



15-063-21640

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21098.D 324

Page 1 of 9 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 1-9
Elevation 2521KB Formation Kansas City 70' Effective Pay 4 Ft. Ticket No. 2206
Date 10-31-06 Sec. 9 Twp. 14S Range 27W County Gove State Kansas
Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly
Formation Test No. 1 Interval Tested from 3,783 ft. to 3,802 ft. Total Depth 3,802 ft.
Packer Depth 3,778 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,783 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,771 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,799 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 6.8 cc. Drill Pipe Length 3,758 ft. I.D. 3 1/2 in.
Chlorides 2,400 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 19 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Fair, 1 in., blow increasing. Off bottom of bucket in 5 1/2 mins. Good, 6 in., blow back during shut-in.
2nd Open: Fair, 1 in., blow increasing. Off bottom of bucket in 7 1/2 mins. Good, 11 in., blow back during shut-in.
Recovered 461 ft. of gas in pipe
Recovered 314 ft. of clean oil = 4.458800 bbls. (Gravity: 33.2 @ 60°)
Recovered 93 ft. of gas & oil cut muddy water = 1.320600 bbls. (Grind out: 8%-gas; 20%-oil; 26%-mud; 46%-water)
Recovered 124 ft. of gas & oil cut muddy water = 1.760800 bbls. (Grind out: 10%-gas; 25%-oil; 17%-mud; 48%-water)
Recovered 434 ft. of saltwater = 6.162800 bbls.
Recovered 965 ft. of TOTAL FLUID = 13.703000 bbls.
Remarks Tool Sample Grind Out: 3%-gas; 8%-oil; 89%-water

Time Set Packer(s) 11:35 A.M. Time Started Off Bottom 3:50 P.M. Maximum Temperature 124°
Initial Hydrostatic Pressure (A) 1745 P.S.I.
Initial Flow Period Minutes 30 (B) 16 P.S.I. to (C) 177 P.S.I.
Initial Closed In Period Minutes 75 (D) 1128 P.S.I.
Final Flow Period Minutes 60 (E) 184 P.S.I. to (F) 423 P.S.I.
Final Closed In Period Minutes 90 (G) 1114 P.S.I.
Final Hydrostatic Pressure (H) 1737 P.S.I.



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Page 2 of 9 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Rocky "A" No. 1-9
Date 10-31-06 Sec. 9 Twp. 14 S Range 27 W
Formation Test No. 1 Interval Tested From 3,783 ft. to 3,802 ft. Total Depth 3,802 ft.
Formation Kansas City 70'

	<u>MUD PIT</u>	<u>RECOVERY</u>	<u>RECOVERY</u>
Viscosity	<u>46</u> CP	<u>--</u> CP	
Weight	<u>8.9</u>	<u>--</u>	
Water Loss	<u>6.8</u> CC	<u>--</u> CC	
PH Factor	<u>9.0</u>	<u>--</u>	<u>Water</u> <u>7.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE</u> <u>CONTENT</u>
Recovery Water	<u>.14</u> @ <u>56</u> °F.	<u>75,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.90</u> @ <u>54</u> °F.	<u>3,800</u> ppm
Mud Pit Sample Filtrate	<u>2.30</u> @ <u>60</u> °F.	<u>3,000</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 2,400 Ppm
Recovery water dish chlorides were 58,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' # 1-9

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #1 KC 70' 3,783' - 3,802'

Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2006/10/31

Start Time: 09:09:00

End Date: 2006/10/31

End Time: 18:32:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 461' GAS IN PIPE

314' CLEAN OIL 33.2 GRAVITY @ 60 deg.

