

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5141
Name ..Zenith Drilling Corporation
Address 505 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser...SWDW

Operator Contact Person Sherrill Compton
Phone ..316-265-6697

Contractor: License # 6033
Name ..Murfin Drilling Co.

Wellsite Geologist...Gerald Becker
Phone...316-838-4685

Designate Type of Completion

- New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-04-85... 10-11-85... 10-28-85...
Spud Date Date Reached TD Completion Date

4320..... ..1783.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...1783...feet depth to...surface...300SX cmt

5 SIDE ONE

Ind

API NO. 15-195-21,785

County...Trego

NE SE SW Sec 3 Twp 14 Rge 22 East West

990... Ft North from Southeast Corner of Section
2970... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

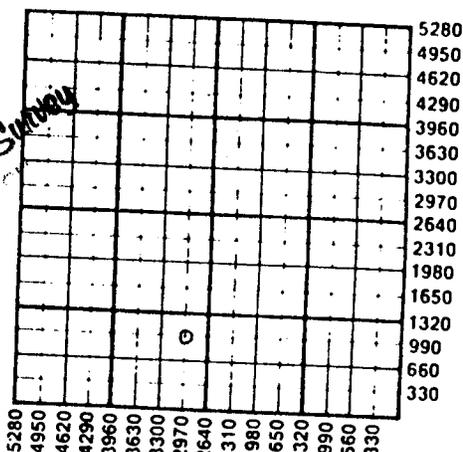
Lease Name...Fabrizius Well #...2

Field Name...Cedar View West

Producing Formation...SWDW

Elevation: Ground...2319...KB...2324

Section Plat



NOV 01 1985
State Geological Survey

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

345569

Operator Name ... ZENITH DRILLING CORPORATION Lease Name..... Fabrizio..... Well #... 2.....

Sec. 3 Twp. 14 Rge. 22 East West County..... Trego.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4126-96
 30-45-60-60
 Rec. 755' muddy water
 FP= 99-230 & 274-395
 BHP= 1024-939
 Temp 120°F

Name	Top	Bottom
Anhydrite	1760	
Topeka	3454	
Heebner	3708	
Lansing	3743	
Base K. C.	3998	
Cherokee Sand	4195	
Mississippi	4282	

NOV 11 1968
 State Geologist
 WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (new)	12 1/4	8 5/8	20	256			
Disposal (Used)	7 7/8	4 1/2	10.5	1783	Pozmix	180	3% CC
					Pozmix	300	2% gel, 2% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
one	1322-32		
one	1354-64		
one	1393-1403		
one	1458-68		
one	1510-20		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	1300	1300	

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....