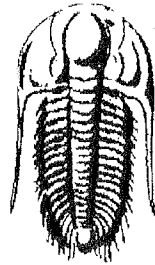


15-195-22602

19-145-24w

167



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corp**

110 Lowry Ln
Lexington Ky 40503

ATTN:

19-14-24-Trego-Ks

Theo Wiedeman # 4

Start Date: 2009.02.09 @ 19:48:31

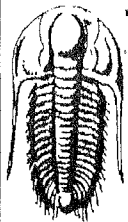
End Date: 2009.02.10 @ 03:24:31

Job Ticket #: 34375 PO# 14DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corp

110 Lowry Ln
Lexington Ky 40503

ATTN:

Theo Wiedeman # 4

19-14-24-Trego-Ks

Job Ticket: 34375 PO# DST#: 1

Test Start: 2009.02.09 @ 19:48:31

GENERAL INFORMATION:

Formation: B LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:36:31

Time Test Ended: 03:24:31

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3574.00 ft (KB) To 3600.00 ft (KB) (TVD)

Total Depth: 3600.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2308.00 ft (KB)

2303.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8372

Inside

Press@RunDepth: 223.00 psig @ 3575.00 ft (KB)

Start Date: 2009.02.09

End Date:

2009.02.10

Start Time: 19:48:32

End Time:

03:24:31

Capacity: 7000.00 psig

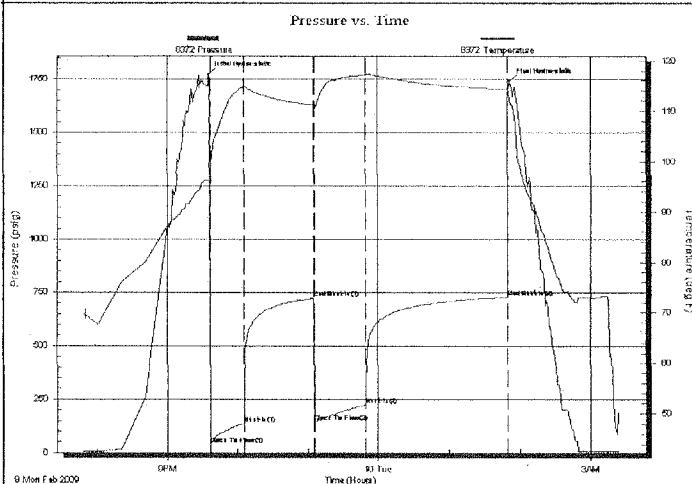
Last Calib.: 2009.02.10

Time On Btm: 2009.02.09 @ 21:35:01

Time Off Btm: 2009.02.10 @ 01:50:31

TEST COMMENT: IF-Strong B-B in 17 min

FF-Weak building to 2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1773.73	96.26	Initial Hydro-static
2	37.90	95.51	Open To Flow (1)
30	137.13	114.81	Shut-In(1)
90	722.49	111.20	End Shut-In(1)
91	144.60	110.69	Open To Flow (2)
134	223.00	117.28	Shut-In(2)
254	728.26	114.36	End Shut-In(2)
256	1741.77	112.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
340.00	Wtr	3.66
3.00	CO	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (m ³ /kt)
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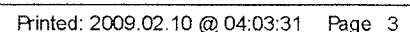