93' G&OCMW 8% GAS, 20% OIL, 26% MUD, 46% WTR

124' G&OCMW 10% GAS, 25% OIL, 17% MUD, 48% WTR

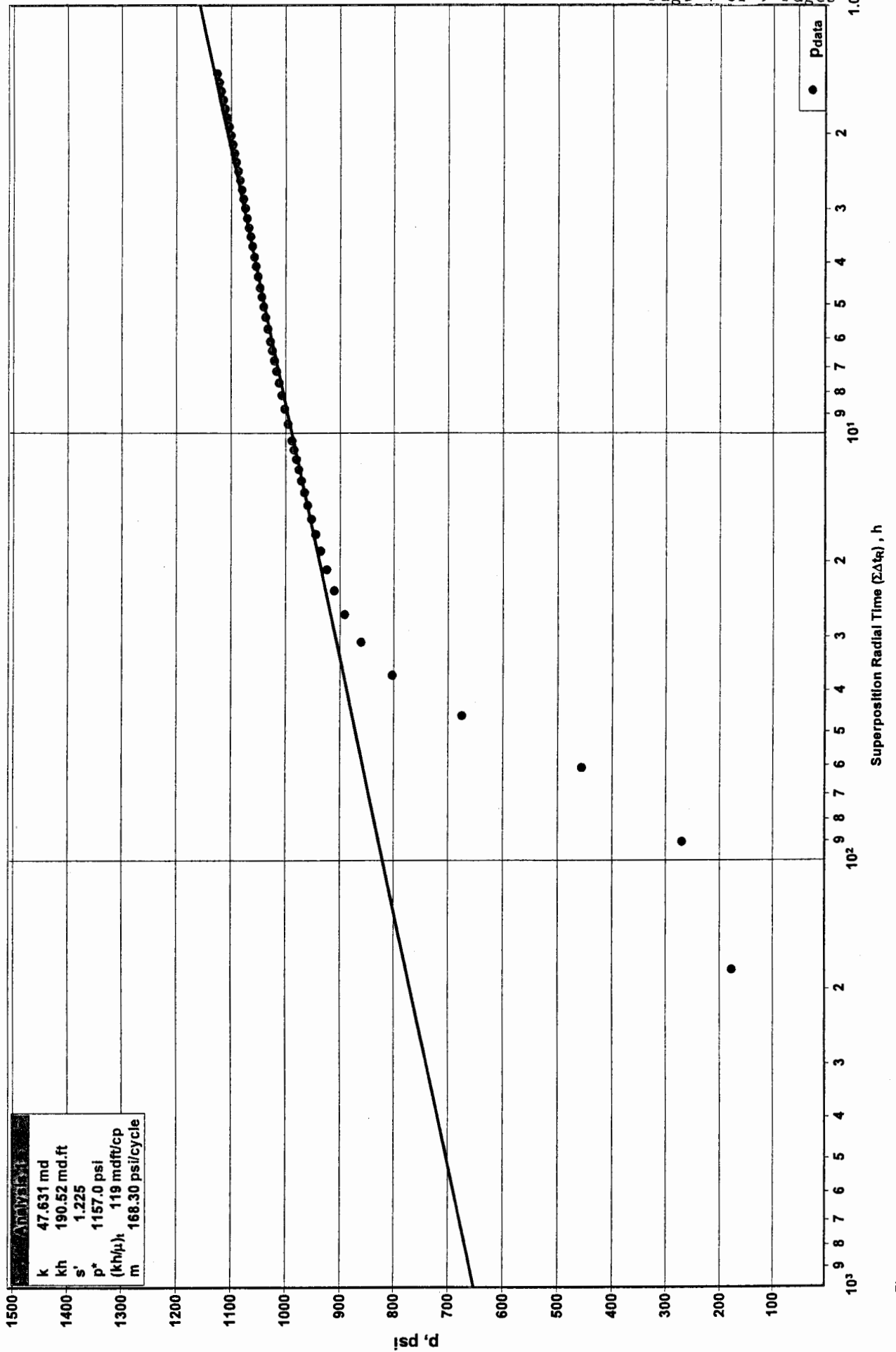
434' SALTWATER

965' TOTAL FLUID

TOOL SAMPLE: 3% GAS, 8% OIL, 89% WTR

TRANS PACIFIC OIL CORP
 ROCKY 'A' #1-9
 DST #1 KC 70'

DST #1 INITIAL SHUT HORNER PLOT



Oil Well Test - Buildup

Radial Flow Analysis

Page 5 of 9 Pages

TRANS PACIFIC OIL CORP

DST #1 KC 70'

ROCKY 'A' #1-9

Analysis Results

Total Sandface Rate (q_{tB1})	122.707 bbl/d	Apparent Skin (s')	1.225
Semilog Slope (m)	168.30	Skin - Damage	1.225
Gas Permeability (k_g)	md	Skin - Inclination	
Oil Permeability (k_o)	47.631 md	Skin - Partial Penetration	
Water Permeability (k_w)	md	Pressure Drop Due to Skin (Δp_s)	179.20 psi
Flow Capacity (kh)	190.523 md.ft	Damage Ratio (DR)	1.123
Total Mobility (k/μ_{t1})	29.64 md/cp	Flow Efficiency (FE)	0.890
Total Transmissivity (kh/μ_{t1})	118.55 md.ft/cp		

Reservoir Parameters

Net Pay (h)	4.000 ft
Total Porosity (ϕ_t)	12.00 %
Water Saturation (S_w)	20.00 %
Oil Saturation (S_o)	80.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	124.0 °F
Formation Compressibility (c_f)	4.508e-6 psi ⁻¹
Total Compressibility (c_t)	1.393e-5 psi ⁻¹

Pressures

Initial Pressure (p_i)	1812.95 psi
Extrapolated Pressure (p^*)	1156.97 psi
Final Flowing Pressure (p_{wfo})	176.52 psi

Production and Times

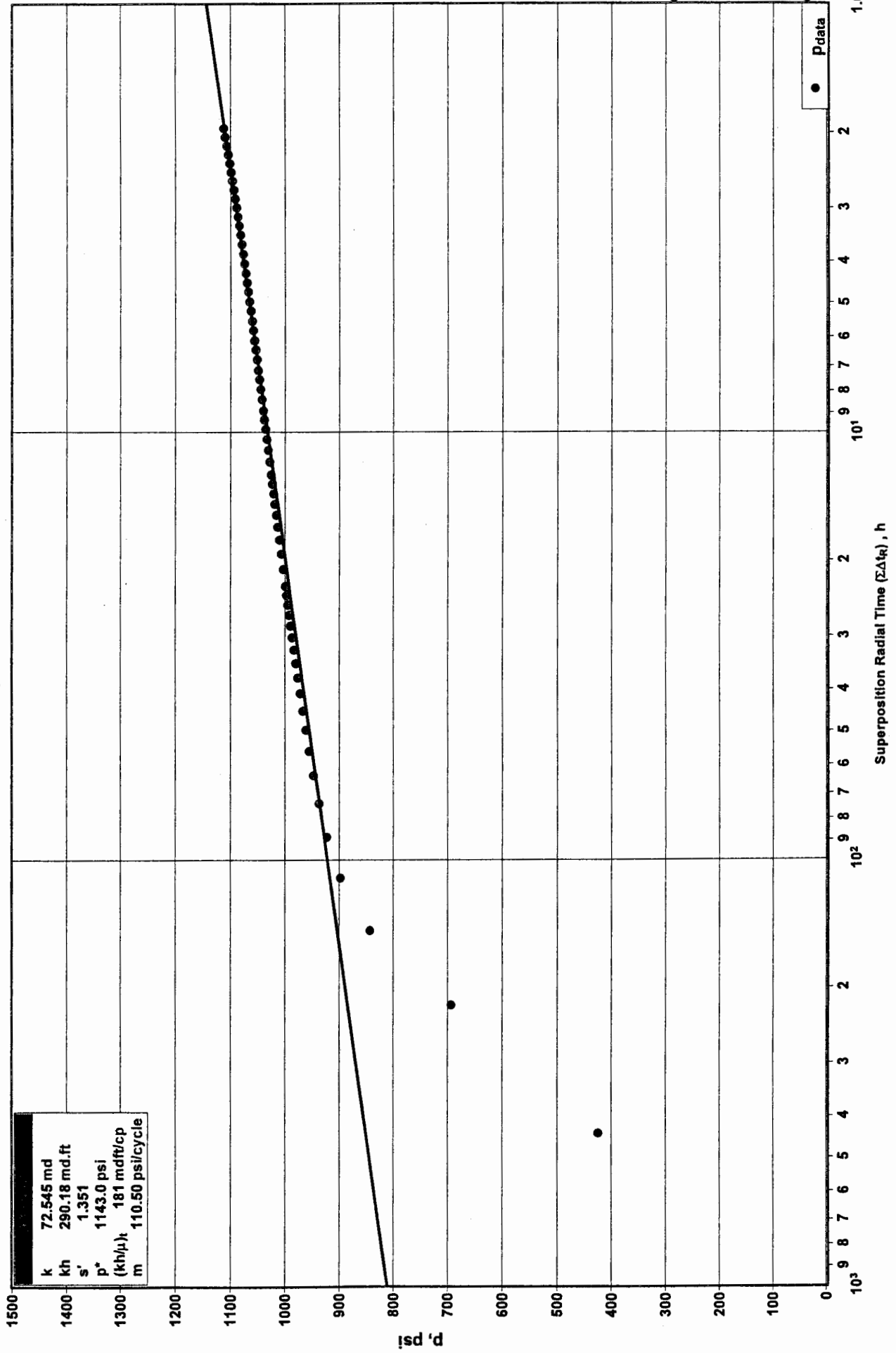
Corrected Flow Time (t_c)	0.4972 hr
Cumulative Oil Production	2.146 bbl
Final Oil Rate	103.000 bbl/d

