

*Ina*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6111  
Name N.B. Company, Inc.  
Address P.O. Box 506  
City/State/Zip Russell, KS. 67665-0506

Purchaser.....

Operator Contact Person Kyle B. Branum  
Phone (913)-483-3518

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Mike Bair  
Phone (913)-483-6393

Designate Type of Completion

New Well     Re-Entry     Workover  
 OTT     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)  
If OWNO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary     Air Rotary     Cable

11/7/87    11/14/87    12/3/87  
Spud Date    Date Reached TD    Completion Date

4354'    4182'  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 264 feet  
Multiple Stage Cementing Collar Used?  Yes     No  
Collar yes, show depth set 1778.48 feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name Top Stage not cemented  
Invoice # .....

API NO. 15- 195-21,948  
County Trego  
SW SE Sec. 3 Twp 14S Rge. 22 East West

330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

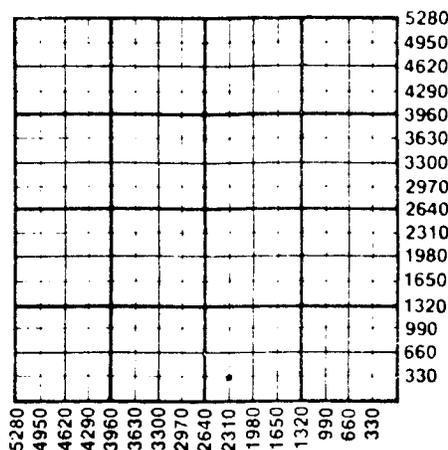
Lease Name Fabrizius Well # 1

Field Name.....

Producing Formation Cherokee

Elevation: Ground 2200' KB 2205'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:     Disposal  
Docket # .....     Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec    Twp    Rge    East    West

Surface Water 4290 Ft North from Southeast Corner  
(Stream, pond etc) 1320 Ft West from Southeast Corner  
Sec 4 Twp 14S Rge 22 East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name N-B Company, Inc. Lease Name Fabrizius Well # 1

Sec. 3 Twp. 14S Rge. 22  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 4160'-4195'  
 30-30-30-30  
 Recovered: 240' O & GCM  
 120' O & GCM  
 330' HVMCO  
 IFP 116-190  
 ISIP 951  
 FFP 243-317  
 FSIP 929

Name	Top	Bottom
Anhydrite	1750'	
Topeka	3452'	
Lansing	3727'	
Base KC	3982'	
Cher Shale	4136'	
Cher Sand	4156'	
Mississippi	4328'	
L.T.D. & R.T.D.	4356'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28	264'	60/40	150	3% cc, 2% ge
Production	7-7/8	4-1/2"	10.50	4350'	ASC	125	3% cc, 2% ge

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4188'-4192' Plug @ 4183'		
2	4168'-4174'	250 gals. 15% INS and	
		250 gals. 15% INS w/FE	4168'-4174'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....