Test Start: 2009.02.09 @ 19:48:31

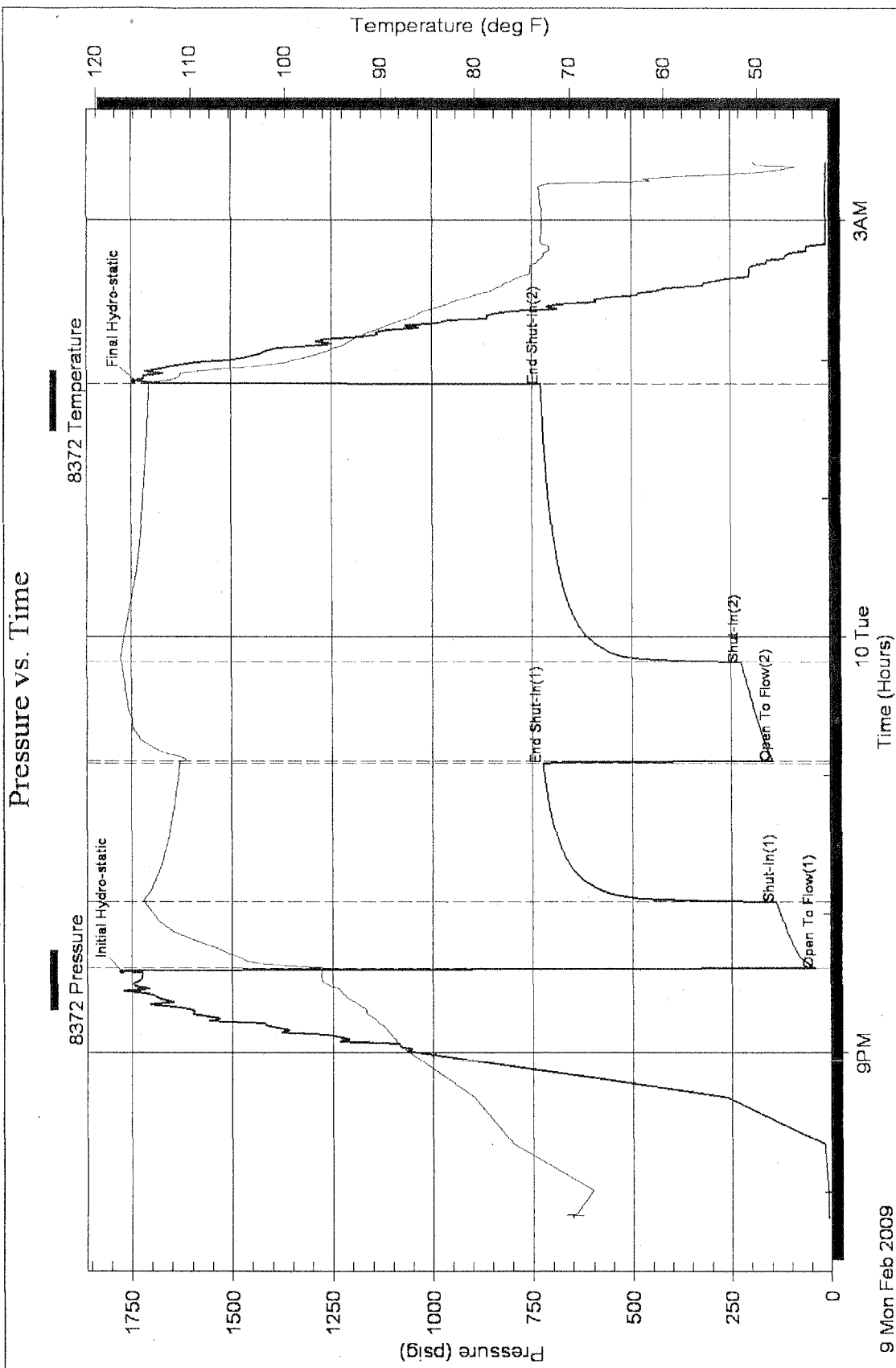
KB to GR/CF: 5.00 ft

Time Off Btm:

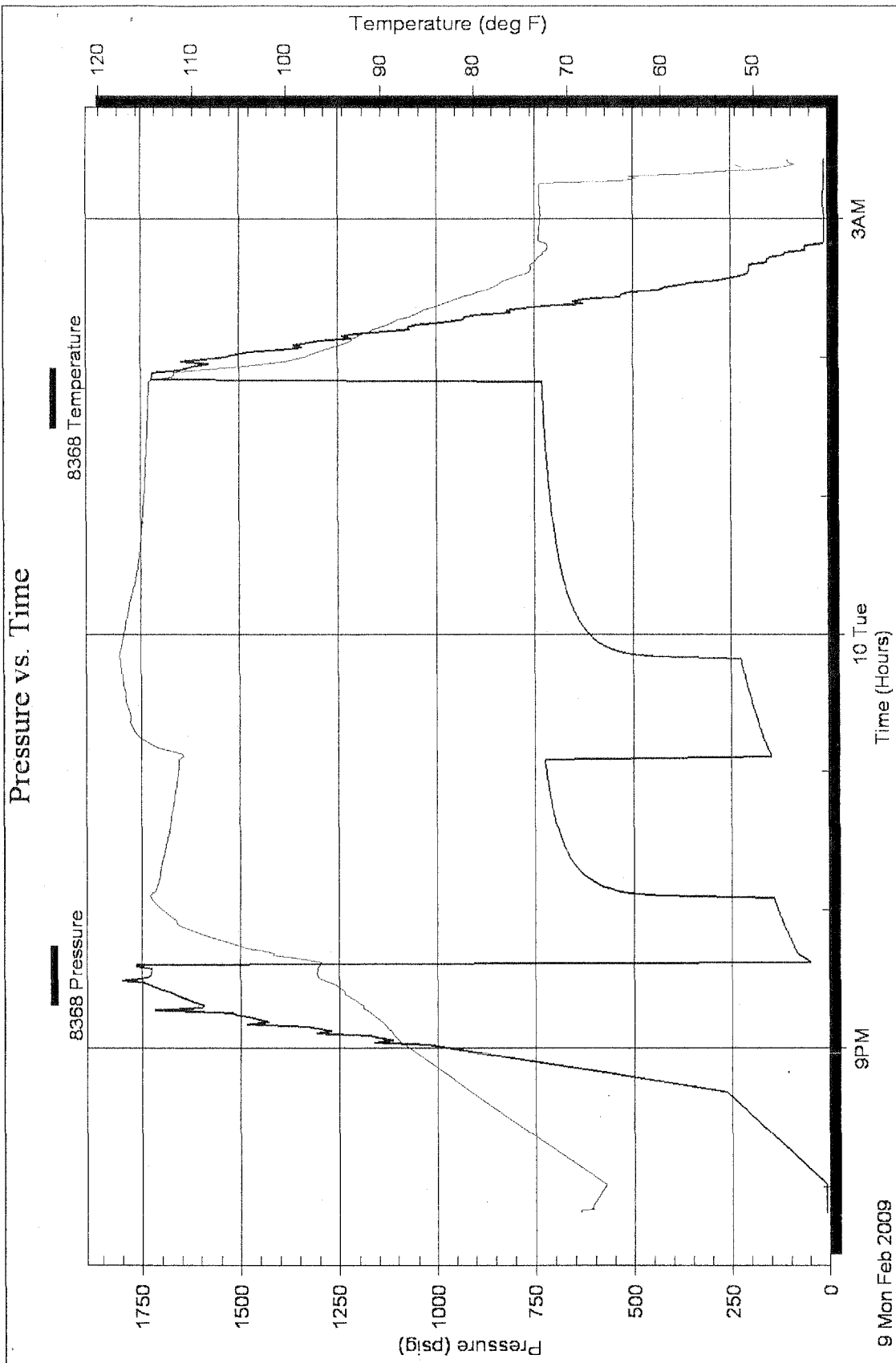
FF-Weak building to 2"

