

State Geological Survey
WICHITA BRANCH

14-14-2000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. Ind.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

* LICENSE # 6691 EXPIRATION DATE July 1983

* OPERATOR Terra-Max Energy, Inc. API NO. 15-051-OWWO

ADDRESS Box 848 COUNTY Ellis

Monument, CO 80132 FIELD None

** CONTACT PERSON M. Kelly Desmarteau PROD. FORMATION Marmaton-Lansing
PHONE 303-488-2804

PURCHASER Inland Crude LEASE Cerney

ADDRESS 104 S. Broadway, 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION

DRILLING Pfeifer Well Service, Inc. 330 Ft. from South Line and

CONTRACTOR Box 386 990 Ft. from East Line of (E)
ADDRESS Hill City, Kansas 67642 the NW (Qtr.) SEC14 TWP14 RGE 20 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC ☒
KGS ☒

SWD/REP ☐
PLG. ☐

TOTAL DEPTH 3780 PBTD

SPUD DATE re-entry DATE COMPLETED 5-28-82

ELEV: GR 3129 DF 3131 KB 3134

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 217 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

* Operator was Ron's Oil Operations, Inc. #6861

A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. Kelly Desmarteau
(Name)

Was: Ron's Oil Operations, Inc.

SIDE TWO Now:

OPERATOR Terra-Max Energy, Inc.

LEASE Cerney

SEC. 14 TWP. 14 RGE. 20

14-14-20W (E)

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p>Well was an OWWO</p> <p>Was Cerney #1 "A" Operator was Rains and Williams and Kern Oil. Drilled as a D&A 8-19-65 re-entered and completed as oil well.</p>				

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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gal 15% mud - Frac. Sand				3730-36	
300 gal 15% mud				3600 - 3610	
Plug set @ 3760					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
5/30/82		pumping		39 °	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	30 bbls.	--	30 %		
Disposition of gas (vented, used on lease or sold)			Perforations		
Vented			3730-36 3600 - 3610		

RECEIVED
STATE CORPORATION COMMISSION

If additional space is needed use Page 2, Side 2				
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Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface				217'	casing already set		
Production		4½	10.5	3780	Common	150	4% Gel 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3768-70
TUBING RECORD			2		3730-36
Size	Setting depth	Pecker set at	2		3600-3610
2½	3749'	3760			