

TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name BEFORT #23-2 Test No. 1 Date 2/11/92
Company DOWNING NELSON OIL COMPANY Zone Tested N/A
Address P.O. BOX 372 HAYS KANSAS Elevation 2130 G.L.
Rep./Geo. MR RON NELSON Cont. EMPHASIS #5 Est. Ft. of Pay _____
Location: Sec. 23 Twp. 14S Rge. 20W Co. ELLIS State KS

Interval Tested 3409-3492 Drill Pipe Size 4.5 XH
Anchor Length 83 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 3404 Drill Collar — 2.25 Ft. Run _____
Bottom Packer Depth 3409
Total Depth 3492

Mud Wt. 9 lb / gal. Viscosity 47 Filtrate 8

Tool Open @ 12:10 PM Initial Blow WEAK THROUGHOUT-2" IN 30 MINUTES

Initial Blow SAME AS INITIAL

Recovery — Total Feet 60 Flush Tool? NO

0C. 60 Feet of GAS IN PIPE

0C. 60 Feet of OIL CUT MUD-30%OIL/70%MUD

0C. _____ Feet of _____

0C. _____ Feet of _____

0C. _____ Feet of _____

WT 98 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

V _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 6000 ppm System

Initial Hydrostatic Mud 1710.3 PSI AK1 Recorder No. 13851 Range 4425

First Initial Flow Pressure 54.5 PSI @ (depth) 3419 w/Clock No. 25813

First Final Flow Pressure 54.5 PSI AK1 Recorder No. 13850 Range 4325

Initial Shut-in Pressure 152.6 PSI @ (depth) 3492 w/Clock No. 25814

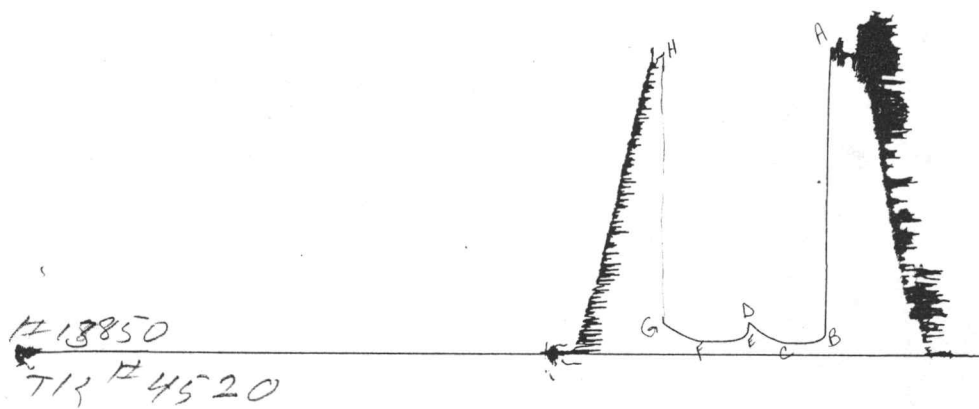
Second Initial Flow Pressure 64.7 PSI AK1 Recorder No. _____ Range _____

Second Final Flow Pressure 64.7 PSI @ (depth) _____ w/Clock No. _____

Final Shut-in Pressure 151.5 PSI Initial Opening 30 Final Flow 30

Final Hydrostatic Mud 1708.9 PSI Initial Shut-in 30 Final Shut-In 30

IR Representative HARRY SCHMIDT TOTAL PRICE \$ 550



POINT This is an actual photograph of recorder chart
PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1707	1710.3
(B) FIRST INITIAL FLOW PRESSURE	50	54.5
(C) FIRST FINAL FLOW PRESSURE	50	54.5
(D) INITIAL CLOSED-IN PRESSURE	150	152.6
(E) SECOND INITIAL FLOW PRESSURE	60	64.7
(F) SECOND FINAL FLOW PRESSURE	60	64.7
(G) FINAL CLOSED-IN PRESSURE	150	151.5
(H) FINAL HYDROSTATIC MUD	1700	1708.9

TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 4520

Well Name & No. <u>BEFORT #23-2</u>	Test No. <u>ONE</u>	Date <u>2-11-92</u>
Company <u>DOWNING-NELSON OIL CO. INC.</u>	Zone Tested _____	
Address <u>P.O.B. 372 HAYS KS, 67601</u>	Elevation <u>2130 G.L.</u>	
Co. Rep./Geo. <u>GATOR</u>	Cont. <u>EMPHASIS #5</u>	Est. Ft. of Pay _____
Location: Sec. <u>23</u>	Twp. <u>14 S</u>	Rge. <u>20 W</u> Co. <u>ELLIS</u> State <u>KS</u>
No. of Copies <u>5</u>	Distribution Sheet _____ Yes ☐ No ☒	Turnkey _____ Yes ☐ No ☒ Evaluation _____

