09-14s-20w
E2 NW SW



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Imperial America Oil CO**

900 N Tyler Rd Ste 14
Wichita KS 67212

ATTN: Randy Killian

9 14 20 Ellis KS

Seibel Farms 9-1

Start Date: 2006.12.18 @ 06:23:33
End Date: 2006.12.18 @ 11:56:03
Job Ticket #: 26884 DST #: 1

15-051-25594

KCC
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CONFIDENTIAL

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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Imperial America Oil CO

DRILL STEM TEST REPORT

Imperial America Oil CO

900 N Tyler Rd Ste 14
Wichita KS 67212

ATTN: Randy Killian

Seibel Farms 9-1

9 14 20 Ellis KS

Job Ticket: 26884 **DST#: 1**

Test Start: 2006.12.18 @ 06:23:33

GENERAL INFORMATION:

Formation: **LKC - 25**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:18:53
Time Test Ended: 11:56:03

Test Type: Conventional Bottom Hole
Tester: Michael Armbrister
Unit No: 38

Interval: 3540.00 ft (KB) To 3565.00 ft (KB) (TVD)
Total Depth: 3565.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

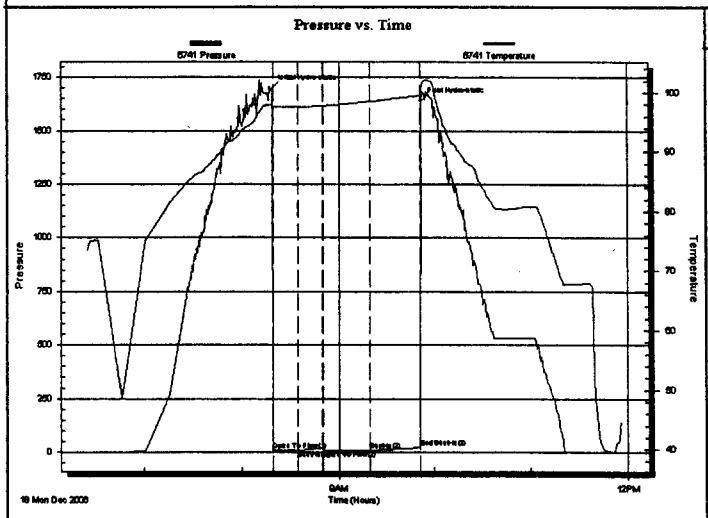
Reference Elevations: 2212.00 ft (KB)
2207.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6741 **Inside**

Press@RunDepth: 10.08 psig @ 3542.00 ft (KB)
Start Date: 2006.12.18 End Date: 2006.12.18
Start Time: 06:23:35 End Time: 11:56:03

Capacity: 7000.00 psig
Last Calib.: 2006.12.18
Time On Btm: 2006.12.18 @ 08:18:43
Time Off Btm: 2006.12.18 @ 09:51:48

TEST COMMENT: IF Weak blow died 5 m
ISI Dead
FF Dead
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1695.95	97.83	Initial Hydro-static
1	8.25	97.48	Open To Flow (1)
16	9.50	97.52	Shut-In(1)
32	20.29	97.74	End Shut-In(1)
32	9.64	97.74	Open To Flow (2)
62	10.08	98.49	Shut-In(2)
93	22.15	99.49	End Shut-In(2)
94	1638.99	100.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Drilling Mud	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Imperial America Oil CO

900 N Tyler Rd Ste 14
Wichita KS 67212

ATTN: Randy Killian

Selbel Farms 9-1

9 14 20 Ellis KS

Job Ticket: 26884 **DST#: 1**

Test Start: 2006.12.18 @ 06:23:33

Tool Information

Drill Pipe:	Length:	3514.00 ft	Diameter:	3.80 inches	Volume:	49.29 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	44000.00 lb
					Total Volume:	49.44 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		20.00 ft					String Weight: Initial	44000.00 lb
Depth to Top Packer:		3540.00 ft					Final	44000.00 lb
Depth to Bottom Packer:		ft						
Interval betw een Packers:		25.00 ft						
Tool Length:		41.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3525.00		
Shut In Tool	5.00			3530.00		
Packer	5.00			3535.00	16.00	Bottom Of Top Packer
Packer	5.00			3540.00		
Stubb	1.00			3541.00		
Perforations	1.00			3542.00		
Recorder	0.00	6741	Inside	3542.00		
Perforations	20.00			3562.00		
Recorder	0.00	13254	Outside	3562.00		
Bullnose	3.00			3565.00	25.00	Bottom Packers & Anchor
Total Tool Length:	**41.00**					

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CONSERVATION DIVISION
WICHITA, KS

