

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name HONAS #1 Test No. 1 Date 10/7/91
Company HINKLE OIL CO Zone Tested MARMATON
Address 1016 UNION CNTR BLDG WICHITA KS 67202 Elevation 2230 K.B.
Co. Rep./Geo. ORVIE HOWELL Cont. ABERCROMBIE DRLG #4 Est. Ft. of Pay _____
Location: Sec. 21 Twp. 14S Rge. 22W Co. TREGO State KS

Interval Tested 3978-4000 Drill Pipe Size 4.5 XH
Anchor Length 22 Wt. Pipe I.D. - 2.7 Ft. Run 632
Top Packer Depth 3973 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 3978
Total Depth 4000

Mud Wt. 9 lb / gal. Viscosity 48 Filtrate 9.6

Tool Open @ 8:04 AM Initial Blow WEAK - BUILDING TO 7" FAIR BLOW

Final Blow WEAK-BUILDING TO 3"

Recovery - Total Feet 465 Flush Tool? NO

Rec. 10 Feet of CLEAN OIL

Rec. 60 Feet of OIL CUT MUDDY WTR-10%OIL/50%WTR/40%MUD

Rec. 395 Feet of SLTLY OIL CUT MUDDY WTR-2%OL/80%WTR/18%MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 111 °F Gravity _____ °API @ _____ °F Corrected Gravity 34 °API

RW 0.22 @ 86.6 °F Chlorides 30000 ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 1980.2 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 37.3 PSI @ (depth) 3982 w/Clock No. 26191

(C) First Final Flow Pressure 115.6 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 1068.7 PSI @ (depth) 3996 w/Clock No. 26199

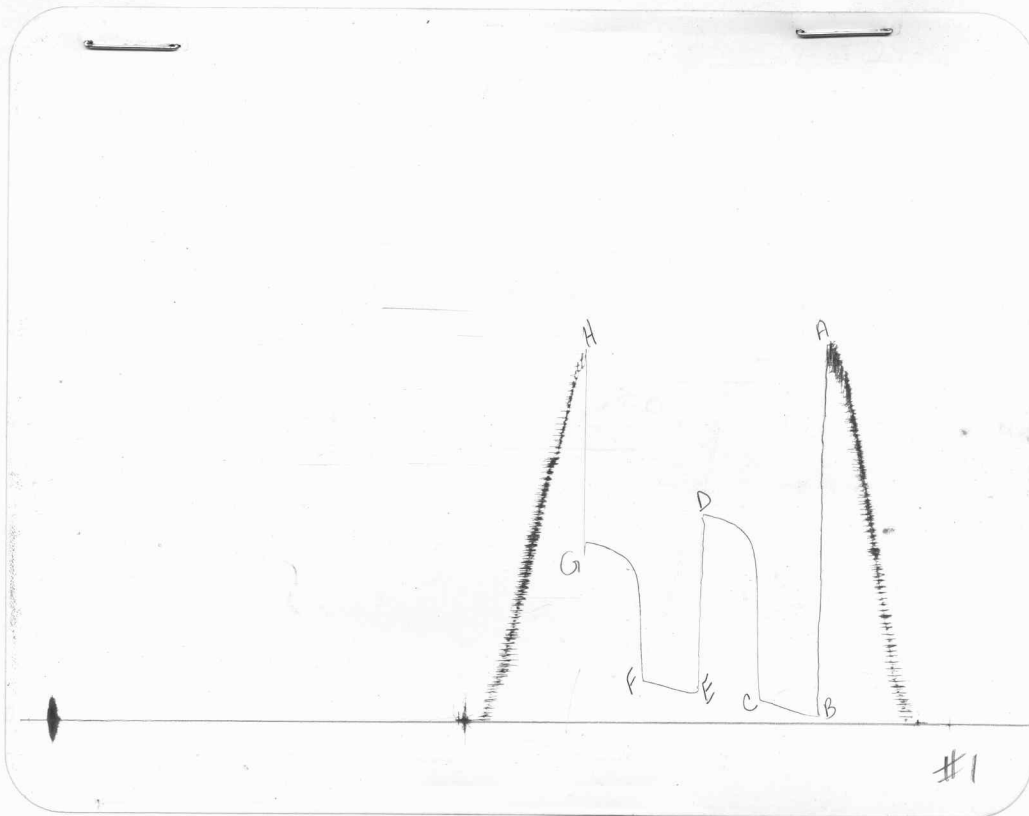
(E) Second Initial Flow Pressure 171.2 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 216.9 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-in Pressure 911.3 PSI Initial Opening 45 Final Flow 45

