

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041545 15358

Well Name & No. BeFort #6 Test No. DST 1 Date 2-2-11
Company Curtis Oil Operations Elevation 2232 KB 2224 GL
Address PO BOX 328 Washington Ks. 67544+0328
Co. Rep / Geo. JASON Alm Rig Discovery Rig 3
Location: Sec. 11 Twp. 14s Rge. 20W Co. Ellis State Ks.

Interval Tested 3814-3850 Zone Tested Graham SAND
Anchor Length 36' Drill Pipe Run 3767 Mud Wt. 9.8
Top Packer Depth 3809 Drill Collars Run 31.52 Vis 58
Bottom Packer Depth 3814 Wt. Pipe Run 0 WL 7.4
Total Depth 3850 Chlorides 2700 ppm System LCM ~~2700~~ 2#

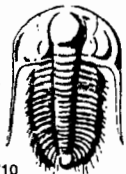
Blow Description IF: Fair blow, 2 inches
IS: No Return
FF: Fair blow, 2 inches
FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Oil</u>				
<u>19</u>	<u>Mud</u>				

Rec Total 20 BHT 107 Gravity API RW @ ° F Chlorides ppm
(A) Initial Hydrostatic 1891 ☒ Test 1125 T-On Location 0604
(B) First Initial Flow 19 ☒ Jars 250 T-Started 0802
(C) First Final Flow 26 ☒ Safety Joint 75 T-Open 1050
(D) Initial Shut-In 657 ☐ Circ Sub T-Pulled 1350
(E) Second Initial Flow 29 ☐ Hourly Standby 2hr 50 T-Out 1551
(F) Second Final Flow 31 ☒ Mileage 32 RT 40 Comments
(G) Final Shut-In 332 ☐ Sampler
(H) Final Hydrostatic 1872 ☐ Straddle

Initial Open 45 ☐ Shale Packer ☐ Ruined Shale Packer
Initial Shut-In 45 ☐ Extra Packer ☐ Ruined Packer
Final Flow 45 ☐ Extra Recorder ☐ Extra Copies
Final Shut-In 45 ☐ Day Standby Sub Total 8
☐ Accessibility Total 1540
Sub Total 1540 MP/DST Disc't

Approved By [Signature] Our Representative [Signature]
TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041546

Well Name & No. BeFort #6 Test No. 2 Date 2-3-11
Company Curtis Oil Operations Elevation 2232 KB 2224 GL
Address PO Box 328, Hoxington, Ks 67544-0328
Co. Rep / Geo. JASON Alm Rig Discovery Rig 3
Location: Sec. 11 Twp. 14S Rge. 20W Co. Ellis State Ks

Interval Tested 3850-3862 Zone Tested REAGAN
Anchor Length 12' Drill Pipe Run 3820 Mud Wt. 9.8
Top Packer Depth 3845 Drill Collars Run 31.52 Vis 58
Bottom Packer Depth 3850 Wt. Pipe Run 0 WL 7.4
Total Depth 3862 Chlorides 2700 ppm System LCM 2⁴⁵

Blow Description IF: BOB 1 min.
IS: NO RETURN
FF: BOB 1 min.
FS: NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Oil</u>				
<u>1890</u>	<u>SW</u>				

Rec Total 1891' BHT 122 Gravity 1.77 @ 31 °F Chlorides 8500 ppm
(A) Initial Hydrostatic 1922 ☒ Test 1125 T-On Location 0055
(B) First Initial Flow 144 ☐ Jars 250 T-Started 0154
(C) First Final Flow 556 ☐ Safety Joint 45 T-Open 0442
(D) Initial Shut-In 1189 ☐ Circ Sub T-Pulled 0612
(E) Second Initial Flow 569 ☐ Hourly Standby T-Out 0929
(F) Second Final Flow 802 ☒ Mileage 32 RT 40 Comments
(G) Final Shut-In 1190 ☐ Sampler
(H) Final Hydrostatic 1896 ☐ Straddle

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
Initial Open 15
Initial Shut-In 30
Final Flow 15
Final Shut-In 30
Sub Total 1440
Total 1440 11605
MP/DST Disc't

Approved By [Signature]

Our Representative [Signature]

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