DRILL STEM TEST REPORT

FLUID SUMMARY

Imperial America Oil CO

900 N Tyler Rd Ste 14
Wichita KS 67212

ATTN: Randy Killian

Seibel Farms 9-1

9 14 20 Ellis KS

Job Ticket: 26884 **DST#: 1**

Test Start: 2006.12.18 @ 06:23:33

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.77 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

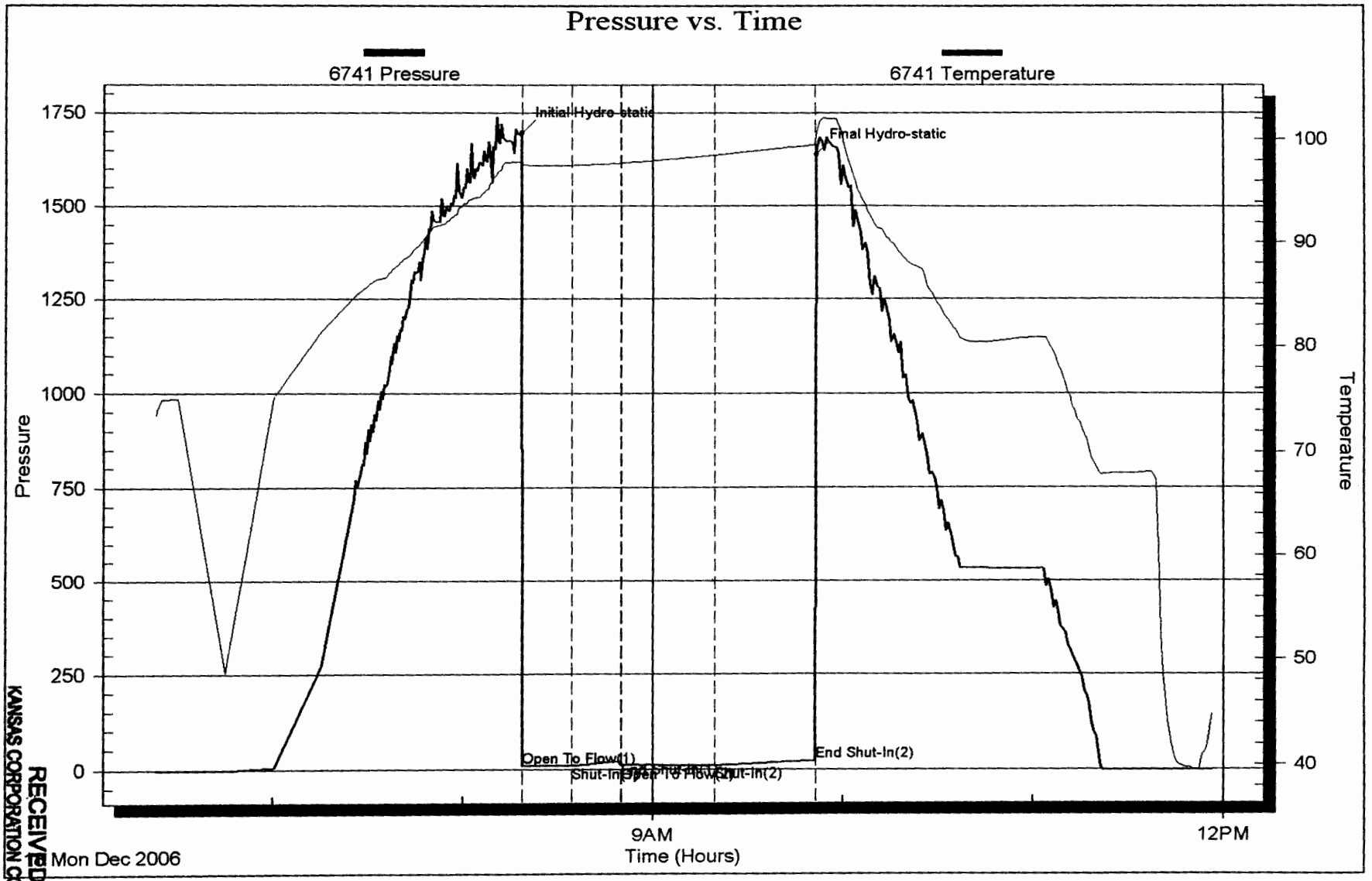
Length ft	Description	Volume bbl
1.00	Drilling Mud	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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WICHITA, KS

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **IA Oil CO**

ATTN: Randy Killian

9 14 20 Ellis KS

Seibel Farms 9-1

Start Date: 2006.12.18 @ 22:10:37

End Date: 2006.12.19 @ 02:56:22

Job Ticket #: 26885 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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CONSERVATION DIVISION
WICHITA, KS