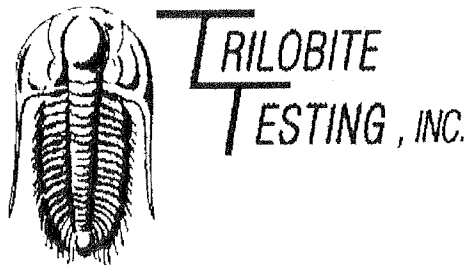


Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corp**

110 Lowry Ln
Lexington Ky 40503

ATTN:

19-14-24-Trego-Ks

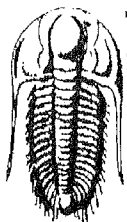
Theo Wiedeman # 4

Start Date: 2009.02.10 @ 09:51:24

End Date: 2009.02.10 @ 14:38:54

Job Ticket #: 34726 PO # 14CDST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corp

110 Lowry Ln
Lexington Ky 40503

ATTN:

Theo Wiedeman # 4

19-14-24-Trego-Ks

Job Ticket: 34726 PO # DST#: 2

Test Start: 2009.02.10 @ 09:51:24

GENERAL INFORMATION:

Formation: C LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:29:54

Time Test Ended: 14:38:54

Interval: 3598.00 ft (KB) To 3619.00 ft (KB) (TVD)

Total Depth: 3619.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Reference Elevations: 2308.00 ft (KB)

2303.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8372 Inside

Press@RunDepth: 25.99 psig @ 3599.00 ft (KB)

Start Date: 2009.02.10

End Date:

2009.02.10

Start Time: 09:51:25

End Time:

14:38:54

Capacity: 7000.00 psig

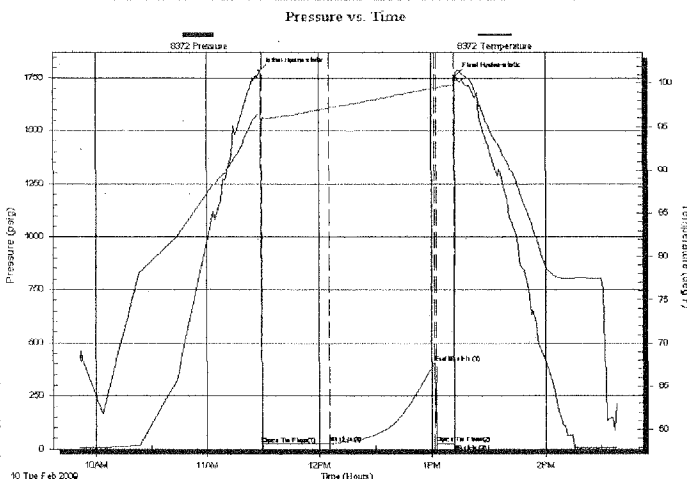
Last Calib.: 2009.02.10

Time On Btm: 2009.02.10 @ 11:28:24

Time Off Btm: 2009.02.10 @ 13:12:54

TEST COMMENT: IF-Weak steady surface blow

FF-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1784.69	96.37	Initial Hydro-static
2	22.46	95.53	Open To Flow (1)
38	25.99	97.15	Shut-In(1)
93	403.79	99.47	End Shut-In(1)
94	25.51	99.33	Open To Flow (2)
104	25.97	99.85	Shut-In(2)
105	1759.67	101.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	DM	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (m ³ /d)