Fluid Properties

Oil Compressibility (c_o)	1.10288e-5 psi ⁻¹
Oil Formation Volume Factor (B_o)	1.191
Oil Viscosity (μ_{t0})	1.607 cp
Solution Gas Ratio (R_g)	330 scf/bbl
Oil Gravity (γ_o)	33.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (p_{pVT})	1812.95 psi

TRANS PACIFIC OIL CORP
 ROCKY 'A' #1-9
 DST #1 KC 70'

DST #1 FINAL SHUT IN HORNER PLOT



Oil Well Test - Buildup

Radial Flow Analysis

Page 7 of 9 Pages

TRANS PACIFIC OIL CORP

DST #1 KC 70'

ROCKY 'A' #1-9

Analysis Results

Total Sandface Rate (q_{tBt})	122.707 bbl/d	Apparent Skin (s')	1.351
Semilog Slope (m)	110.50	Skin - Damage	1.351
Gas Permeability (k_g)	md	Skin - Inclination	
Oil Permeability (k_o)	72.545 md	Skin - Partial Penetration	
Water Permeability (k_w)	md	Pressure Drop Due to Skin (Δp_s)	129.72 psi
Flow Capacity (kh)	290.181 md.ft	Damage Ratio (DR)	1.103
Total Mobility (k/μ_{t1})	45.14 md/cp	Flow Efficiency (FE)	0.907
Total Transmissivity (kh/μ_{t1})	180.56 md.ft/cp		

Reservoir Parameters

Net Pay (h)	4.000 ft
Total Porosity (ϕ_t)	12.00 %
Water Saturation (S_w)	20.00 %
Oil Saturation (S_o)	80.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	124.0 °F
Formation Compressibility (c_f)	4.508e-6 psi ⁻¹
Total Compressibility (c_t)	1.393e-5 psi ⁻¹

Pressures

Initial Pressure (p_i)	1812.95 psi
Extrapolated Pressure (p^*)	1142.98 psi
Final Flowing Pressure (p_{wfo})	424.24 psi

Production and Times

Corrected Flow Time (t_c)	1.4917 hr
Cumulative Oil Production	6.414 bbl
Final Oil Rate	103.000 bbl/d

Fluid Properties

Oil Compressibility (c_o)	1.10288e-5 psi ⁻¹
Oil Formation Volume Factor (B_o)	1.191
Oil Viscosity (μ_{t0})	1.607 cp
Solution Gas Ratio (R_g)	330 scf/bbl
Oil Gravity (γ_o)	33.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (pp_{VT})	1812.95 psi

TRANS PACIFIC OIL CORPORATION

DESCRIPTION	SECOND	FIRST	PRESSURE	PIPE	FLUID	TIME	TOTAL	DAILY	AVERAGE	ESTIMATED
READING	READING	READING	CHANGE	SIZE-ID	GRADIENT	CHANGE	TIME	PROD.	% OIL	PRODUCTION
330	199	131	0.0142	0.3702	30	1440	241	0.425	103	
FINAL FLOW										

ROCKY 'A' #1-9 DST #1 KC 70' 3,783' - 3,802'

TRANS PACIFIC OIL CORPORATION

DST #1 KC 70' 3,783' - 3,802'