DRILL STEM TEST REPORT

IA Oil CO

Seibel Farms 9-1

9 14 20 Ellis KS

Job Ticket: 26885 **DST#: 2**

ATTN: Randy Killian

Test Start: 2006.12.18 @ 22:10:37

GENERAL INFORMATION:

Formation: LKC- I J
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:58:17
Time Test Ended: 02:56:22

Test Type: Conventional Bottom Hole
Tester: Michael Armbrister
Unit No: 38

Interval: 3628.00 ft (KB) To 3685.00 ft (KB) (TVD)
Total Depth: 3685.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

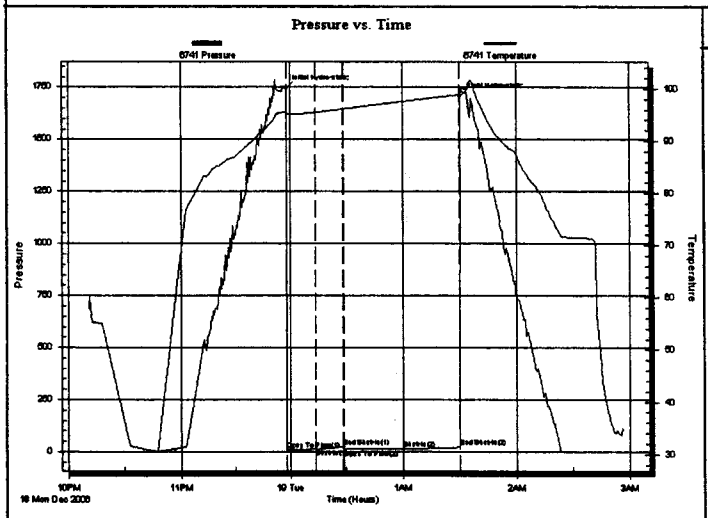
Reference Elevations: 2212.00 ft (KB)
2207.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6741 **Inside**

Press@RunDepth: 12.35 psig @ 3630.00 ft (KB)
Start Date: 2006.12.18 End Date: 2006.12.19
Start Time: 22:10:39 End Time: 02:56:22

Capacity: 7000.00 psig
Last Calib.: 2006.12.19
Time On Btm: 2006.12.18 @ 23:58:07
Time Off Btm: 2006.12.19 @ 01:30:22

TEST COMMENT: IF Weak blow died 7 m
ISI Dead
FF Dead
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1742.35	95.54	Initial Hydro-static
1	10.56	95.02	Open To Flow (1)
16	12.10	95.47	Shut-In(1)
31	24.79	96.12	End Shut-In(1)
31	11.42	96.14	Open To Flow (2)
63	12.35	97.56	Shut-In(2)
92	21.27	98.87	End Shut-In(2)
93	1703.61	99.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Drilling Mud	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

IA Oil CO

Selbel Farms 9-1

9 14 20 Ellis KS

Job Ticket: 26885 **DST#: 2**

ATTN: Randy Killian

Test Start: 2006.12.18 @ 22:10:37

Tool Information

Drill Pipe:	Length:	3605.00 ft	Diameter:	3.80 inches	Volume:	50.57 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	44000.00 lb
					Total Volume:	50.72 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		23.00 ft					String Weight: Initial	44000.00 lb
Depth to Top Packer:		3628.00 ft					Final	44000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		57.00 ft						
Tool Length:		73.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3613.00		
Shut In Tool	5.00			3618.00		
Packer	5.00			3623.00	16.00	Bottom Of Top Packer
Packer	5.00			3628.00		
Stubb	1.00			3629.00		
Perforations	1.00			3630.00		
Recorder	0.00	6741	Inside	3630.00		
Change Over Sub	1.00			3631.00		
Drill Pipe	30.00			3661.00		
Change Over Sub	1.00			3662.00		
Perforations	20.00			3682.00		
Recorder	0.00	13254	Outside	3682.00		
Bullnose	3.00			3685.00	57.00	Bottom Packers & Anchor
Total Tool Length:	**73.00**					

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DRILL STEM TEST REPORT

FLUID SUMMARY

IA Oil CO

Selbel Farms 9-1

9 14 20 Ellis KS

Job Ticket: 26885 **DST#: 2**

ATTN: Randy Killian

Test Start: 2006.12.18 @ 22:10:37

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.77 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Drilling Mud	0.015