Ohio Kentucky Oil Corp

110 Lowry Ln
Lexington Ky 40503

ATTN:

Theo Wiedeman # 4

19-14-24-Trego-Ks

Job Ticket: 34726 PO # DST#: 2

Test Start: 2009.02.10 @ 09:51:24

GENERAL INFORMATION:

Formation: C LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:29:54

Time Test Ended: 14:38:54

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3598.00 ft (KB) To 3619.00 ft (KB) (TVD)

Reference Elevations: 2308.00 ft (KB)

Total Depth: 3619.00 ft (KB) (TVD)

2303.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8368 Outside

Press@RunDepth: psig @ 3599.00 ft (KB)

Start Date: 2009.02.10

End Date:

2009.02.10

Start Time: 09:51:35

End Time:

14:39:19

Capacity: 7000.00 psig

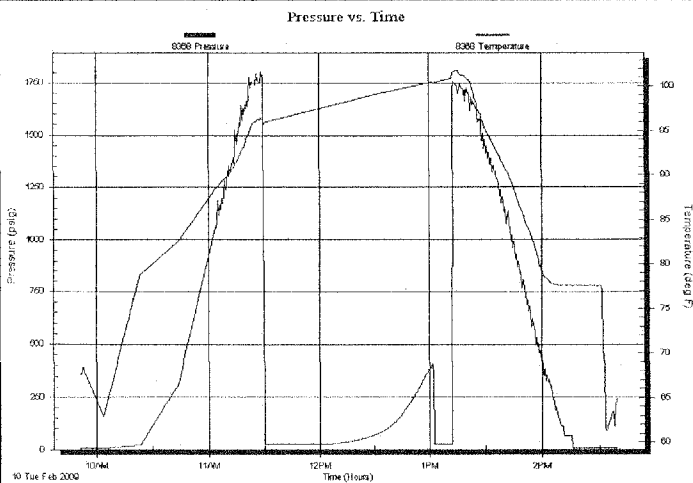
Last Calib.: 2009.02.10

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-Weak steady surface blow

FF-No blow



PRESSURE SUMMARY

[illegible]

