

TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name FLAX #4 Test No. 1 Date 2/15/92
Company DECAB COMPANY Zone Tested LKC-"C,D,E"
Address P.O. BOX 609 HAYS KANSAS 67601 Elevation 2240
Co. Rep./Geo. MR RON NELSON cont. MURFIN DRLG #3 Est. Ft. of Pay _____
Location: Sec. 5 Twp. 14S Rge. 21W Co. TREGO State KS

Interval Tested 3620-3677 Drill Pipe Size 4.5" XH
Anchor Length 57 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 3615 Drill Collar — 2.25 Ft. Run 385
Bottom Packer Depth 3620
Total Depth 3677

Mud Wt. 9 lb / gal. Viscosity 44 Filtrate 8.8

Tool Open @ 1:12 PM Initial Blow 3/4" BLOW BUILDING TO BOTTOM OF BUCKET IN 14
MINUTES-(BLOW BACK BUILT TO 4.5")
Final Blow 2" BLOW BUILDING TO BOTTOM OF BUCKET IN 12 MINUTES
(BLOW BACK BUILT TO 12")

Recovery — Total Feet 480 Flush Tool? NO

Rec. 460 Feet of GAS IN PIPE

Rec. 190 Feet of CLEAN OIL

Rec. 50 Feet of MUD CUT OIL-60%OIL/40%MUD

Rec. 120 Feet of OIL & WTR CUT MUD-20%OIL/40%WTR/40%MUD

Rec. 120 Feet of SLTLY OIL CUT MUDDY WTR-5%OIL/70%WTR/25%MUD

BHT 106 °F Gravity 19 °API @ 60 °F Corrected Gravity 19 °API

RW 0.241 @ 48.7 °F Chlorides 44000 ppm Recovery Chlorides 8600 ppm System

(A) Initial Hydrostatic Mud 1643.2 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 66 PSI @ (depth) 3657 w/Clock No. 8698

(C) First Final Flow Pressure 150.1 PSI AK1 Recorder No. 24174 Range 3350

(D) Initial Shut-in Pressure 1076.3 PSI @ (depth) 3676 w/Clock No. 17640

(E) Second Initial Flow Pressure 205.4 PSI AK1 Recorder No. _____ Range _____

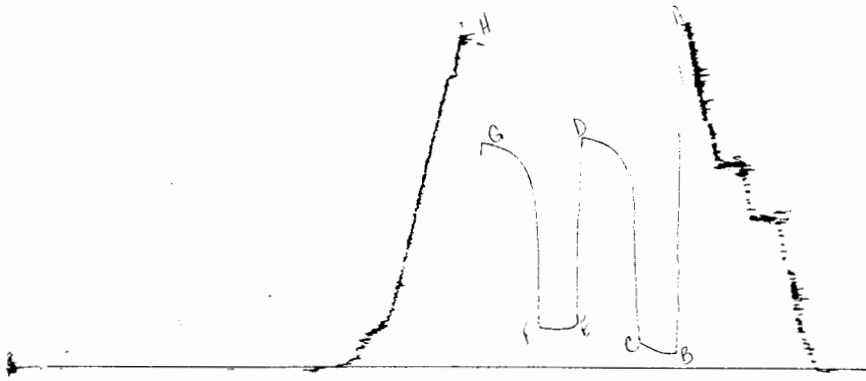
(F) Second Final Flow Pressure 204.6 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-in Pressure 1036 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 1560.4 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative PAUL SIMPSON TOTAL PRICE \$ 550

113
13337



POINT This is an actual photograph of recorder chart PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1606	1643.2
(B) FIRST INITIAL FLOW PRESSURE	58	66
(C) FIRST FINAL FLOW PRESSURE	148	150.1
(D) INITIAL CLOSED-IN PRESSURE	1079	1076.3
(E) SECOND INITIAL FLOW PRESSURE	190	205.4
(F) SECOND FINAL FLOW PRESSURE	206	204.6
(G) FINAL CLOSED-IN PRESSURE	1045	1036
(H) FINAL HYDROSTATIC MUD	1557	1560.4

CALCULATED RECOVERY ANALYSIS

DST #

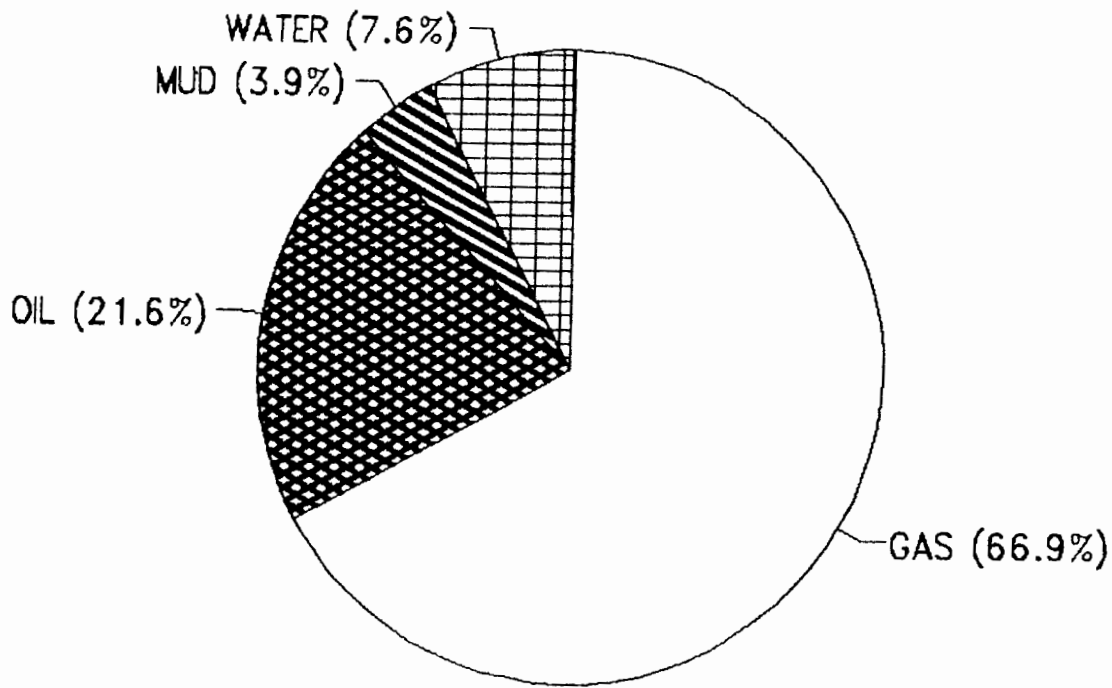
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TICKET # 4747