Interval Tested <u>3409 TO 3492</u>	Drill Pipe Size <u>4 1/2" X.14.</u>
Anchor Length <u>83'</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>3404</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>3409</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>3492</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.0</u> lb/gal.	Viscosity <u>47</u> Filtrate <u>8.0</u>
Tool Open @ <u>12:10 P</u>	Initial Blow <u>WEAK THROUGHOUT 2" IN 30 MIN.</u>

Final Blow SAME AS INITIAL

Recovery — Total Feet <u>60</u>	Feet of Gas in Pipe <u>60</u>	Flush Tool? <u>NO</u>
Rec. <u>60</u> Feet Of <u>O.C.M</u>	% gas <u>30</u> % oil _____ % water <u>70</u> % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	

BHT 98 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud <u>1705</u>	PSI	Ak1 Recorder No. <u>13851</u>	Range <u>4425</u>
(B) First Initial Flow Pressure <u>50</u>	PSI	@ (depth) <u>3419</u>	w/Clock No. <u>25813</u>
(C) First Final Flow Pressure <u>50</u>	PSI	Ak1 Recorder No. <u>13850</u>	Range <u>4325</u>
(D) Initial Shut-In Pressure <u>150</u>	PSI	@ (depth) <u>3492</u>	w/Clock No. <u>25814</u>
(E) Second Initial Flow Pressure <u>60</u>	PSI	Ak1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure <u>60</u>	PSI	@ (depth) _____	w/Clock No. _____
(G) Final Shut-In Pressure <u>150</u>	PSI	Initial Opening <u>30</u>	Test <u>550</u> <u>over</u>
(H) Final Hydrostatic Mud <u>1700</u>	PSI	Initial Shut-In <u>30</u>	Jars <u>200</u> <u>over</u>

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow <u>30</u>	Safety Joint <u>50</u> <u>over</u>
Final Shut-In <u>30</u>	Straddle <u>250</u> <u>over</u>
	Circ. Sub <u>35</u> <u>over</u>
	Sampler <u>200</u> <u>over</u>
	Extra Packer <u>150</u> <u>over</u>
	Other <u>MILEAGE RT.</u>
	TOTAL PRICE \$ <u>550</u> <u>over</u>

Approved By Gator

Our Representative [Signature]

TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name BEFORT #23-2 Test No. 2 Date 2/12/92
Company DOWNING NELSON OIL COMPANY Zone Tested H & J
Address P.O. BOX 372 HAYS KANSAS Elevation 2130 G.L.
Co. Rep./Geo. MR RON NELSON Cont. EMPHASIS #5 Est. Ft. of Pay _____
Location: Sec. 23 Twp. 14S Rge. 20W Co. ELLIS State KS

Interval Tested 3527-3610
Anchor Length 83
Top Packer Depth 3522
Bottom Packer Depth 3527
Total Depth 3610

Drill Pipe Size 4.5 XH
Wt. Pipe I.D. - 2.7 Ft. Run _____
Drill Collar — 2.25 Ft. Run _____

Mud Wt. 9 lb / gal. Viscosity 47 Filtrate 8

Tool Open @ 5:15 AM Initial Blow FAIR-BOTTOM OF BUCKET IN 12 MINUTES

Final Blow WEAK TO FAIR-2" THROUGHOUT BLOW

Recovery — Total Feet 90 Flush Tool? NO

Rec. 210 Feet of GAS IN PIPE

Rec. 90 Feet of OIL CUT MUD-20%OIL/80%MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 100 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 1777.5 PSI AK1 Recorder No. 13851 Range 4425