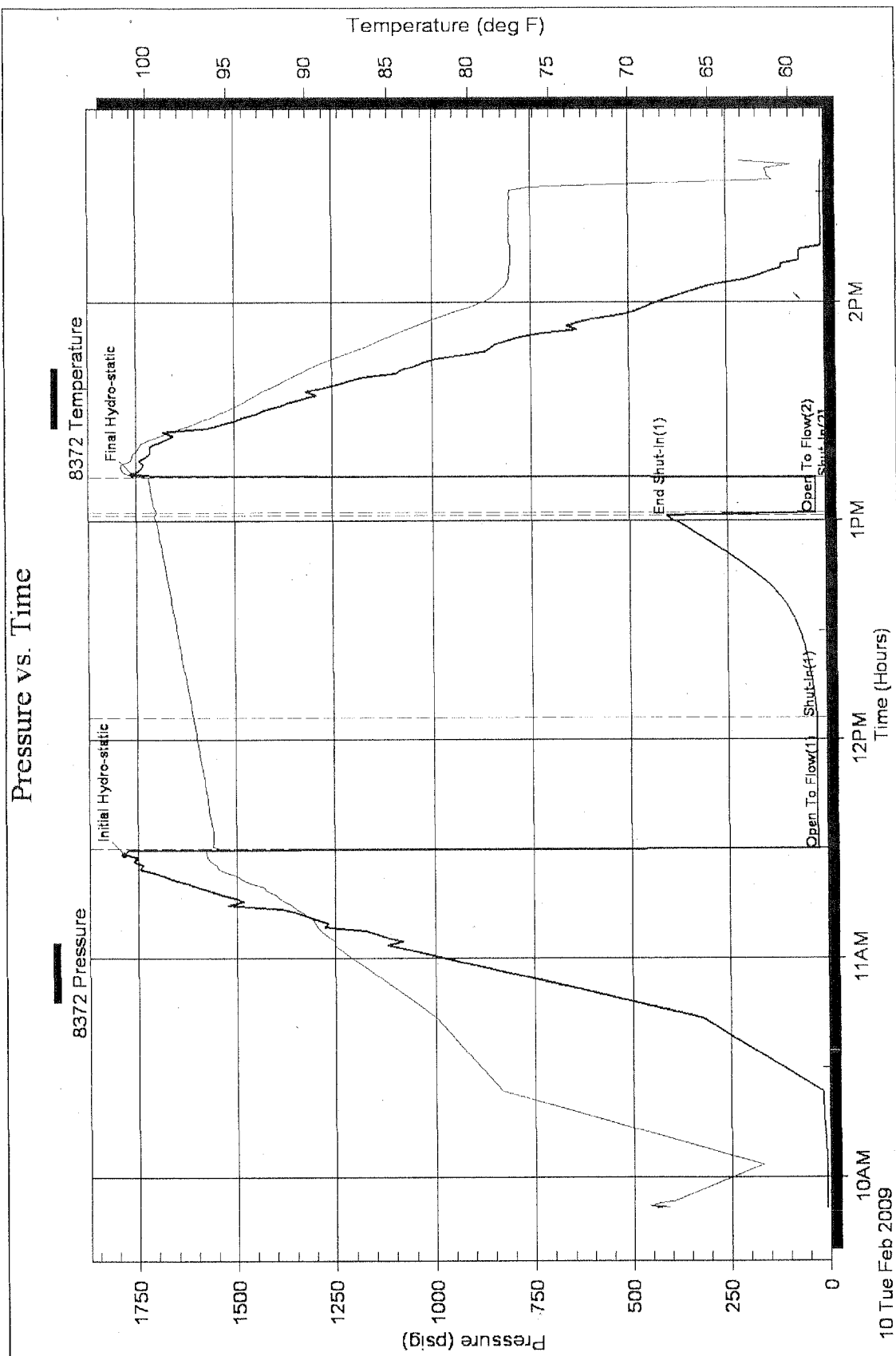
Recovery

Length (ft)	Description	Volume (bbl)
1.00	DM	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (m ³ /d)
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Pressure vs. Time