SAMPLE #	TOTAL		GAS		OIL		WATER		MUD	
	FEET	%	FEET	%	FEET	%	FEET	%	FEET	
DRILL 1	460	100	460	0	0	0	0	0	0	
PIPE 2	95		0	100	95	0	0	0	0	
3			0		0	0	0	0	0	
4			0		0	0	0	0	0	
5			0		0	0	0	0	0	
WEIGHT 1			0		0	0	0	0	0	
PIPE 2			0		0	0	0	0	0	
3			0		0	0	0	0	0	
4			0		0	0	0	0	0	
DRILL 1	95		0	100	95	0	0	0	0	
COLLAR 2	50		0	60	30	40	20		0	
3	120		0	20	24	40	48	40	48	
4	120		0	5	6	70	84	25	30	
TOTAL	940		450		250		152		78	

HRS OPEN BBL/DAY

BBL OIL= 2.10885 * 1 50.6124
 BBL WATER 0.74328 * 17.8387
 BBL MUD= 0.38142
 BBL GAS = 6.5412



TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 4747

Well Name & No. <u>Flex #4</u>	Test No. <u>1</u>	Date <u>2-15-92</u>
Company <u>Deerup Company</u>	Zone Tested <u>2K C, D, E</u>	
Address <u>P.O. Box 607 Hays, KS 67601</u>	Elevation <u>2240</u>	
Co. Rep./Geo. <u>Ron Nelson</u>	Cont. <u>Martin H-3</u>	Est. Ft. of Pay _____
Location: Sec. <u>5</u> Twp. <u>14S</u> Rge. <u>21W</u> Co. <u>Trigo</u> State <u>KS</u>		
No. of Copies _____	Distribution Sheet Yes <u>X</u> No _____	Turnkey Yes <u>X</u> No _____
Evaluation _____		

Interval Tested <u>3620-3677</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>57</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>3615</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>3620</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>3677</u>	Drill Collar — 2.25 Ft. Run <u>385</u>
Mud Wt. <u>9.0</u> lb/gal.	Viscosity <u>44</u> Filtrate <u>5.8</u>
Tool Open @ <u>1:12 PM</u>	Initial Blow <u>3/4" blow building to bottom of bucket in 14 min (blow only built to 4 1/2")</u>
Final Blow <u>2" blow building to bottom of bucket in 12 min (How back built to 12")</u>	
Recovery — Total Feet <u>480</u>	Feet of Gas in Pipe <u>460</u> Flush Tool? _____
Rec. <u>190</u> Feet Of <u>oil</u>	%gas <u>100</u> %oil _____ %water _____ %mud _____
Rec. <u>50</u> Feet Of <u>MCO</u>	%gas <u>60</u> %oil _____ %water <u>40</u> %mud _____
Rec. <u>120</u> Feet Of <u>OSWCM</u>	%gas <u>20</u> %oil <u>40</u> %water <u>40</u> %mud _____
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. <u>120</u> Feet Of <u>SI OCMW</u>	%gas <u>5</u> %oil <u>70</u> %water <u>25</u> %mud _____
BHT <u>106</u> °F Gravity <u>19</u>	°API @ <u>60</u> °F Corrected Gravity <u>19</u> °API _____
RW <u>241</u> @ <u>48.7</u> °F Chlorides <u>44,000</u> ppm Recovery Chlorides <u>8000</u> ppm System	
(A) Initial Hydrostatic Mud <u>1606</u>	PSI Ak1 Recorder No. <u>13337</u> Range <u>3975</u>
(B) First Initial Flow Pressure <u>58</u>	PSI @ (depth) <u>3657</u> w/Clock No. <u>8698</u>
(C) First Final Flow Pressure <u>148</u>	PSI AK1 Recorder No. <u>24174</u> Range <u>3350</u>
(D) Initial Shut-In Pressure <u>1079</u>	PSI @ (depth) <u>3676</u> w/Clock No. <u>17640</u>
(E) Second Initial Flow Pressure <u>190</u>	PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure <u>206</u>	PSI @ (depth) _____ w/Clock No. _____
(G) Final Shut-In Pressure <u>1045</u>	PSI Initial Opening <u>300</u> Test <u>X</u>
(H) Final Hydrostatic Mud <u>1557</u>	PSI Initial Shut-In <u>45</u> Jars _____

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow <u>30</u>	Safety Joint _____
Final Shut-In <u>45</u>	Straddle _____
	Circ. Sub _____
	Sampler _____
	Extra Packer _____
	Other _____
	TOTAL PRICE \$ <u>X</u>

Approved By [Signature]

Our Representative Paul Simpson