(H) Final Hydrostatic Mud 1874.6 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative DAN BANGLE TOTAL PRICE \$ 550



POINT This is an actual photograph of recorder chart PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1971	1980.2
(B) FIRST INITIAL FLOW PRESSURE	33	37.3
(C) FIRST FINAL FLOW PRESSURE	111	115.6
(D) INITIAL CLOSED-IN PRESSURE	1061	1068.7
(E) SECOND INITIAL FLOW PRESSURE	166	171.2
(F) SECOND FINAL FLOW PRESSURE	211	216.9
(G) FINAL CLOSED-IN PRESSURE	907	911.3
(H) FINAL HYDROSTATIC MUD	1873	1874.6

CALCULATED RECOVERY ANALYSIS WEIGHT PIPE

DST # 1

TICKET # 4467

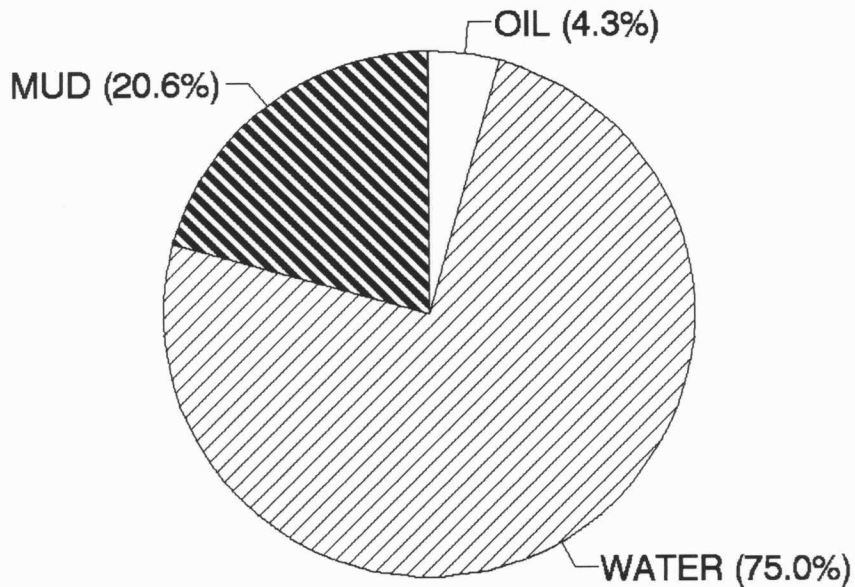
SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	10	0	0	100	10	0	0	0	0
2	60	0	0	10	6	50	30	40	24
3	395	0	0	1	3.95	80	316	18	71.1
4			0		0		0		0
5			0		0		0		0
TOTAL	465	0	0	4.29032	19.95	74.4086	346	20.4516	95.1

HRS OPEN BBL/DAY

BBL OIL= 0.13965 * 1.5 2.2344

BBL WATER 2.422 * 38.752

BBL MUD= 0.6657



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Drill-Stem Test Data

Well Name HONAS #1 Test No. 2 Date 10/7/91
Company HINKLE OIL CO Zone Tested CHEROKEE
Address 1016 UNION CNTR BLDG WICHITA KS 67202 Elevation 2230 K.B.
Co. Rep./Geo. ORVIE HOWELL Cont. ABERCROMBIE DRLG #4 Est. Ft. of Pay _____
Location: Sec. 21 Twp. 14S Rge. 22W Co. TREGO State KS