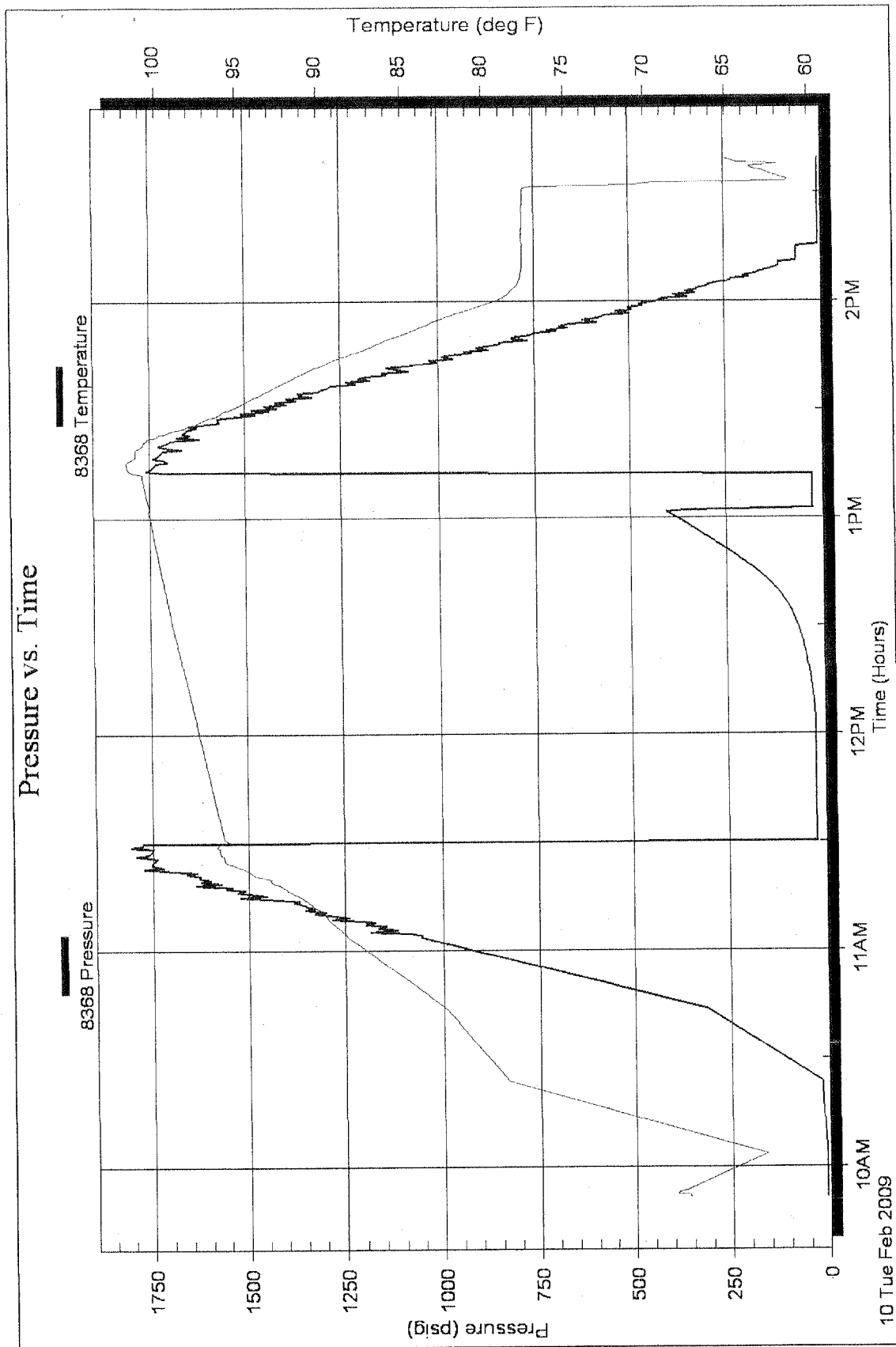
DST Test Number: 2

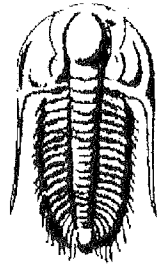
19-14-24-Trego-Ks

Outside Ohio Kentucky Oil Corp

Serial #: 8368

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corp**

110 Lowry Ln
Lexington Ky 40503

ATTN:

19-14-24-Trego-Ks

Theo Wiedeman # 4

Start Date: 2009.02.12 @ 14:04:59

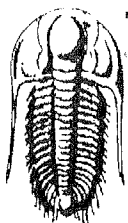
End Date: 2009.02.12 @ 19:32:59

Job Ticket #: 34727 PO # 14CDST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corp

110 Lowry Ln
Lexington Ky 40503

ATTN:

Theo Wiedeman # 4

19-14-24-Trego-Ks

Job Ticket: 34727 PO # DST#: 3

Test Start: 2009.02.12 @ 14:04:59

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:59:29

Time Test Ended: 19:32:59

Interval: 4056.00 ft (KB) To 4159.00 ft (KB) (TVD)

Total Depth: 4159.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Reference Elevations: 2308.00 ft (KB)

2303.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8372

Inside

Press@RunDepth: 81.50 psig @ 4063.00 ft (KB)

Start Date: 2009.02.12

End Date:

2009.02.12

Start Time: 14:05:00

End Time:

19:32:59

Capacity: 7000.00 psig

Last Calib.: 2009.02.12

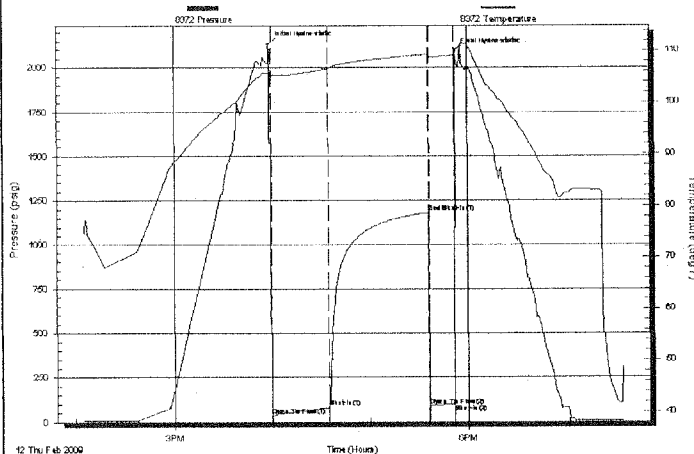
Time On Btm: 2009.02.12 @ 15:57:59

Time Off Btm: 2009.02.12 @ 17:52:29

TEST COMMENT: IF-Weak 1/2" steady blow

FF-No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2135.54	105.74	Initial Hydro-static
2	35.47	104.68	Open To Flow (1)
37	81.50	106.51	Shut-In(1)
98	1180.54	109.30	End Shut-In(1)
99	90.92	108.47	Open To Flow (2)
114	100.48	109.08	Shut-In(2)
115	2090.73	110.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Mud	0.59

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (m³/d)
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RILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corp

Theo Wiedeman # 4

110 Lowry Ln
Lexington Ky 40503

19-14-24-Trego-Ks

Job Ticket: 34727 PO # DST#: 3

ATTN:

Test Start: 2009.02.12 @ 14:04:59

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:59:29

Time Test Ended: 19:32:59

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 4056.00 ft (KB) To 4159.00 ft (KB) (TVD)

Reference Elevations: 2308.00 ft (KB)

Total Depth: 4159.00 ft (KB) (TVD)

2303.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8368 Outside

Press@RunDepth: psig @ 4063.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.02.12