(B) First Initial Flow Pressure 64.7 PSI @ (depth) 3537 w/Clock No. 27585

(C) First Final Flow Pressure 75.9 PSI AK1 Recorder No. 13850 Range 4325

(D) Initial Shut-in Pressure 83.2 PSI @ (depth) 3610 w/Clock No. 25813

(E) Second Initial Flow Pressure 75.9 PSI AK1 Recorder No. _____ Range _____

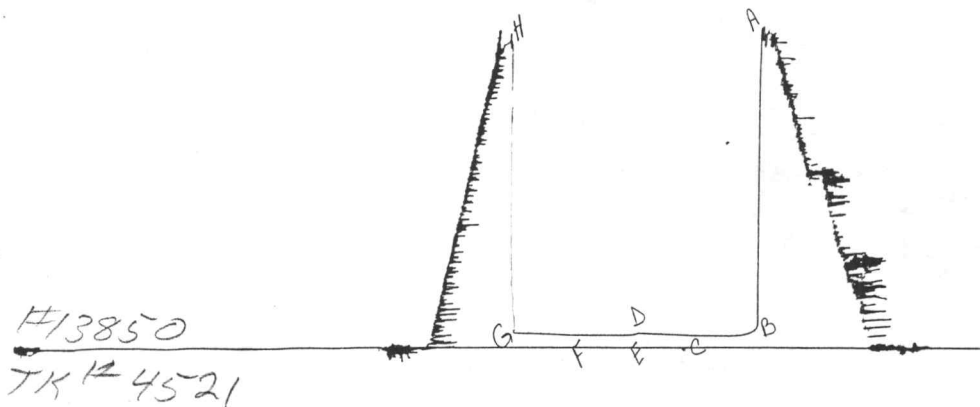
(F) Second Final Flow Pressure 75.9 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-in Pressure 83.2 PSI Initial Opening 45 Final Flow 45

(H) Final Hydrostatic Mud 1766.8 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative HARRY SCHMIDT

TOTAL PRICE \$ 550



POINT This is an actual photograph of recorder chart
PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1763	1777.5
(B) FIRST INITIAL FLOW PRESSURE	60	64.7
(C) FIRST FINAL FLOW PRESSURE	70	75.9
(D) INITIAL CLOSED-IN PRESSURE	80	83.2
(E) SECOND INITIAL FLOW PRESSURE	70	75.9
(F) SECOND FINAL FLOW PRESSURE	70	75.9
(G) FINAL CLOSED-IN PRESSURE	80	83.2
(H) FINAL HYDROSTATIC MUD	1763	1766.8

TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 4521

Well Name & No. BEFORT #23-2 Test No. TWO Date 2-12-92
 Company DOWNING - NELSON OIL CO. INC. Zone Tested 14.1 J.
 Address P.O. 372 HAYS KS 67601 Elevation 2130 G.L.
 Co. Rep./Geo. GATOR NELSON Cont. EMPHASIS #5 Est. Ft. of Pay _____
 Location: Sec. 23 Twp. 14 S Rge. 20 W Co. ELLIS State KS
 No. of Copies 5 Distribution Sheet _____ Yes _____ No ☒ Turnkey _____ Yes _____ No ☒ Evaluation _____

Interval Tested 3527 TO 3610 Drill Pipe Size 4 1/2" XH
 Anchor Length 83' Top Choke — 1" _____ Bottom Choke — 3/4" _____
 Top Packer Depth 3522 Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
 Bottom Packer Depth 3527 Wt. Pipe I.D. — 2.7 Ft. Run _____
 Total Depth 3610 Drill Collar — 2.25 Ft. Run _____
 Mud Wt. 9.0 lb / gal. Viscosity 47 Filtrate 9.0
 Tool Open @ 5:15 A Initial Blow FAIR ROT. BUCKET IN 12 MIN.

Final Blow WEAK TO FAIR 2" THROUGHOUT BLOW

Recovery — Total Feet	<u>90</u>	Feet of Gas in Pipe	<u>210</u>	Flush Tool?	<u>NO</u>
Rec. <u>90</u>	Feet Of	<u>0.6 M.</u>	%gas <u>20</u> %oil _____ %water <u>80</u> %mud _____		
Rec. _____	Feet Of		%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____	Feet Of		%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____	Feet Of		%gas _____ %oil _____ %water _____ %mud _____		
Rec. _____	Feet Of		%gas _____ %oil _____ %water _____ %mud _____		

BHT 100 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 1763 PSI AK1 Recorder No. 13851 Range 4425

(B) First Initial Flow Pressure 60 PSI @ (depth) 3537 w/Clock No. 27585

(C) First Final Flow Pressure 70 PSI AK1 Recorder No. 13850 Range 4325

(D) Initial Shut-In Pressure 80 PSI @ (depth) 3610 w/Clock No. 25813

(E) Second Initial Flow Pressure 70 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 70 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-In Pressure 80 PSI Initial Opening 45 Test 550