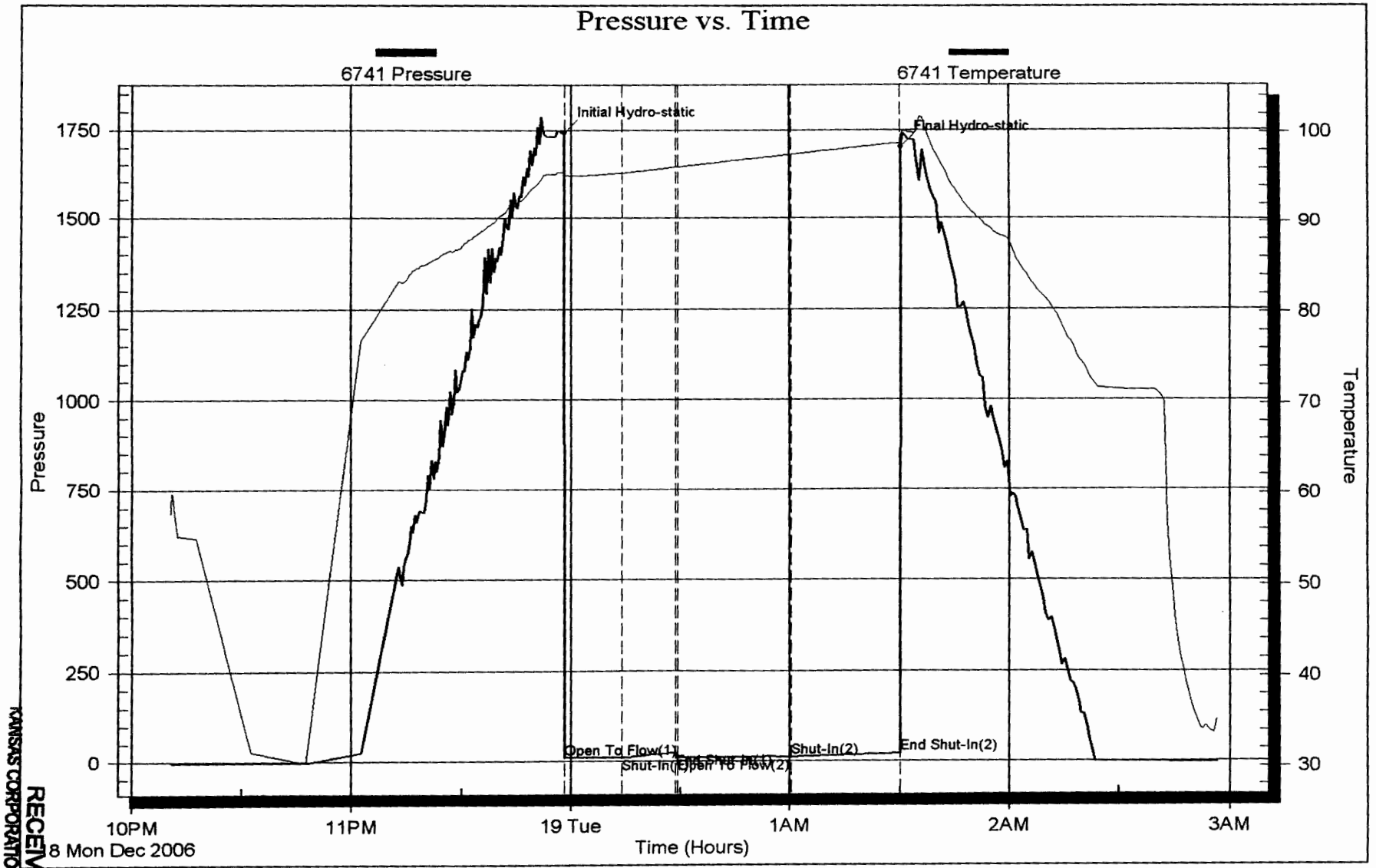
Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 6741 **Inside** IA Oil CO 9 14 20 Ellis KS DST Test Number: 2



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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **IA Oil CO**

ATTN: Randy Killian

9 14 20 Ellis KS

Seibel Farms 9-1

Start Date: 2006.12.19 @ 20:10:00

End Date: 2006.12.20 @ 04:16:45

Job Ticket #: 26886 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

IA Oil CO

Seibel Farms 9-1

9 14 20 Ellis KS

Job Ticket: 26886 **DST#: 3**

ATTN: Randy Killian

Test Start: 2006.12.19 @ 20:10:00

GENERAL INFORMATION:

Formation: **Regan Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:02:00
Time Test Ended: 04:16:45

Test Type: Conventional Straddle
Tester: Michael Armbrister
Unit No: 38

Interval: 3807.00 ft (KB) To 3829.00 ft (KB) (TVD)
Total Depth: 3884.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

