

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-
September 199
Form Must Be Type

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31240
Name: Enterprise, Inc.
Address: 2708 Barclay
City/State/Zip: Hays, Kansas 67601
Purchaser: Dry Hole
Operator Contact Person: _____
Phone: (785.) 625-9699
Contractor: Name: Murfin Drilling KCC
License: 30606
Wellsite Geologist: Steve Weilert

API No. 15 - 051-25067-0000
County: Ellis
5-14 S 20W Sec. 5 Twp. 14 S. R. 20 ☐ East ☒ West
330 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Designate Type of Completion: _____
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Alld.
____ Gas ____ ENHR ____ SIGW
☒ Dry ____ Other (Cofe, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B005 Well #: 5
Field Name: _____

Producing Formation: none
Elevation: Ground: 2240 Kelly Bushing: 2245

Total Depth: 3915 Plug Back Total Depth: 3915
Amount of Surface Pipe Set and Cemented at 233 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

If Alternate II completion, cement circulated from _____
to _____ surface w/ 220 sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr/SWD
____ Plug Back ____ Plug Back Total Depth

Drilling Fluid Management Plan DVA 5/22/01 KB
(Data must be collected from the Reserve Pit)
Chloride content 27,500 ppm Fluid volume 250 bbls
Dewatering method used No free water to remove
Location of fluid disposal if hauled offsite: Air dry and cover

____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☒ West
Docket No.: _____

12-1-00 12-8-00 12-8-00
Spud Date or Date Reached TD Completion Date
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature: Enterprise Inc
Steve Weilert
Date: 4-4-001

Subscribed and sworn to before me this 4th day of April

Notary Public: Laurie Rupp
Date Commission Expires: December 12, 2003

KCC Office Use ONLY

☒ SEE ATTACHED
Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

IDG

Operator Name: Enterprise, Inc. Lease Name: Boos Well # 5
 Sec. 5 Twp. 14 S. R. 20 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface tests along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

RADIATION GUARD LOG

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Anhydrite	1540	- 80
Topeka	3244	- 999
Heebner	3483	-1238
Toronto	3504	-1259
Lansing K/City	3522	-1277
Reagan Sand	3862	- 1617
RTD	3913	-1668

CASING RECORD ☐ New ☐ Used

Report all strings conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12 1/4	8 5/8	20		60/40 POZ	140	3%

ADDITIONAL CEMENTING / SQUEEZE RECORD

RELEASED

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				APR 25 2002
				FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED STATE CORPORATION COMMISSION	
		APR - 5 2001	
		CONSERVATION DIVISION Wichita, Kansas	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. - 0 -	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other, Specify