

KANSAS DRILLERS LOG

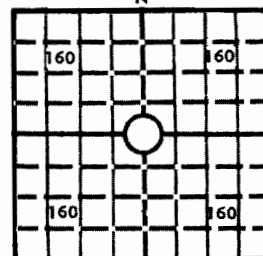
API No. 15 — 195 — 20358
County Number

S. 32 T. 14S R. 21 W

Loc. NW NE SE

County Trego

640 Acres
N



Locate well correctly

Elev.: Gr. 2052'

DF. 2055' KB. 2057'

Operator

John O. Farmer, Inc.

Address

Box 352, Russell, Kansas 67665

Well No.

1

Lease Name

SCHUSTER

Footage Location

330 feet from (N) (X) line

990 feet from (E) (X) line

Principal Contractor

John O. Farmer, Inc.

Geologist

Sam Farmer

Spud Date

5-3-76

Total Depth

4020' R.T.D.

P.B.T.D.

None

Date Completed

5-13-76

Oil Purchaser

None - D & A

CASING RECORD

State Geological Survey

WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	26	202	Common	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator John O. Farmer, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name SCHUSTER	Dry Hole
S 32 T 14 S R 21 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	202	710	LOG TOPS:	
Sand	710	1100		
Red Bed	1100	1418	Anhydrite	1420' (+637)
Anhydrite	1418	1464	Heebner	3443' (-1386)
Shale & Shells	1464	2060	Toronto	3466' (-1409)
Shale & Lime	2060	2380	Lansing	3482' (-1425)
Lime & Shale	2380	2505	B/K.C.	3740' (-1683)
Shale & Lime	2505	3185	Marmaton	3825' (-1768)
Lime & Shale	3185	3270	Cherokee Sd.	3920' (-1863)
Shale & Lime	3270	3380	Mississippi	4006' (-1966)
Lime & Shale	3380	3460	Log T.D.	4023' (-1966)
Lime	3460	3945		
Shale & Lime	3945	4020		
Rotary T.D.	4020			
DST #1 3915-3930 Tool Open 30-30-60-60; strong blow Rec: 2232' muddy salt water with spots of oil IFP: 72-615 FFP: 676-953 IBHP: 1210 FBHP: 1230 Temp: 118°				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



John O. Farmer
Signature
President
Title
May 14, 1976
Date