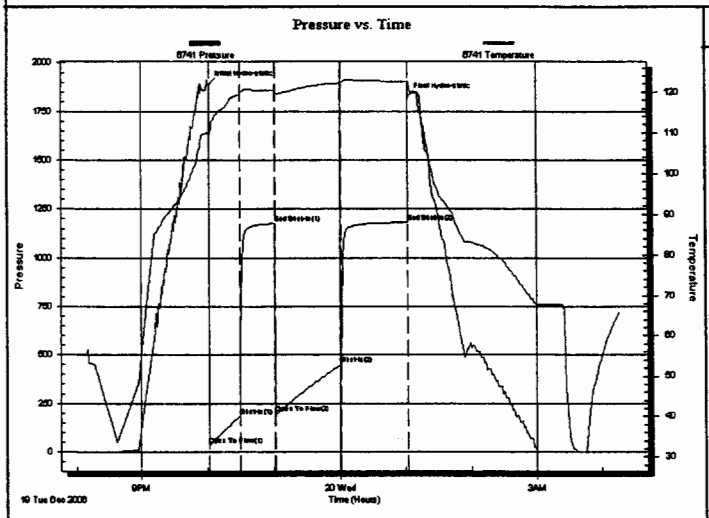
Reference Elevations: 2212.00 ft (KB)
2207.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6741 **Inside**

Press@RunDepth: 451.20 psig @ 3810.00 ft (KB)
Start Date: 2006.12.19 End Date: 2006.12.20
Start Time: 20:10:02 End Time: 04:16:45

Capacity: 7000.00 psig
Last Calib.: 2006.12.20
Time On Btm: 2006.12.19 @ 22:01:40
Time Off Btm: 2006.12.20 @ 01:03:00

TEST COMMENT: IF B of B 5 m
ISI Weak surface blow back
FF B of B 6 m
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1887.62	109.95	Initial Hydro-static
1	35.66	109.57	Open To Flow (1)
29	185.60	119.50	Shut-In(1)
60	1176.72	120.31	End Shut-In(1)
61	196.39	119.92	Open To Flow (2)
120	451.20	122.25	Shut-In(2)
182	1180.40	122.44	End Shut-In(2)
182	1822.17	122.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	Oil cut Mud 20%O 80%M	1.06
1090.00	Gassy clean Oil 5%G 95%O	15.29
0.00	200 Gip	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

IA Oil CO

Selbel Farms 9-1

9 14 20 Ellis KS

Job Ticket: 26886 **DST#: 3**

ATTN: Randy Killian

Test Start: 2006.12.19 @ 20:10:00

Tool Information

Drill Pipe:	Length:	3791.00 ft	Diameter:	3.80 inches	Volume:	53.18 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	47000.00 lb
					Total Volume:	53.33 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		30.00 ft					String Weight: Initial	48000.00 lb
Depth to Top Packer:		3807.00 ft					Final	48000.00 lb
Depth to Bottom Packer:		3829.00 ft						
Interval between Packers:		22.00 ft						
Tool Length:		91.01 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3792.00		
Shut In Tool	5.00			3797.00		
Packer	5.00			3802.00	16.00	Bottom Of Top Packer
Packer	5.00			3807.00		
Stubb	1.00			3808.00		
Perforations	2.00			3810.00		
Recorder	0.00	6741	Inside	3810.00		
Perforations	15.00			3825.00		
Blank Off Sub	1.00			3826.00		
Blank Spacing	3.00			3829.00		
Packer	0.01			3829.01		
Stubb	2.00			3831.01	22.00	Tool Interval
Packer	5.00			3836.01		
Perforations	10.00			3846.01		
Change Over Sub	1.00			3847.01		
Drill Pipe	31.00			3878.01		
Change Over Sub	1.00			3879.01		
Recorder	0.00	13254	Outside	3879.01		
Bullnose	3.00			3882.01	53.01	Bottom Packers & Anchor
Total Tool Length:	**91.01**					

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

IA Oil CO

Seibel Farms 9-1

9 14 20 Ellis KS

Job Ticket: 26886 **DST#: 3**

ATTN: Randy Killian

Test Start: 2006.12.19 @ 20:10:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.77 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	Oil cut Mud 20%O 80%M	1.059
1090.00	Gassy clean Oil 5%G 95%O	15.290
0.00	200 Gip	0.000

Total Length: 1185.00 ft Total Volume: 16.349 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