End Date: 2009.02.12

Last Calib.: 2009.02.12

Start Time: 14:04:54

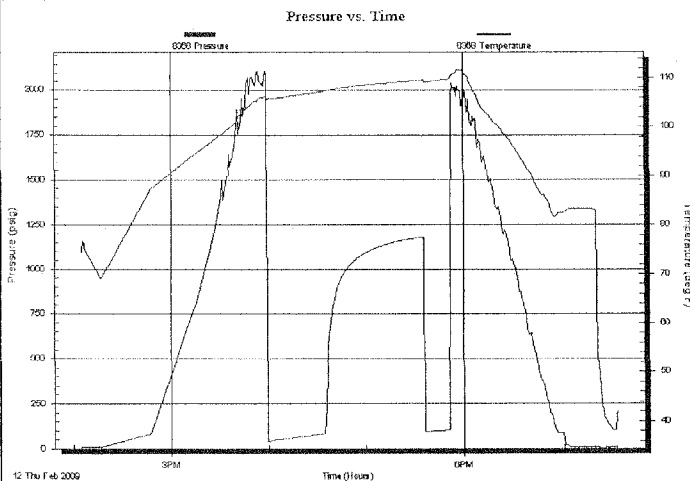
End Time: 19:33:08

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-Weak 1/2" steady blow

FF-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

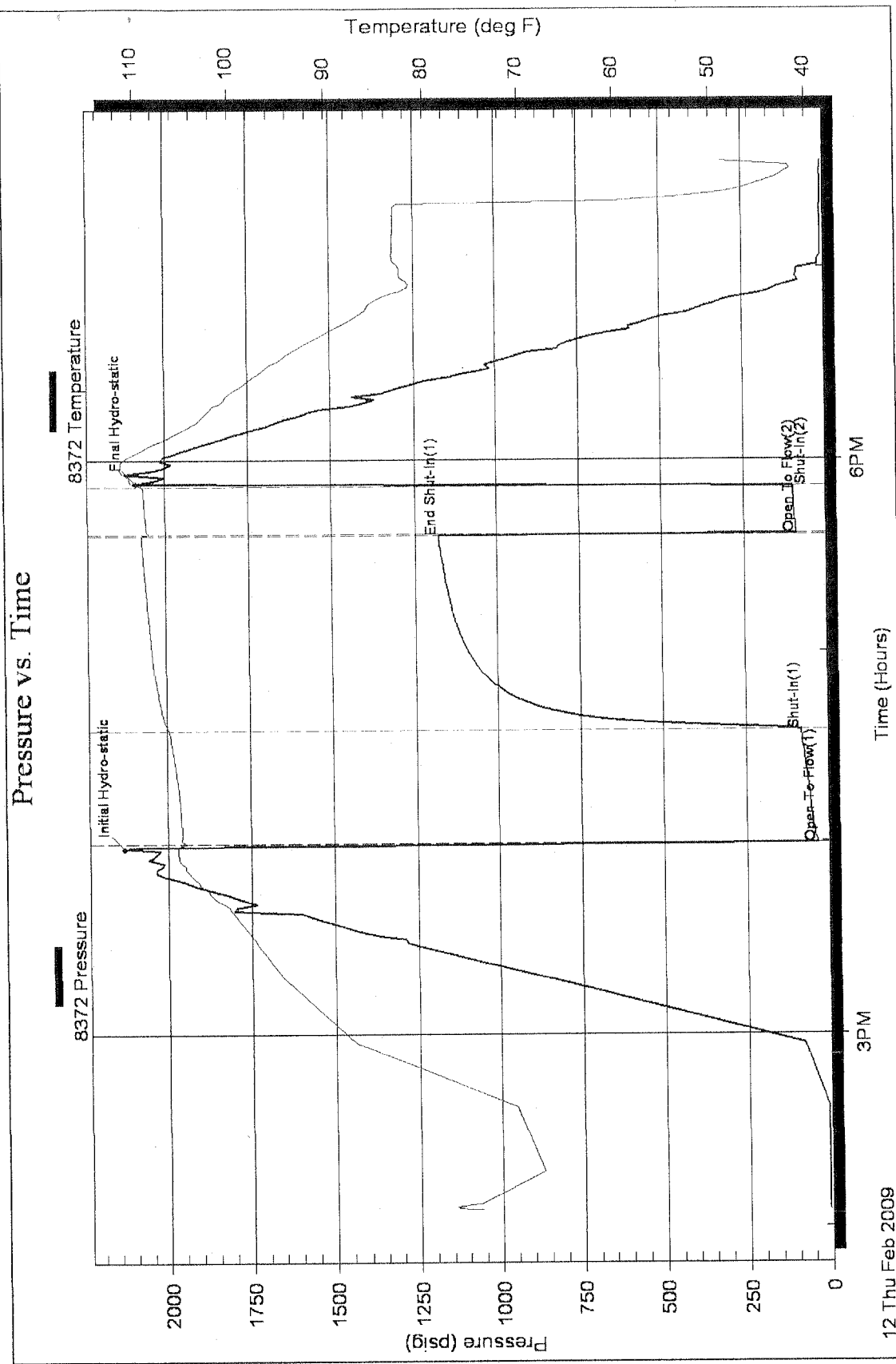
Recovery

Length (ft)	Description	Volume (bbl)
120.00	Mud	0.59

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (m ³ /d)
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Pressure vs. Time