(H) Final Hydrostatic Mud 1763 PSI Initial Shut-In 45 Jars _____

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 45 Safety Joint _____

Final Shut-In 45 Straddle _____

Circ. Sub _____

Sampler _____

Extra Packer _____

Other _____

TOTAL PRICE \$ 550

Approved By [Signature]

Our Representative [Signature]

TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name BEFORT #23-2 Test No. 3 Date 2/13/92
Company DOWNING NELSON OIL COMPANY Zone Tested ARBUCKLE
Address P.O. BOX 372 HAYS KANSAS Elevation 2130 G.L.
Co. Rep./Geo. MR RON NELSON Cont. EMPHASIS #5 Est. Ft. of Pay _____
Location: Sec. 23 Twp. 14S Rge. 20W Co. ELLIS State KS

Interval Tested 3740-3761 Drill Pipe Size 4.5 XH
Anchor Length 21 Wt. Pipe I.D. - 2.7 Ft. Run 300
Top Packer Depth 3735 Drill Collar — 2.25 Ft. Run _____
Bottom Packer Depth 3740
Total Depth 3761

Mud Wt. 9.2 lb / gal. Viscosity 44 Filtrate 8.8

Tool Open @ 4:30 AM Initial Blow VERY GOOD-BOTTOM OF BUCKET IN 2 MINUTES
VERY WEAK BLOW BACK
Final Blow SAME AS INITIAL

Recovery — Total Feet 1930 Flush Tool? NO

Rec. 1810 Feet of CLEAN OIL

Rec. 120 Feet of MUD CUT OIL-60%OIL/40%MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 120 °F Gravity 28 °API @ 60 °F Corrected Gravity 28 °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 1940.2 PSI AK1 Recorder No. 13851 Range 4425

(B) First Initial Flow Pressure 114.9 PSI @ (depth) 3745 w/Clock No. 27585

(C) First Final Flow Pressure 497.5 PSI AK1 Recorder No. 13850 Range 4325

(D) Initial Shut-in Pressure 1194.7 PSI @ (depth) 3761 w/Clock No. 25813

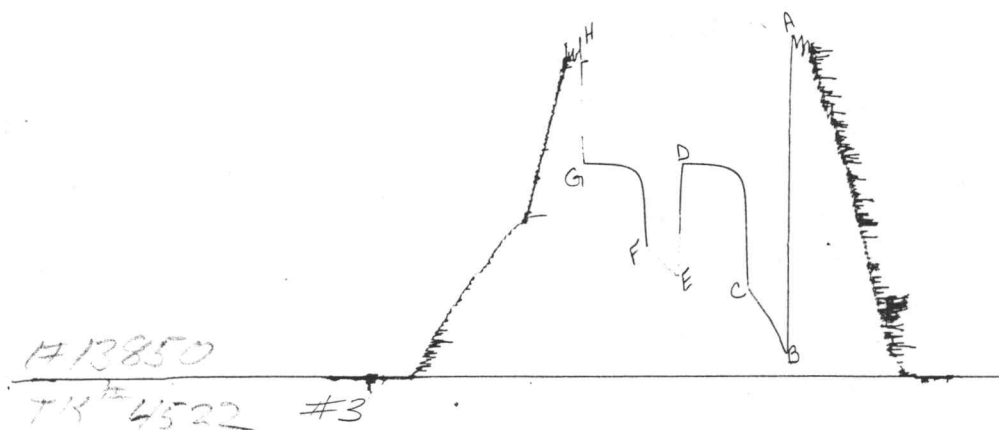
(E) Second Initial Flow Pressure 560.3 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 711.2 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-in Pressure 1192.5 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 1920.4 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative HARRY SCHMIDT TOTAL PRICE \$ 550



POINT

This is an actual photograph of recorder chart
PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1918	1940.2
(B) FIRST INITIAL FLOW PRESSURE	111	114.9
(C) FIRST FINAL FLOW PRESSURE	488	497.5
(D) INITIAL CLOSED-IN PRESSURE	1189	1194.7
(E) SECOND INITIAL FLOW PRESSURE	554	560.3
(F) SECOND FINAL FLOW PRESSURE	707	711.2
(G) FINAL CLOSED-IN PRESSURE	1189	1192.5
(H) FINAL HYDROSTATIC MUD	1918	1920.4