Start Test Date: 2006/10/31

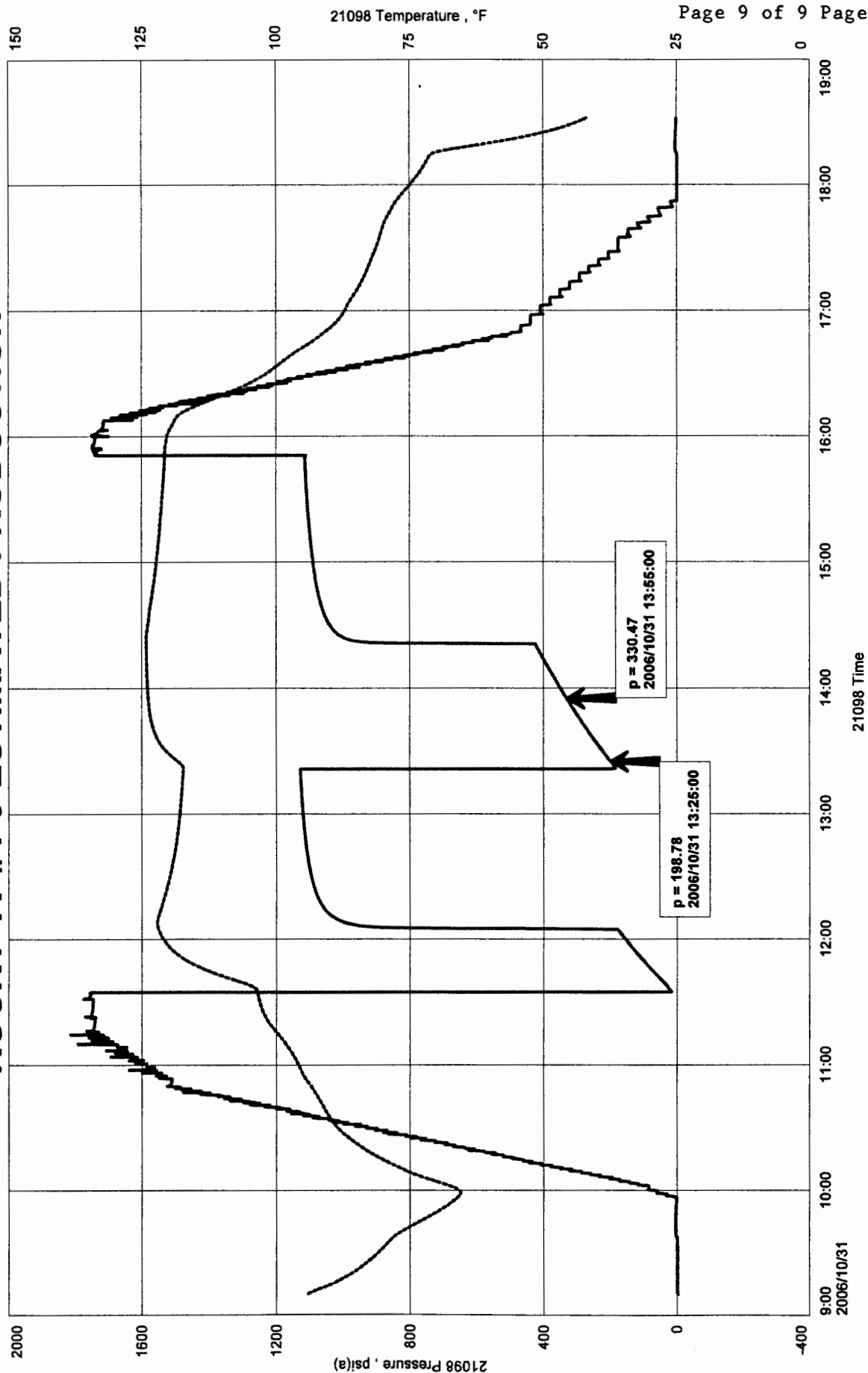
Final Test Date: 2006/10/31

ROCKY 'A' # 1-9

Formation: DST #1 KC 70' 3,783' - 3,802'

Pool: WILDCAT

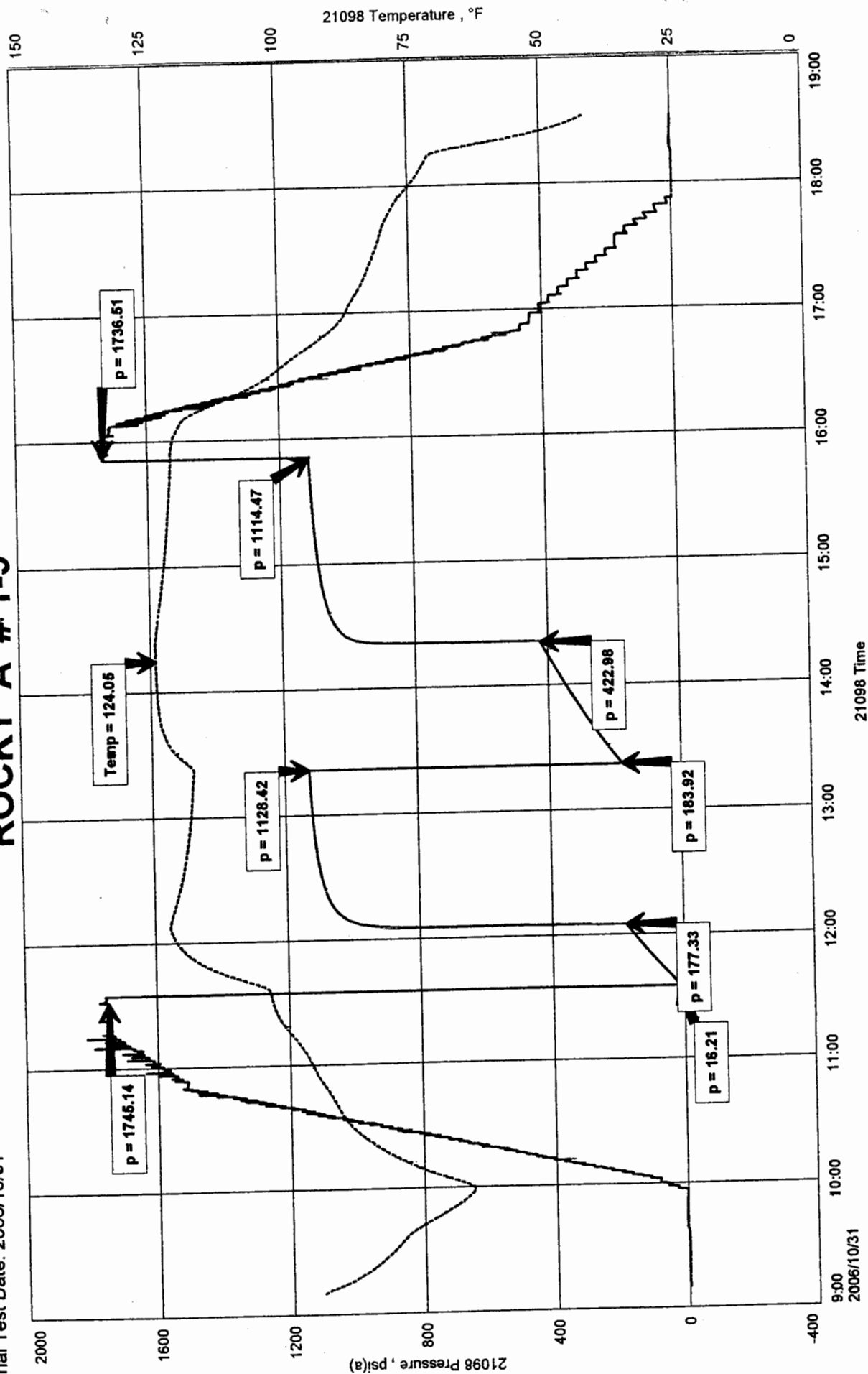
ROCKY 'A' #1-9 ESTIMATED PRODUCTION



ROCKY 'A' # 1-9
 Formation: DST #1 KC 70' 3,783' - 3,802'
 Pool: WILDCAT

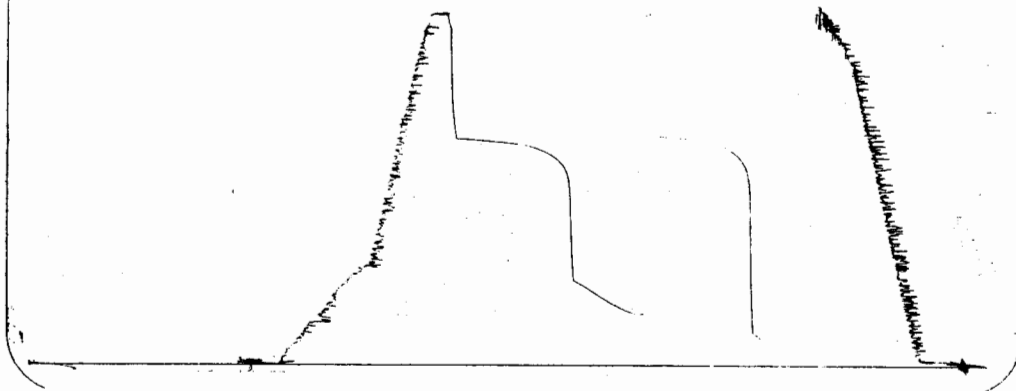
TRANS PACIFIC OIL CORPORATION
 DST #1 KC 70' 3,783' - 3,802'
 Start Test Date: 2006/10/31
 Final Test Date: 2006/10/31