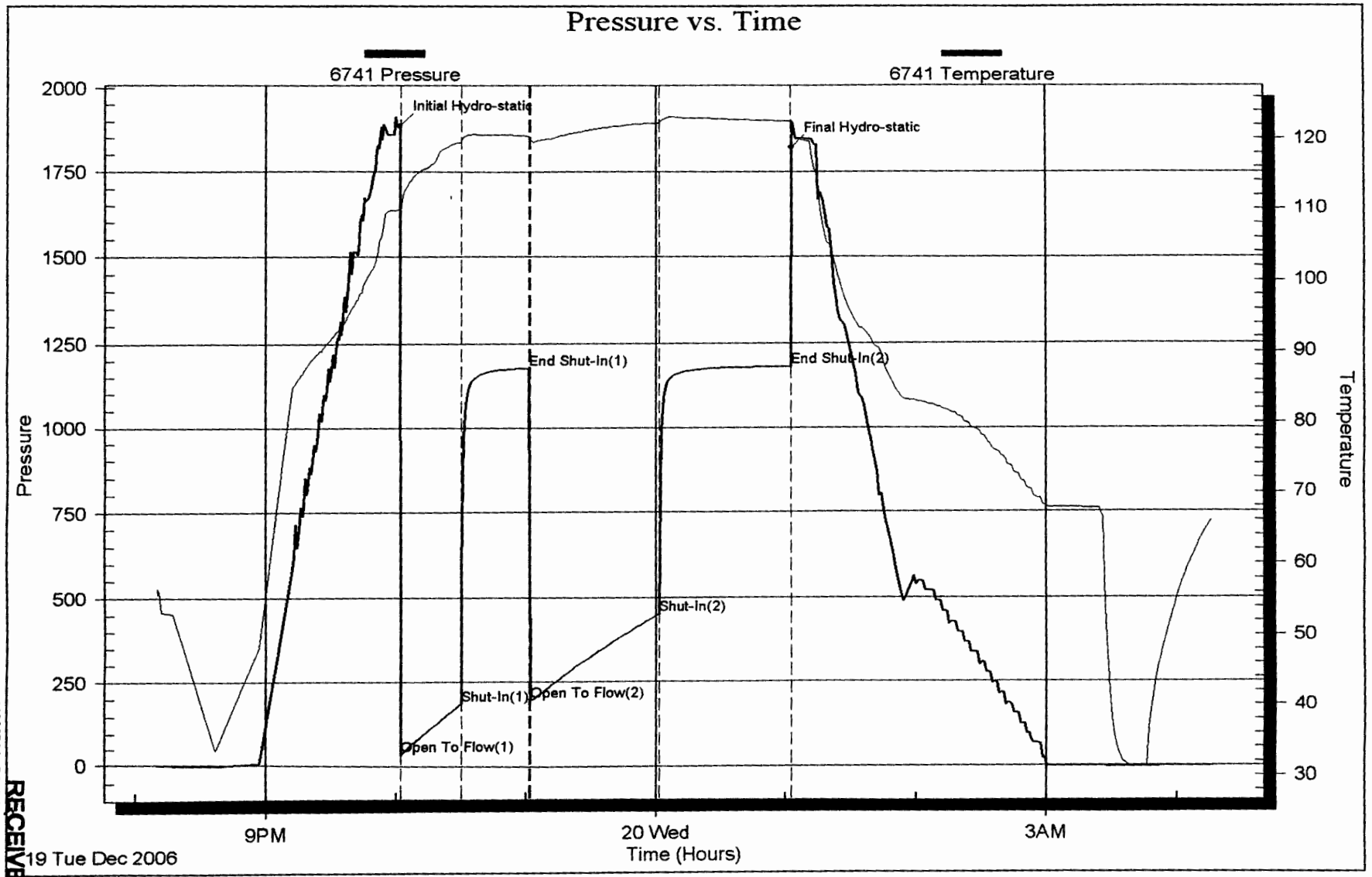

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CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