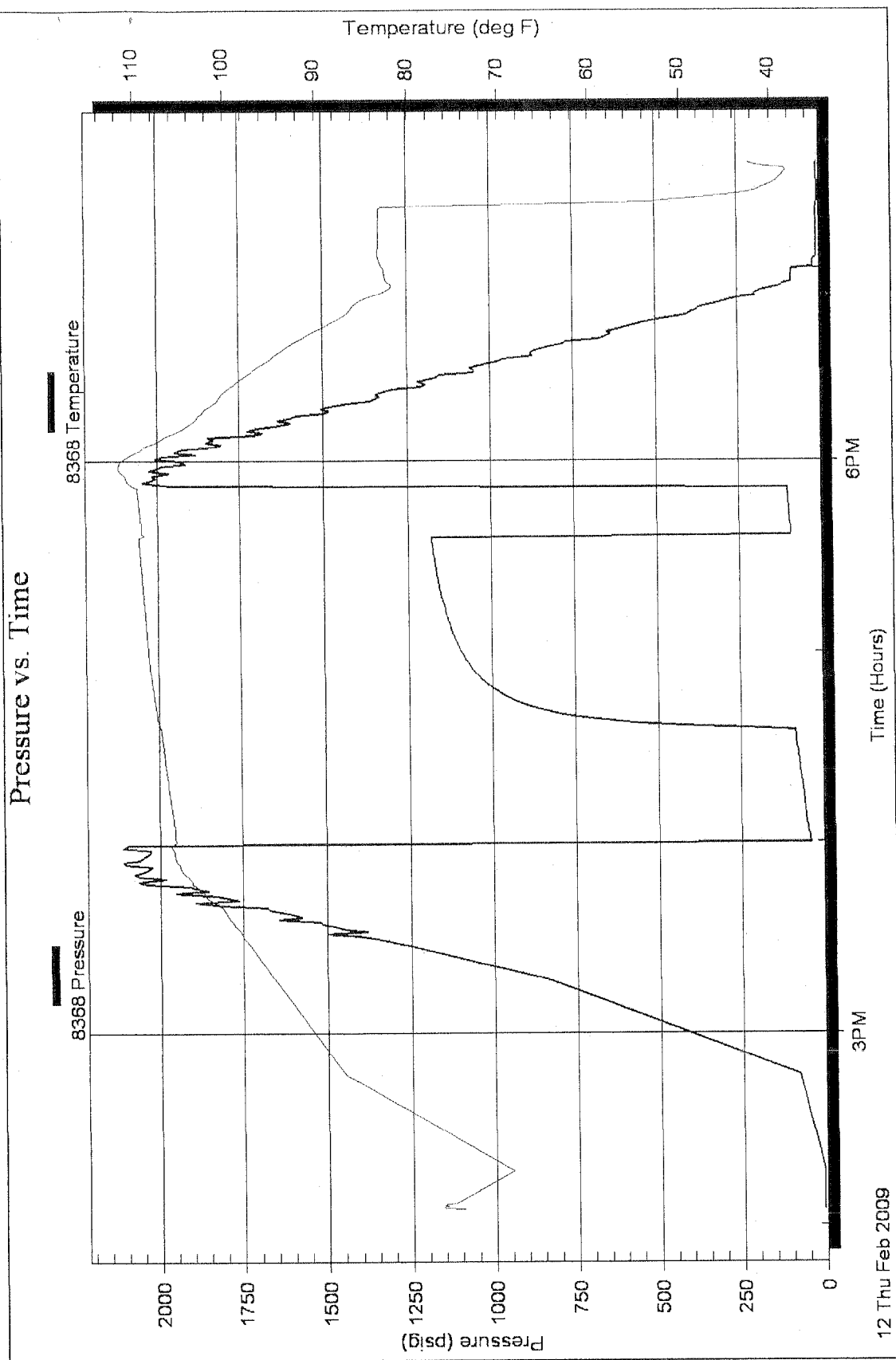
DST Test Number: 3

19-14-24-Trego-Ks

Outside Ohio Kentucky Oil Corp

Serial #: 8368

Pressure vs. Time



Ref. No: 34727 PO # 14010

Printed: 2009.02.12 @ 19:55:51 Page 5

Trilobite Testing, Inc