ROCKY 'A' # 1-9



DST # / Outside 13387
KC 70'

3783-3802
10L 3799



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1745	1745
(B) First Initial Flow Pressure.....	16	16
(C) First Final Flow Pressure	177	177
(D) Initial Closed-in Pressure	1128	1128
(E) Second Initial Flow Pressure	184	184
(F) Second Final Flow Pressure.....	423	423
(G) Final Closed-in Pressure	1114	1114
(H) Final Hydrostatic Mud	1737	1737



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STC 21098.D 325

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Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 1-9

Elevation 2521KB Formation Kansas City 140' - 160' Effective Pay -- Ft. Ticket No. 2207

Date 11-01-06 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,855 ft. to 3,925 ft. Total Depth 3,925 ft.

Packer Depth 3,850 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,855 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,843 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,922 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 7.2 cc. Drill Pipe Length 3,830 ft. I.D. 3 1/2 in.

Chlorides 2,100 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 39' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1 in., blow increasing. Off bottom of bucket in 3 1/2 mins. Fair, 1/2 in., blow back during shut-in.

2nd Open: Fair, 1 in., blow increasing. Off bottom of bucket in 4 1/2 mins. No blow back during shut-in.

Recovered 220 ft. of gas in pipe

10 ft of clean oil = .142000 bbls. (Gravity: 33.6 @ 60°)

Recovered 21 ft. of gas & oil cut muddy water = .298200 bbls. (Grind out: 5%-gas; 30%-oil; 32%-mud; 33%-water)

434 ft of mud cut oily water = 6.162800 bbls. (Grind out: 2%-mud; 6%-oil; 92%-water)

Recovered 310 ft. of saltwater with a trace of oil = 4.402000 bbls.

Recovered 620 ft. of saltwater = 8.804000 bbls.

Recovered 1,395 ft. of TOTAL FLUID = 19.809000 bbls.

Remarks Tool Sample Grind Out: 10%-oil; 90%-water

Time Set Packer(s) 10:44 A.M. Time Started Off Bottom 2:59 P.M. Maximum Temperature 124°

Initial Hydrostatic Pressure (A) 1782 P.S.I.

Initial Flow Period Minutes 30 (B) 28 P.S.I. to (C) 319 P.S.I.

Initial Closed In Period Minutes 75 (D) 1011 P.S.I.

Final Flow Period Minutes 60 (E) 328 P.S.I. to (F) 647 P.S.I.

Final Closed In Period Minutes 90 (G) 913 P.S.I.

Final Hydrostatic Pressure (H) 1778 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Rocky "A" No. 1-9
Date 11-01-06 Sec. 9 Twp. 14 S Range 27 W
Formation Test No. 2 Interval Tested From 3,855 ft. to 3,925 ft. Total Depth 3,925 ft.
Formation Kansas City 140' - 160'

	<u>MUD PIT</u>	<u>RECOVERY</u>	<u>RECOVERY</u>
Viscosity	<u>48</u> CP	<u>--</u> CP	
Weight	<u>8.9</u>	<u>--</u>	
Water Loss	<u>7.2</u> CC	<u>--</u> CC	
PH Factor	<u>8.5</u>	<u>--</u>	Water <u>7.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.13</u> @ <u>66</u> °F.	<u>70,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.80</u> @ <u>60</u> °F.	<u>4,000</u> ppm
Mud Pit Sample Filtrate	<u>2.10</u> @ <u>64</u> °F.	<u>3,200</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 2,100 Ppm
Recovery water dish chlorides were 55,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #1-9

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #2 KC 140' - 160' 3,855' - 3,925'

Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2006/11/01 Start Time: 08:24:00

End Date: 2006/11/01 End Time: 17:41:00

Report Date: Prepared By:

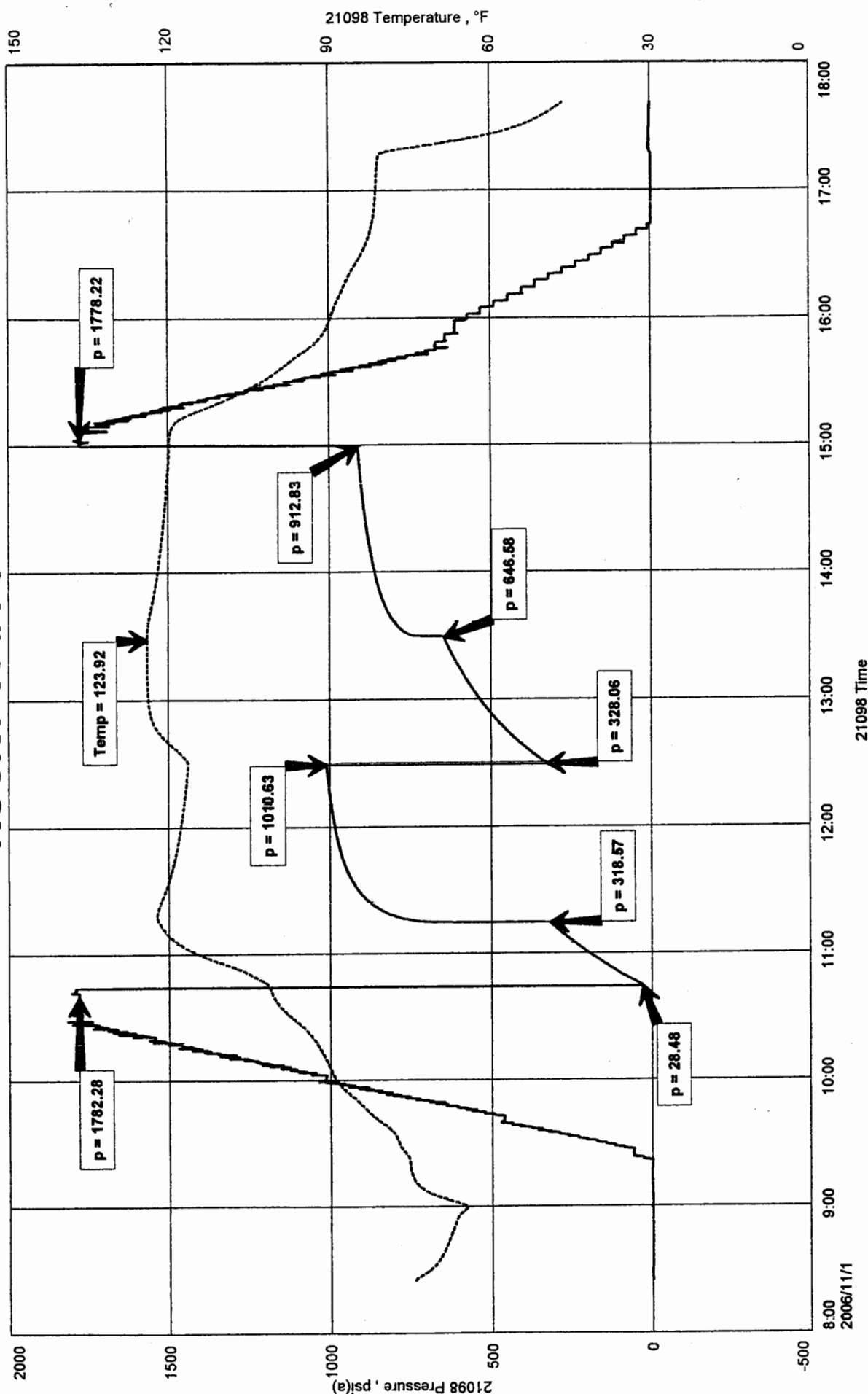
Remarks: Qualified By:

RECOVERED: 220' GAS IN PIPE: 10' CLEAN OIL 33.6 GRAVITY @ 60 deg.
21' G&OCMW 5% GAS, 30% OIL, 32% MUD, 33% WTR
434' MCOW 2% MUD, 6% OIL, 92% WTR : 310' SW WITH TRACE OF OIL
620' SW: 1,395' TOTAL FLUID

TOOL SAMPLE: 10% OIL, 90 % WTR

TRANS PACIFIC OIL CORPORATION
 DST #2 KC 140' - 160' 3,855' - 3,925'
 Start Test Date: 2006/11/01
 Final Test Date: 2006/11/01

ROCKY 'A' #1-9

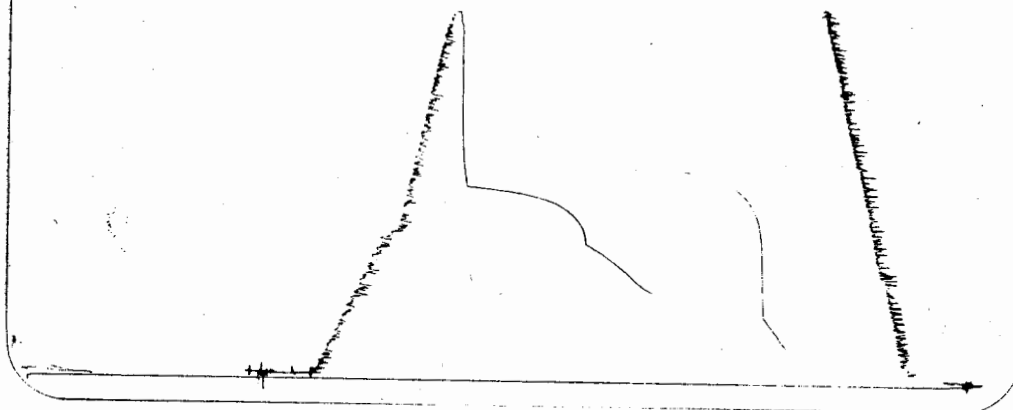


DST # 2 outside 13387

3855-3925

KC 140-160

NBL 39 22



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec.
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1782	1782	PSI
(B) First Initial Flow Pressure.....	28	28	PSI
(C) First Final Flow Pressure	319	319	PSI
(D) Initial Closed-in Pressure	1011	1011	PSI
(E) Second Initial Flow Pressure	328	328	PSI
(F) Second Final Flow Pressure.....	647	647	PSI
(G) Final Closed-in Pressure.....	913	913	PSI
(H) Final Hydrostatic Mud.....	1778	1778	PSI



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STC 21098.D326

Page 1 of 9 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 1-9
Elevation 2521KB Formation Kansas City 180' Effective Pay 3 Ft. Ticket No. 2208
Date 11-02-06 Sec. 9 Twp. 14S Range 27W County Gove State Kansas
Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly
Formation Test No. 3 Interval Tested from 3,925 ft. to 3,950 ft. Total Depth 3,950 ft.
Packer Depth 3,920 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,925 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 3,913 ft. Recorder Number 21098 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,947 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 43 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 7.2 cc. Drill Pipe Length 3,900 ft. I.D. 3 1/2 in.
Chlorides 2,400 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 25 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 15 mins. No blow back during shut-in.
2nd Open: Good, 4 in., blow increasing. Off bottom of bucket in 7 mins. No blow back during shut-in.
Recovered 910 ft. of gas in pipe
Recovered 20 ft. of clean oil = .284000 bbls. (Gravity: 40 @ 60°)
Recovered 65 ft. of gas & oil cut mud = .923000 bbls. (Grind out: 13%-gas; 25%-oil; 60%-mud)
Recovered 85 ft. of TOTAL FLUID = 1.207000 bbls.
Recovered ft. of
Remarks Tool Sample Grind Out: 2%-gas; 48%-oil; 50%-mud

Time Set Packer(s) 5:15 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 9:30 ~~P.M.~~ ^{A.M.} Maximum Temperature 113°
Initial Hydrostatic Pressure (A) 1809 P.S.I.
Initial Flow Period Minutes 30 (B) 6 P.S.I. to (C) 19 P.S.I.
Initial Closed In Period Minutes 75 (D) 1221 P.S.I.
Final Flow Period Minutes 60 (E) 22 P.S.I. to (F) 41 P.S.I.
Final Closed In Period Minutes 90 (G) 1191 P.S.I.
Final Hydrostatic Pressure (H) 1803 P.S.I.



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Page 2 of 9 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Rocky "A" No. 1-9

Date 11-02-06 Sec. 9 Twp. 14 S Range 27 W

Formation Test No. 3 Interval Tested From 3,925 ft. to 3,950 ft. Total Depth 3,950 ft.