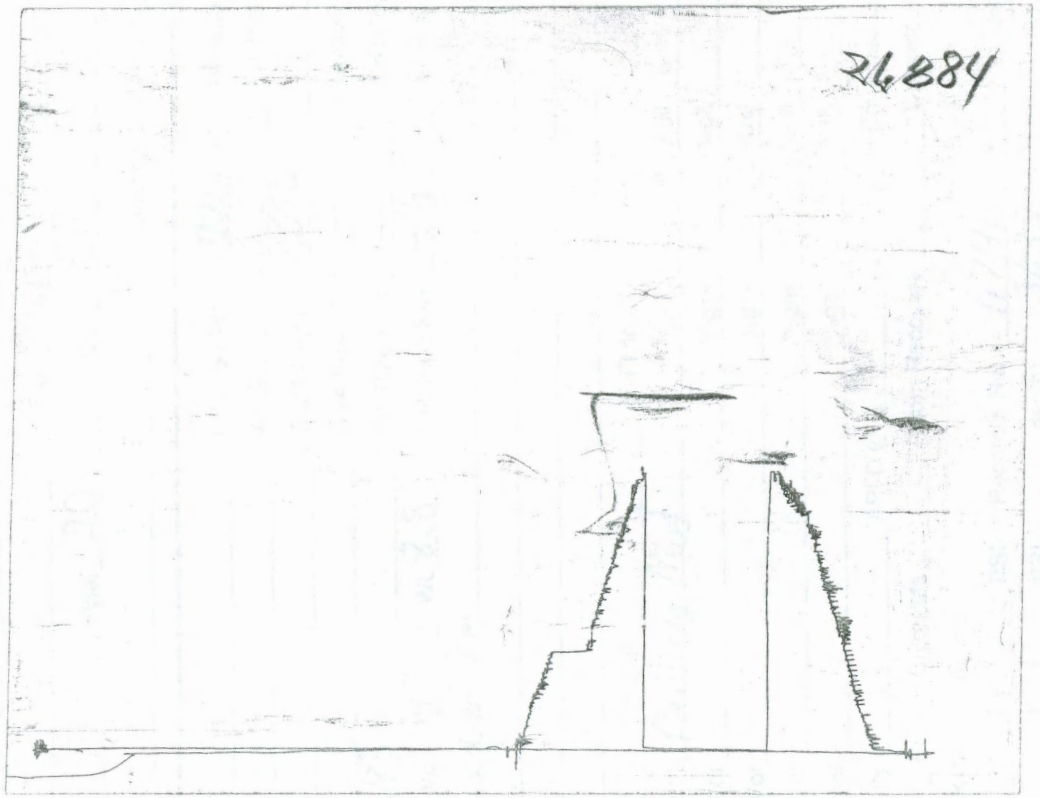


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

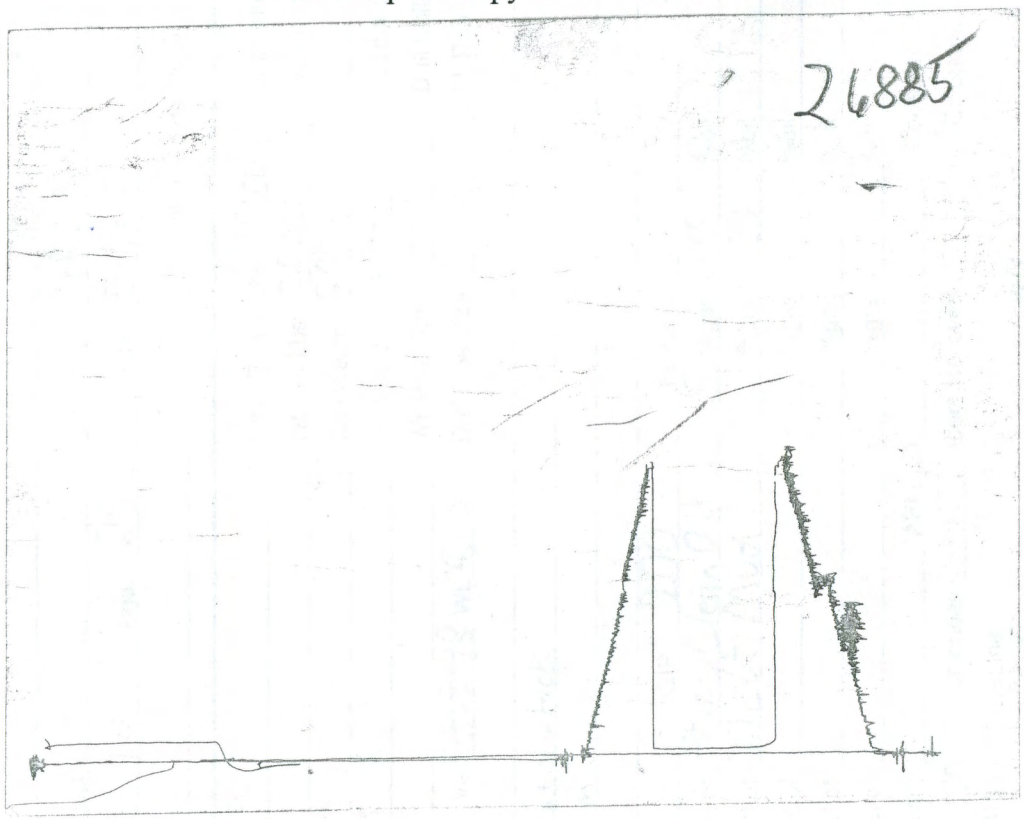


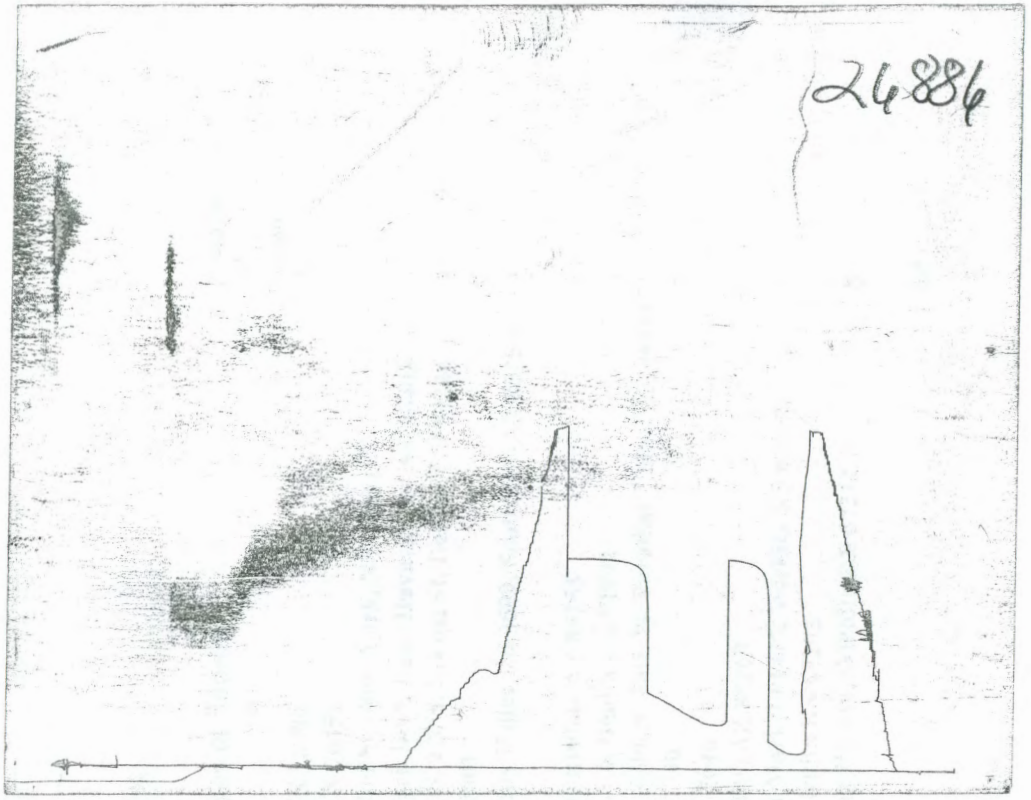
CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



ite Testing, Inc

rom: "Hal Porter" <hal.porter@imperialamericanoil.com>
To: "Richard Leeth" <rhleeth@swbell.net>
Cc: "Paul Simpson" <trilobite@eaglecom.net>; "Randy Kilian" <rkgeo53@hotmail.com>
Sent: Tuesday, December 19, 2006 2:06 PM
Subject: Seibel Farms Dist List

IA Operating, Inc.
900 N Tyler Road #14
Wichita KS 67212
316-721-0036

Log and DST Report Distribution List

SW Ellis Shoot - Name and Addresses of Shooters	Copies of Logs	
Ken Fletcher, P O Box 861721, Plano TX 75086	1	
Turnco, Inc., P O Box 1240, Graham TX 76450	1	
Arthur M. Downes, Jr. Trust, 450 W 22nd St., New York, NY 10011	1	