Interval Tested 4067-4100 Drill Pipe Size 4.5 XH
Anchor Length 33 Wt. Pipe I.D. - 2.7 Ft. Run 632
Top Packer Depth 4062 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4067
Total Depth 4100

Mud Wt. 9 lb / gal. Viscosity 48 Filtrate 7.2

Tool Open @ 10:50 PM Initial Blow STRONG-OFF BOTTOM OF BUCKET IN 1 MINUTE

Final Blow STRONG-OFF BOTTOM OF BUCKET IN 4 MINUTES

Recovery — Total Feet 2418 Flush Tool? NO

Rec. 15 Feet of CLEAN OIL

Rec. 1054 Feet of OIL CUT SALT WTR-10%OIL/90%WTR

Rec. 310 Feet of SLTLY OIL CUT SALT WTR-3%OIL/97%WTR

Rec. 1039 Feet of SALT WATER

Rec. _____ Feet of _____

BHT 111 °F Gravity _____ °API @ _____ °F Corrected Gravity 32 °API

RW 0.28 @ 77.5°F Chlorides 24000 ppm Recovery Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud 2033.1 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 280.4 PSI @ (depth) 4071 w/Clock No. 26191

(C) First Final Flow Pressure 855.6 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 1088.9 PSI @ (depth) 4096 w/Clock No. 26199

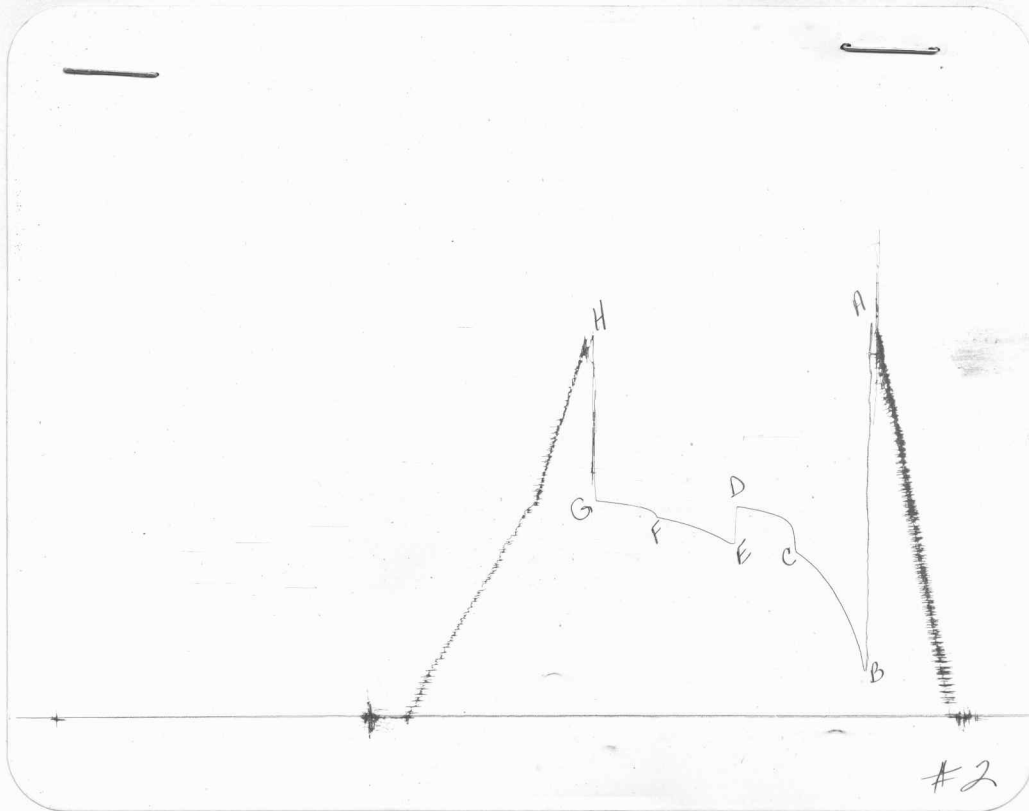
(E) Second Initial Flow Pressure 913.6 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 1033.4 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-in Pressure 1114.8 PSI Initial Opening 60 Final Flow 60