Formation Kansas City 180'

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>43</u> CP	<u>--</u> CP
Weight	<u>8.9</u>	<u>--</u>
Water Loss	<u>7.2</u> CC	<u>--</u> CC
PH Factor	<u>9.0</u>	<u>--</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample	<u>1.80 @ 52 °F.</u>	<u>4,600 ppm</u>
Mud Pit Sample Filtrate	<u>1.90 @ 60 °F.</u>	<u>3,600 ppm</u>

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 2,400 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #1-9

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #3 KC 180' 3,925' - 3,950'

Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2006/11/02 Start Time: 03:02:00

End Date: 2006/11/02 End Time: 11:35:00

Report Date: Prepared By:

Remarks: Qualified By:

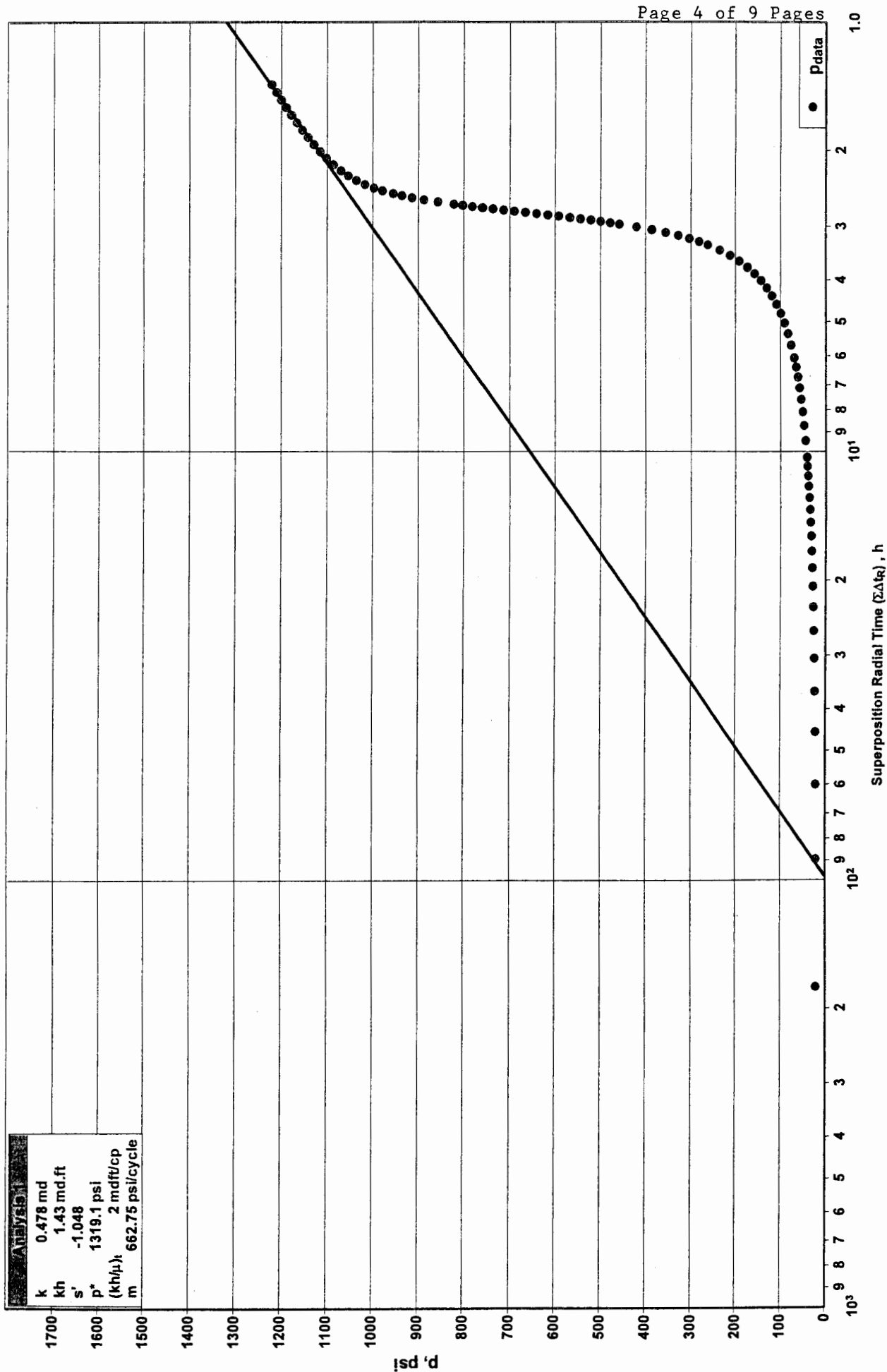
RECOVERED; 910' GAS IN PIPE
20' CLEAN OIL 40 GRAVITY @ 60 deg.
65' G&OCM 13% GAS, 25% OIL, 60% MUD
85' TOTAL FLUID

TOOL SAMPLE: 2% GAS, 48% OIL, 50% MUD

TRANS PACIFIC OIL CORP
 ROCKY 'A' #1-9
 DST #3 KC 180'

DST #3 KC 180' INITIAL SHUT IN HORNER PLOT

Analysis	
k	0.478 md
kh	1.43 md.ft
s'	-1.048
p*	1319.1 psi
(kh/μ) _i	2 mdf/cp
m	662.75 psi/cycle



Oil Well Test - Buildup

Radial Flow Analysis

TRANS PACIFIC OIL CORP

DST #3 KC 180'

ROCKY 'A' #1-9

Analysis Results

Total Sandface Rate (q_{tB1})	6.319 bbl/d	Apparent Skin (s')	-1.048
Semilog Slope (m)	662.75	Skin - Damage	-1.048
Gas Permeability (k_g)	md	Skin - Inclination	
Oil Permeability (k_o)	0.478 md	Skin - Partial Penetration	
Water Permeability (k_w)	md	Pressure Drop Due to Skin (Δp_s)	-603.36 psi
Flow Capacity (kh)	1.435 md.ft	Damage Ratio (DR)	0.758
Total Mobility (k/μ_{ft})	0.52 md/cp	Flow Efficiency (FE)	1.319
Total Transmissivity (kh/μ_{ft})	1.55 md.ft/cp		

Reservoir Parameters

Net Pay (h)	3.000 ft
Total Porosity (ϕ_t)	14.00 %
Water Saturation (S_w)	20.00 %
Oil Saturation (S_o)	80.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	113.0 °F
Formation Compressibility (c_f)	4.229e-6 psi ⁻¹
Total Compressibility (c_t)	1.598e-5 psi ⁻¹

Pressures

Initial Pressure (p_i)	1911.79 psi
Extrapolated Pressure (p^*)	1319.11 psi
Final Flowing Pressure (p_{wfo})	19.59 psi