McCulloch Builders, Inc., 1690 McCulloch Blvd, Lake Havasu City AZ 86403	1	
Richard & Rollande Lockhart, JTWROS, 220 S. Locust St, Denver CO 80224	1	
Randy Kilian, P O Box 26, Hays KS 67601	1	
WJG Oil Properties, LLC, 10040 E Happy Valley Rd 3599, Scottsdale AZ 85255-2300	1	
Lynn H. Miller, 22125 N. Dobson Rd., Scottsdale AZ 85255	1	
Harry A. Olson, 4800 Butternut Hollow Ln, Bonita CA 91902	1	
George V. & Cherie Clancy, JTWROS, 6300 N. 38th Pl. Paradise Valley AZ 85253	1	
Fred L. Pratt, P O Box 583, Hoxie KS 67740	1	
Mike Stanton, P O Box 278, Logan KS 67646	1	
Jeff Mowry, P O Box 17078, Fountain Hills AZ 85269	1	
JFH Investment Properties, LLC, 125 N Market #1415, Wichita KS 67202	1	
Kirk Rundle, 7340 W 21st St N #100, Wichita KS 67205	1	Plus LAS File
Imperial American Oil Corp, 900 N Tyler Rd #14, Wichita KS 67212	5	
Total	**20**	

12-20-06