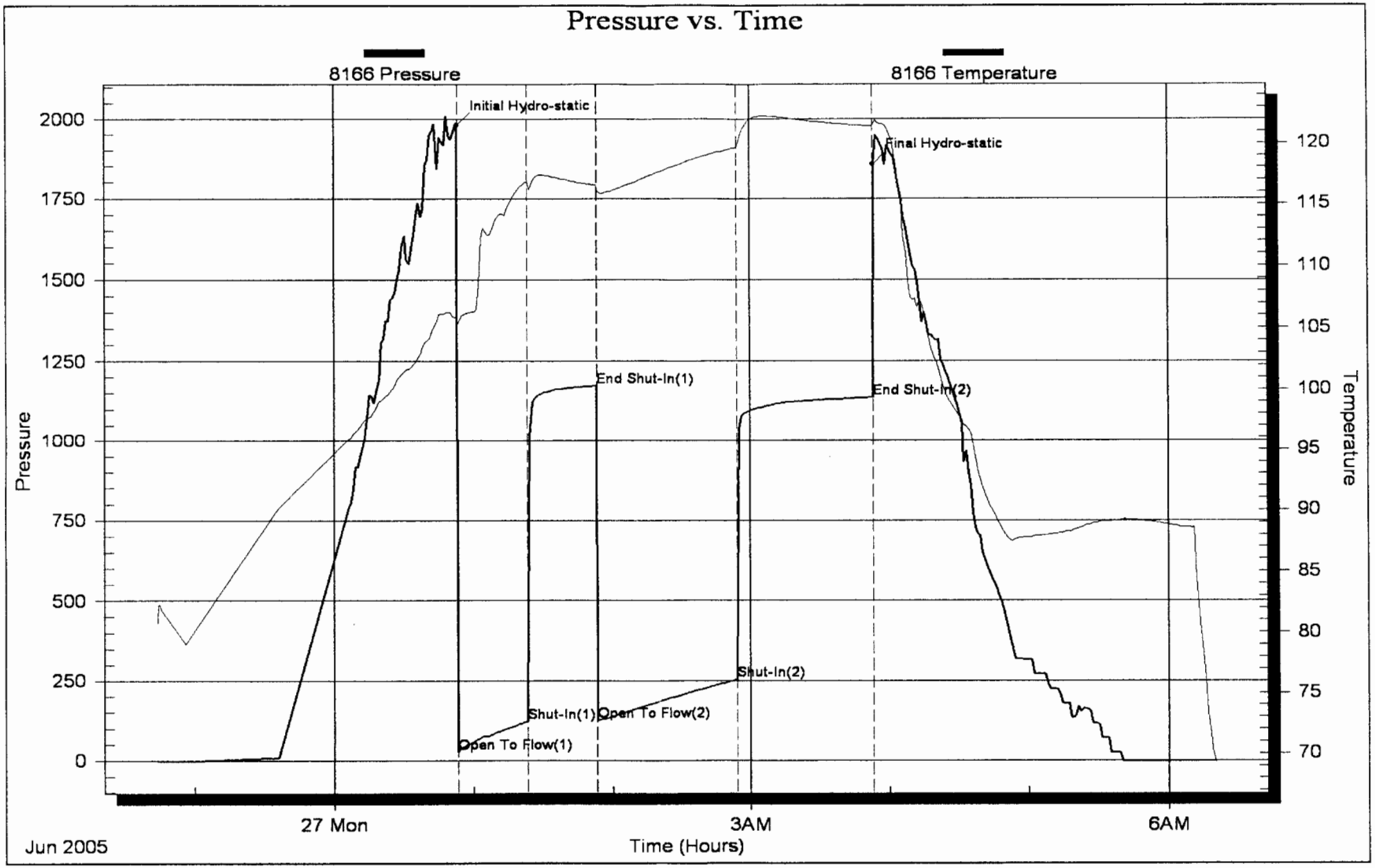
Length ft	Description	Volume bbl
300.00	slightly mud cut oil	3.935
350.00	clean 41Gr oil	4.910
0.00	GIP	0.000

Total Length: 650.00 ft Total Volume: 8.845 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8166 Pressure
8166 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
120
115
110
105
100
95
90
85
80
75
70
27 Mon
3AM
6AM
Jun 2005
Time (Hours)