

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6574  
name Bird Energy, Inc.  
address P. O. Box 1612  
City/State/Zip Dodge City, KS 67801

Operator Contact Person Louis S. Bird  
Phone 316-227-6041

Contractor: license # 5137  
name J. W. Drilling Co., Inc.

Wellsite Geologist Louis S. Bird  
Phone 316-227-6041

PURCHASER

Final Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

Spud Date Date Reached TD Completion Date  
10-13-84 10-20-84 10-20-84

Total Depth - 3110' PBTB  
ISC ACC

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 208 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 051-24,014

County Ellis

SW SW NE Sec 21 Twp 14S Rge 20W East XX West  
(location)

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

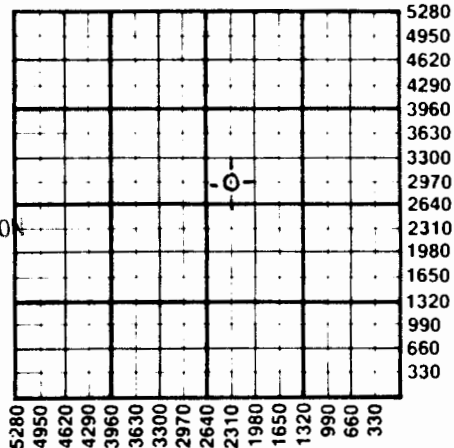
Lease Name Seibel Well# 1

Field Name Wildcat

Producing Formation --

Elevation: Ground 2239 KB 2244

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 26 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Purchased-Cheyenne Water Serv.  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Bird Energy, Inc. Lease Name Seibel Well# 1 SEC 21 TWP 14S RGE 20W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Topeka.....	3223	- 979
Heebner.....	3490	-1246
Toronto.....	3514	-1270
Lansing.....	3533	-1285
B/Kansas City...	3780	-1536
Reagan Sand.....	3903	-1659
RTD.....	3910	-1666

Drillers Logs

Post rock & shale.....	0	-	210
Shales.....	210	-	1000
Sand.....	1000	-	1215
Shale & lime.....	1215	-	2625
Lime & shale brks.....	2625	-	2900
Lime & shale.....	2900	-	3265
Lime.....	3265	-	3535
Lime & shale.....	3535	-	3680
Lime.....	3680	-	3910

ST#1 3562-3620, strong blow thru out, rec. 315' wtry mud, IBHP 793, IFP 89-99  
 FFP 139-169, FBHP 793, op.15-30-30-60.

ST#2 3840-90, op. 15-30-45-45, weak steady blow thru out, rec. 65' oil cut mud,  
 IBHP 1115, IFP 49-49, FFP 69-79, FBHP 1017

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4"	8-5/8"	24#	208	60/40pos	160	2%gel, 3%cc...
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....