

Carl A. Golberg

Name of Lease

A-1

Well No.

1

Test No.

National Associated Petroleum Co.

Company

# **SUPERIOR TESTERS, INC.**

*Formation Testing Service Report*

# SUPERIOR TESTERS, INC.

814 Central Building • Wichita, Kansas

Date June 25, 1964 Location SE-SE-NE-27-14<sup>S</sup>-21<sup>W</sup> Elevation 2111' D.F.  
Company National Associated Petroleum Company  
Address Fifth Floor Fitz Building - Tulsa, Oklahoma  
Charts mailed to Fifth Floor Fitz Building - Tulsa, Okla. Number of Copies 3  
Invoice Mailed To Fifth Floor Building - Tulsa, Oklahoma  
Lease Carl A. Colberg Well No. A-1 County Dodge  
Depth 3890' Tested From 3849 To 3890' Size of Hole 7 7/8"  
Size Drill Pipe 4 1/2" Full Hole Size Packer 6 3/4" Length Air Chamber —  
Formation Tested Conglomerate Tool Open At 11:52 A.M. Test No. 1  
Initial Shut in Time 20 Min Tool Open 1 Hr 30 Min Final Shut in Time 20 Min  
Blow weak blow throughout test.  
Gas to Surface — Min Oil to Surface — Min  
Gas Gauged —

Recovery 110' of heavy oil cut mud.

Remarks

Initial Shut in Pressure 440 Lbs. Initial Flow Pressure 45 Lbs. Final Flow Pressure 80 Lbs.

Final Shut in Pressure 290 Lbs. Initial Hydrostatic Pressure 2215 Lbs. Final Hydrostatic Pressure 2305 Lbs.

Mud Wt. 10.4 Viscosity 41

Bottom Choke 1/2" Top Choke 1/2"

Bottom Hole Temperature —

Field or Purchase Order No. —

Extra Equipment Jarvis Safety Joint

Price of Job 340.<sup>00</sup> Operator Time — Hrs.

Tool Operator L. L. Budig

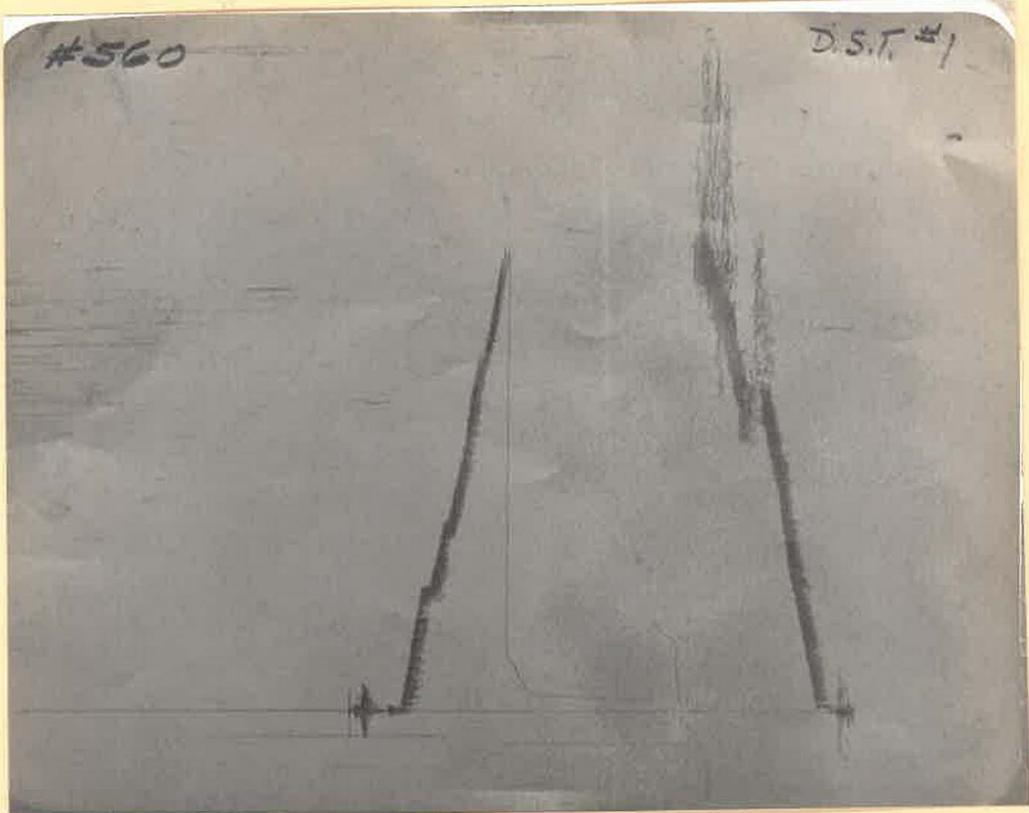
Approved By Joe E. Mc Garrah

SUPERIOR TESTERS, INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Ticket N<sup>o</sup> 560

#560

D.S.T. #1



# SUPERIOR TESTERS, INC.

205 CENTRAL BLDG., WICHITA, KANSAS

Date 6/25/64 Ticket No. 560 Elevation 2111 DF

Total Depth 3890 Tested From 3849 To 3890 Formation Tested Conglomerate

Blow Weak blow through out test

Mud Wt. 10.4 Viscosity 41 Bottom Hole Temp -

Size Bottom Choke 1/2" Size Top Choke 1/2"

Size Drill Pipe 4 1/2" FH Size Hole 7 7/8" Length Air Chamber - Ft.

Initial Shut in Time 20 Min Tool Open 1 Hr 30 Min Final Shut in Time 20 Min

Recovery <u>110' of heavy oil cut mud</u>	Office Corrected Pressure Reading
	Initial Shut in Pressure <u>440</u> Lbs
	Initial Flow Pressure <u>45</u> Lbs
	Final Flow Pressure <u>80</u> Lbs
	Final Shut in Pressure <u>290</u> Lbs
	Initial Hydrostatic Pressure <u>2215</u> Lbs
	Final Hydrostatic Pressure <u>2205</u> Lbs

Remarks Extra Equipment - Jars & Safety Joint

Witnessed By Joe E. McGarrab

Tool Operator R. L. Budig

Location SE, SE, NE 27-14S-21W Name of Lease Carl A. Golberg Well No. A-1 Test No. 1 Company National Associated Petroleum Co.  
County Trego State Kansas