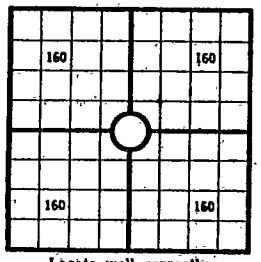
OPERATOR National Association Petroleum Co.

ADDRESS 502 Ritz Bldg., Tulsa, Oklahoma

640 Acres N



Locate well correctly

COUNTY Trego, SEC. 27, TWP. 14s, RGE. 21w

COMPANY OPERATING Nat'l Assoc. Pet. Co.

OFFICE ADDRESS 502 Ritz., Tulsa, Oklahoma

DRILLING STARTED 6/15 1964 DRILLING FINISHED 6/26/1964

DATE OF FIRST PRODUCTION ____ COMPLETED ____

WELL LOCATED SE ¼ SE ¼ NE ¼, North of South Line and ____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2111' GROUND 2107'

CHARACTER OF WELL (Oil, gas or dryhole) Dry

FARM NAME Carl A Colborg WELL NO. A # 1 COUNTY Trego SEC. 27, TWP. 14s, RGE. 21w

8

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1				4			
2				5			
3				6			

Perforating Record If Any / Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	In.	Ft.	In.	Amount Pulled Size	Length	Packer Record Depth Set	Make

Liner Record: Amount ____ Kind ____ Top ____ Bottom ____

CEMENTING AND MUDDING

Size	Amount Set Ft.	In.	Sacks Cement	Chemical Gal.	Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
8 5/8"	192'		135	sx.					

Note: What method was used to protect sands if outer strings were pulled? ____

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet, and from ____ feet to ____

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping ____

Amount of Oil Production ____ bbls. Size of choke, if any ____ Length of test ____ Water Production ____ bbls. Gravity of oil ____ Type of Pump if pump is used, describe ____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Surface		190
Shale	190	760
Shale & Sand	760	1100
Shale & Shells	1100	1230
Shale & Redbed	1230	1460
Anhydrite	1460	1489
Shale & Shells	1489	2170
Shale & Lime	2170	2610
Lime & Shale	2610	2825
Shale & Lime	2825	3485
Lime & Shale	3485	3565
Lime	3565	3745
Lime & Shale	3745	3939

Log Tops	
Heebner	3415'
Toronto	3436'
Lansing	3454'
Marmaton	3791'
Cherokee Sand	3846'
Arbuckle	3874'
Log T.D.	3939'

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer

Name and title of representative of company

President

Subscribed and sworn to before me this 27 day of June, 1964

My Commission expires 2/15/67

Helen Carlson Notary Public.