(H) Final Hydrostatic Mud 1955.4 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative DAN BANGLE TOTAL PRICE \$ 550



POINT This is an actual photograph of recorder chart PRESSURE

POINT	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2026	2033.1
(B) FIRST INITIAL FLOW PRESSURE	266	280.4
(C) FIRST FINAL FLOW PRESSURE	852	855.6
(D) INITIAL CLOSED-IN PRESSURE	1084	1088.9
(E) SECOND INITIAL FLOW PRESSURE	907	913.6
(F) SECOND FINAL FLOW PRESSURE	1028	1033.4
(G) FINAL CLOSED-IN PRESSURE	1106	1114.8
(H) FINAL HYDROSTATIC MUD	1950	1955.4

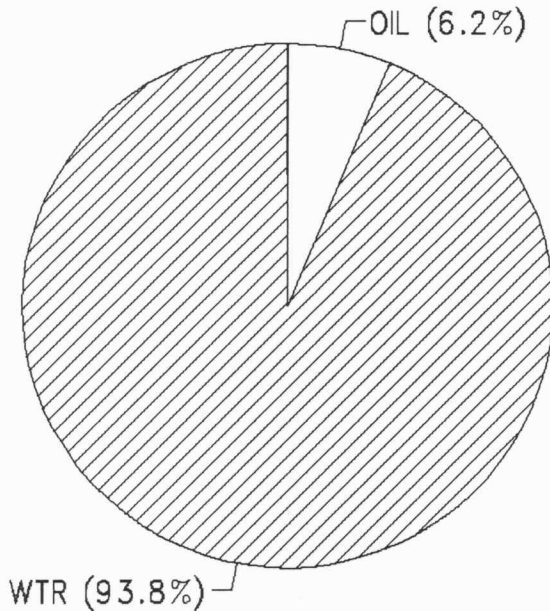
CALCULATED RECOVERY ANALYSIS

DST # 2 TICKET # 4468

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
DRILL 1	15	0	0	100	15	0	0	0	0
PIPE 2	1054	0	0	10	105.4	90	948.6	0	0
3	310	0	0	3	9.3	97	300.7	0	0
4	407	0	0	0	0	100	407	0	0
5			0		0		0		0
6			0		0		0		0
WEIGHT 1	632	0	0	0	0	100	632	0	0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
DRILL 1			0		0		0		0
COLLAR 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	2418		0		129.7		2288.3		0

HRS OPEN BBL/DAY

BBL OIL= 1.844334 * 2 22.132
 BBL WATER 27.97659 * 335.719
 BBL MUD= 0
 BBL GAS = 0



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Drill-Stem Test Data

Well Name HONAS #1 Test No. 3 Date 10/8/91
Company HINKLE OIL CO Zone Tested CHEROKEE
Address 1016 UNION CNTR BLDG WICHITA KS 67202 Elevation 2230 K.B.
Co. Rep./Geo. ORVIE HOWELL Cont. ABERCROMBIE DRLG #4 Est. Ft. of Pay _____
Location: Sec. 21 Twp. 14S Rge. 22W Co. TREGO State KS

Interval Tested 4105-4150 Drill Pipe Size 4.5 XH
Anchor Length 45 Wt. Pipe I.D. - 2.7 Ft. Run 632
Top Packer Depth 4100 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4105
Total Depth 4150

Mud Wt. 9 lb / gal. Viscosity 50 Filtrate 6.8

Tool Open @ 2:43 Initial Blow STRONG-OFF BOTTOM OF BUCKET IN 4 MINUTES

Final Blow STRONG-OFF BOTTOM OF BUCKET IN 10 MINUTES

Recovery — Total Feet 1365 Flush Tool? NO

Rec. 1365 Feet of SALT WATER

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 122 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW 0.23 @ 82 % Chlorides 27000 ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 2169.8 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 73.5 PSI @ (depth) 4109 w/Clock No. 14389

