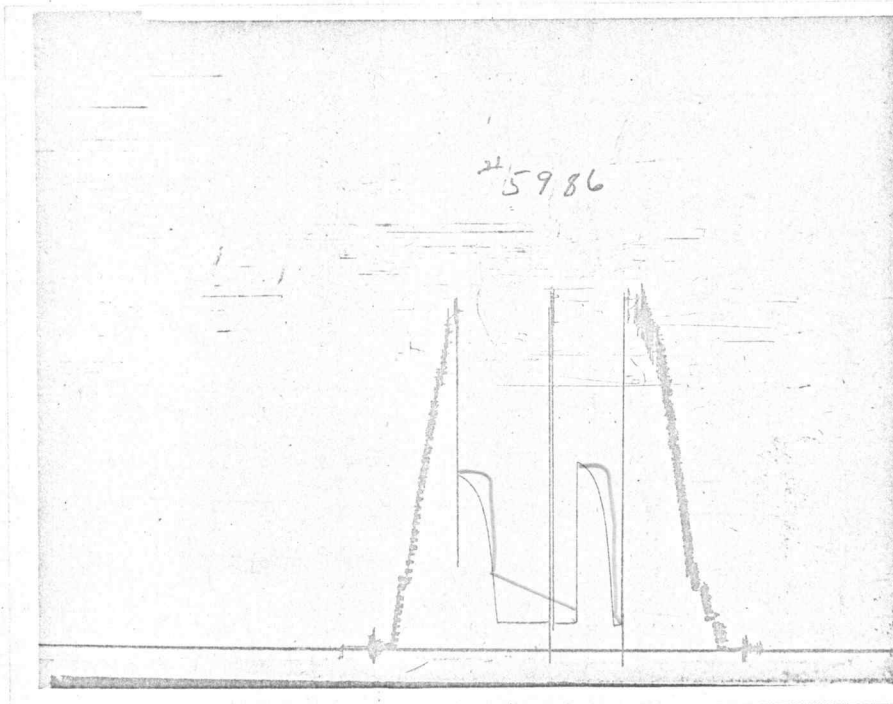


Date 11/168

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5986

Company Saline Basin Petro. Co. Contractor American Drlg.
Well No. 1 Lease Heinitz County Russell Sec. 20 Twp 14 Rng 11
Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2
Interval Tested From 2848 To 2865 Depth of Well 2865 Size Choke 5/8
Fluid Recovered In _____ Temp. 95 Elev. _____
Initial Hyd. _____ P.S.I. Final Hyd. 1882# P.S.I.
First Initial Flow Pressure 124# P.S.I. Opened Tool 5:13 p A.M. P.M.
First Final Flow Pressure _____ P.S.I. First Flow Pres. 5 Min.
Initial Closed-in Pressure 1020# P.S.I. Initial Closed-in Pres. 30 Min.
Second Initial Flow Pressure _____ P.S.I. Second Flow Pres. 60 Min.
Second Final Flow Pressure 141# P.S.I. Final Closed-in Pres. 30 Min.
Final Closed-in Pressure 951# P.S.I.
Blow Weak for 3 min.

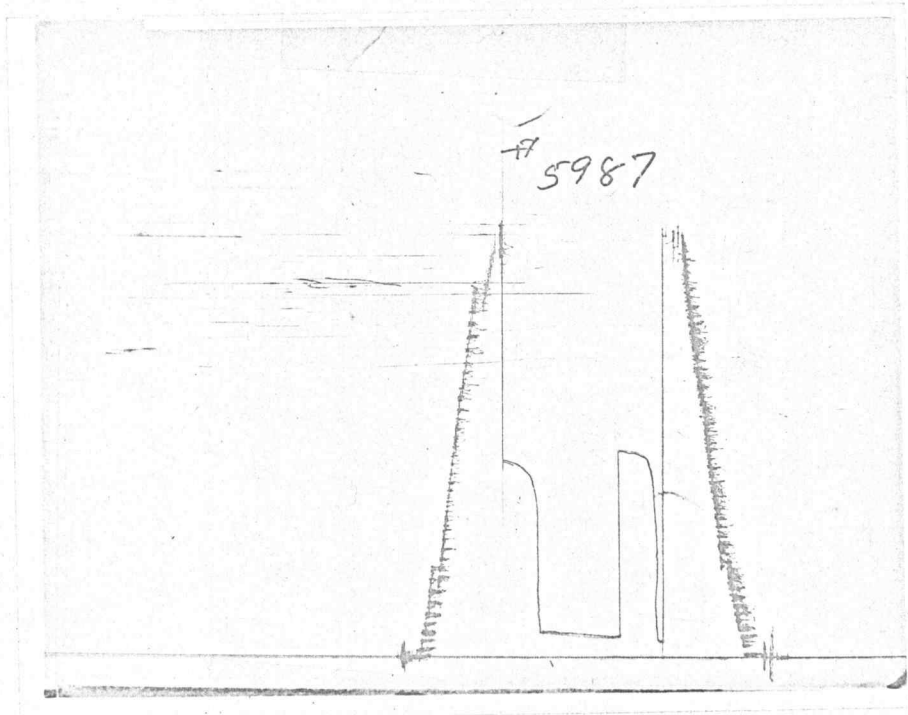
Recovery 150' Drlg. mud.

Remarks _____

Approved By VeshnefskeTester Sanders

Date 11/2/68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5987

Company Saline Basin Petro. Co. Contractor American Drlg. Co.
Well No. 1 Lease Heinitz County Russell Sec. 20 Twp 14 Rng 11
Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2
Interval Tested From 2918 To 2925 Depth of Well 2925 Size Choke 7 7/8
Fluid Recovered In _____ Temp. 95 Elev. _____
Initial Hyd. _____ P.S.I. Final Hyd. 1660# P.S.I.
First Initial Flow Pressure 51# P.S.I. Opened Tool 9:27 a A.M. P.M.
First Final Flow Pressure _____ P.S.I. First Flow Pres. 5 Min.
Initial Closed-in Pressure 820# P.S.I. Initial Closed-in Pres. 30 Min.
Second Initial Flow Pressure _____ P.S.I. Second Flow Pres. 60 Min.
Second Final Flow Pressure 88# P.S.I. Final Closed-in Pres. 30 Min.
Final Closed-in Pressure 784# P.S.I.
Blow Weak steady thruout test.
Recovery 140' mud w/spks. of oil.
Remarks _____
Approved By Veshnefske Tester Sanders