CALCULATED RECOVERY ANALYSIS

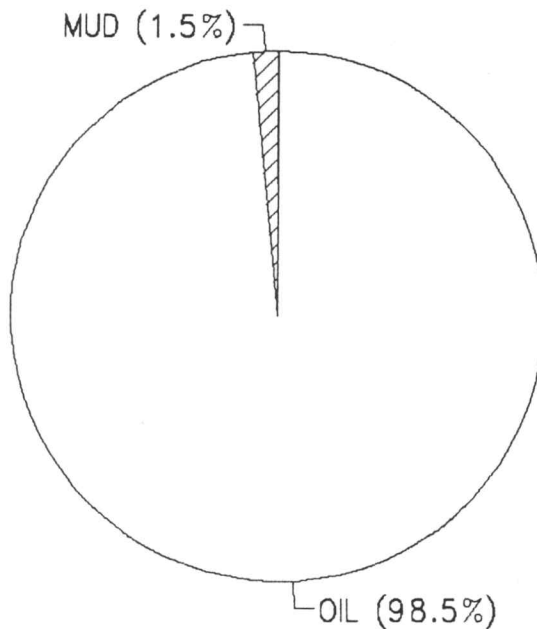
DST # 3 TICKET # 4522

SAMPLE #	TOTAL FEET	GAS %	FEET	OIL %	FEET	WATER %	FEET	MUD %	FEET
DRILL 1	1630		0	100	1630		0		0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
WEIGHT 1	180		0	100	180		0		0
PIPE 2	120		0	60	72		0	40	48
3			0		0		0		0
4			0		0		0		0
DRILL 1			0		0		0		0
COLLAR 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	1930		0		1882		0		48

BBL OIL= 24.9426 *
 BBL WATER 0 *
 BBL MUD= 0.3744
 BBL GAS = 0

HRS OPEN BBL/DAY

1 598.622



TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 4522

Well Name & No. <u>BEFORT #23-2</u>	Test No. <u>THREE</u>	Date <u>2-13-92</u>
Company <u>DOWNING - NELSON OIL CO. INC.</u>	Zone Tested <u>ARB.</u>	
Address <u>ROB. 372 HAYS KS. 67601</u>	Elevation <u>2130 G.L.</u>	
Co. Rep./Geo. <u>GATOR NELSON</u>	Cont. <u>EMPHASIS #5</u>	Est. Ft. of Pay _____
Location: Sec. <u>23</u>	Twp. <u>14S</u>	Rge. <u>20W</u> Co. <u>ELLIS</u> State <u>KS</u>
No. of Copies <u>5</u>	Distribution Sheet _____	Yes ☒ Turnkey _____ Yes ☒ Evaluation _____

Interval Tested 3740 TO 3761 Drill Pipe Size 4 1/2" x 14
 Anchor Length 21 Top Choke — 1" Bottom Choke — 3/4"
 Top Packer Depth 3735 Hole Size — 77/8" Rubber Size — 63/4"
 Bottom Packer Depth 3740 Wt. Pipe I.D. — 2.7 Ft. Run 300
 Total Depth 3761 Drill Collar — 2.25 Ft. Run _____
 Mud Wt. 9.2 lb/gal. Viscosity 44 Filtrate 8.8
 Tool Open @ 4:30 A Initial Blow VERY GOOD, BOT. BUCKET IN 2 MIN.
VERY WEAK BLOW BACK
 Final Blow SAME AS INITIAL

Recovery — Total Feet 1930 Feet of Gas in Pipe _____ Flush Tool? NO
 Rec. 1810 Feet Of CLEAN OIL %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. 120 Feet Of MUD CUT OIL %gas 60 %oil _____ %water 40 %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 120 °F Gravity 28 °API @ 60 °F Corrected Gravity 28 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 6000 ppm System
 (A) Initial Hydrostatic Mud 1918 PSI Ak1 Recorder No. 13851 Range 4425
 (B) First Initial Flow Pressure 111 PSI @ (depth) 3745 w/Clock No. 27585
 (C) First Final Flow Pressure 488 PSI AK1 Recorder No. 13850 Range 4325
 (D) Initial Shut-In Pressure 1189 PSI @ (depth) 3761 w/Clock No. 25813
 (E) Second Initial Flow Pressure 554 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 707 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-In Pressure 1189 PSI Initial Opening 30 Test 550
 (H) Final Hydrostatic Mud 1918 PSI Initial Shut-In 45 Jars _____

TRILOBITE TESTING COMPANY SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUBSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 30 Safety Joint _____
 Final Shut-In 45 Straddle _____
 Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Other _____
 TOTAL PRICE \$ _____

Approved By _____

Our Representative [Signature]