(C) First Final Flow Pressure 377.8 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 1172.6 PSI @ (depth) 4146 w/Clock No. 26199

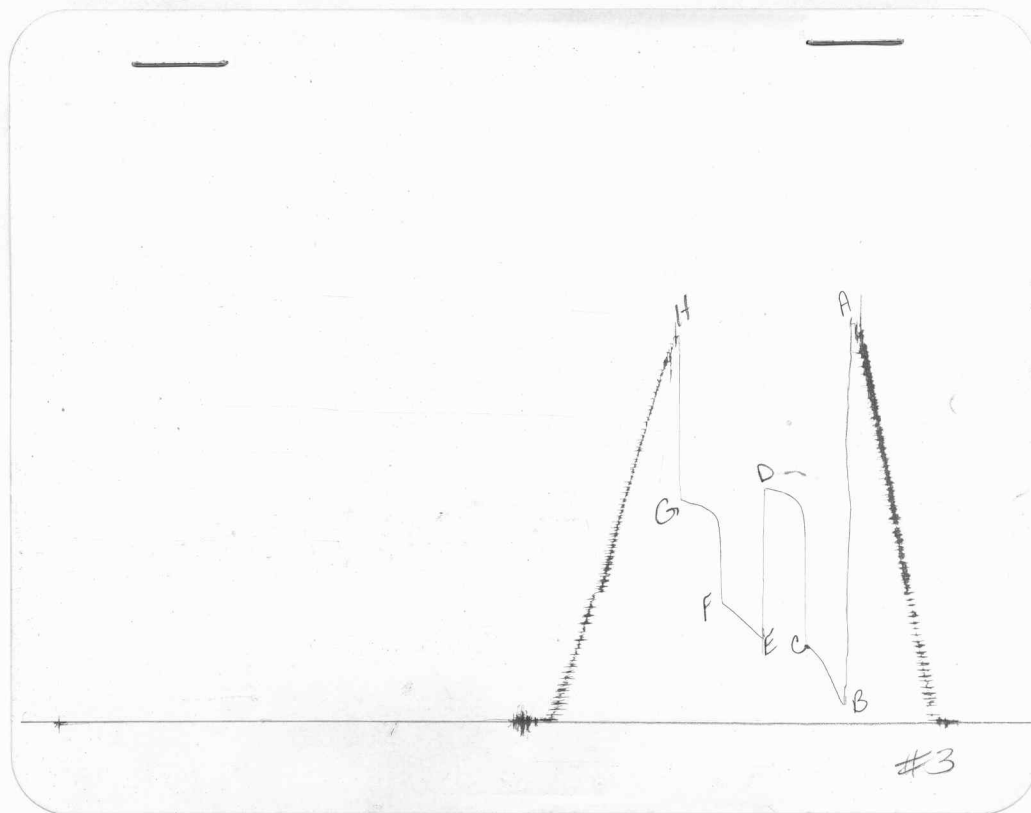
(E) Second Initial Flow Pressure 450.1 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 583.4 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-in Pressure 1121.4 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2088.7 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative DAN BANGLE TOTAL PRICE \$ 550



POINT

This is an actual photograph of recorder chart
PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2147	2169.8
(B) FIRST INITIAL FLOW PRESSURE	66	73.5
(C) FIRST FINAL FLOW PRESSURE	366	377.8
(D) INITIAL CLOSED-IN PRESSURE	1161	1172.6
(E) SECOND INITIAL FLOW PRESSURE	422	450.1
(F) SECOND FINAL FLOW PRESSURE	577	583.4
(G) FINAL CLOSED-IN PRESSURE	1117	1121.4
(H) FINAL HYDROSTATIC MUD	2081	2088.7