Production and Times

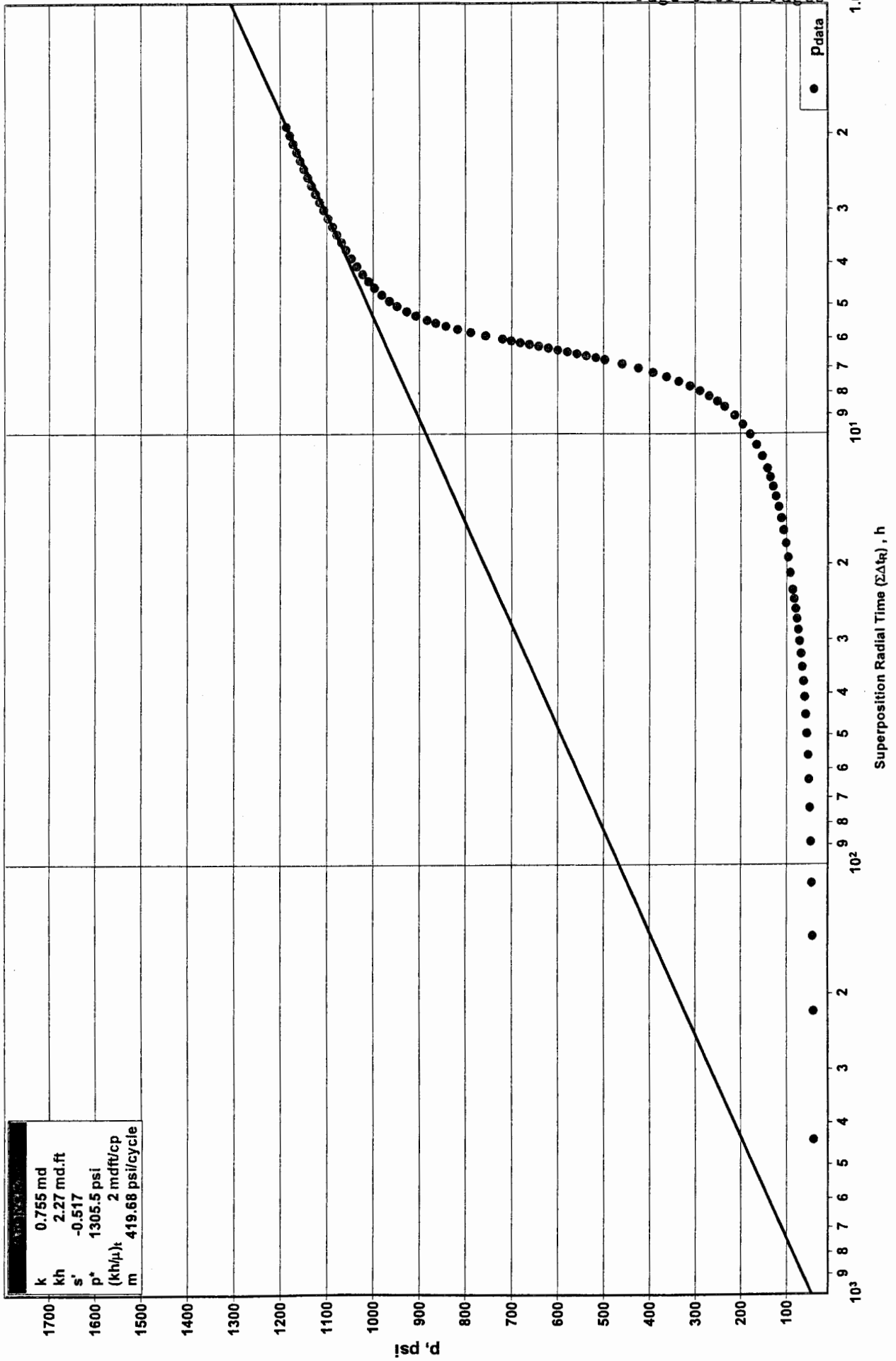
Corrected Flow Time (t_c)	0.4917 hr
Cumulative Oil Production	0.103 bbl
Final Oil Rate	5.000 bbl/d

Fluid Properties

Oil Compressibility (c_o)	1.39409e-5 psi ⁻¹
Oil Formation Volume Factor (B_o)	1.264
Oil Viscosity (μ_o)	0.925 cp
Solution Gas Ratio (R_s)	483 scf/bbl
Oil Gravity (γ_o)	40.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (p_{pVT})	1911.79 psi

TRANS PACIFIC OIL CORP
 ROCKY 'A' #1-9
 DST #3 KC 180'

DST #3 FINAL SHUT IN HORNER PLOT



Oil Well Test - Buildup

Radial Flow Analysis

TRANS PACIFIC OIL CORP

DST #3 KC 180'

ROCKY 'A' #1-9

Analysis Results

Total Sandface Rate (q_{tBt})	6.319 bbl/d	Apparent Skin (s')	-0.517
Semilog Slope (m)	419.68	Skin - Damage	-0.517
Gas Permeability (k_g)	md	Skin - Inclination	
Oil Permeability (k_o)	0.755 md	Skin - Partial Penetration	
Water Permeability (k_w)	md	Pressure Drop Due to Skin (Δp_s)	-188.48 psi
Flow Capacity (kh)	2.265 md.ft	Damage Ratio (DR)	0.908
Total Mobility (k/μ_t)	0.82 md/cp	Flow Efficiency (FE)	1.101
Total Transmissivity (kh/μ_t)	2.45 md.ft/cp		

Reservoir Parameters

Net Pay (h)	3.000 ft
Total Porosity (ϕ_t)	14.00 %
Water Saturation (S_w)	20.00 %
Oil Saturation (S_o)	80.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	113.0 °F
Formation Compressibility (c_f)	4.229e-6 psi ⁻¹
Total Compressibility (c_t)	1.598e-5 psi ⁻¹

Pressures

Initial Pressure (p_i)	1911.79 psi
Extrapolated Pressure (p^*)	1305.55 psi
Final Flowing Pressure (p_{wfo})	40.89 psi

Production and Times

Corrected Flow Time (t_c)	1.4889 hr
Cumulative Oil Production	0.311 bbl
Final Oil Rate	5.000 bbl/d

Fluid Properties

Oil Compressibility (c_o)	1.39409e-5 psi ⁻¹
Oil Formation Volume Factor (B_o)	1.264
Oil Viscosity (μ_o)	0.925 cp
Solution Gas Ratio (R_s)	483 scf/bbl
Oil Gravity (γ_o)	40.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (p_{pVT})	1911.79 psi

TRANS PACIFIC OIL CORPORATION

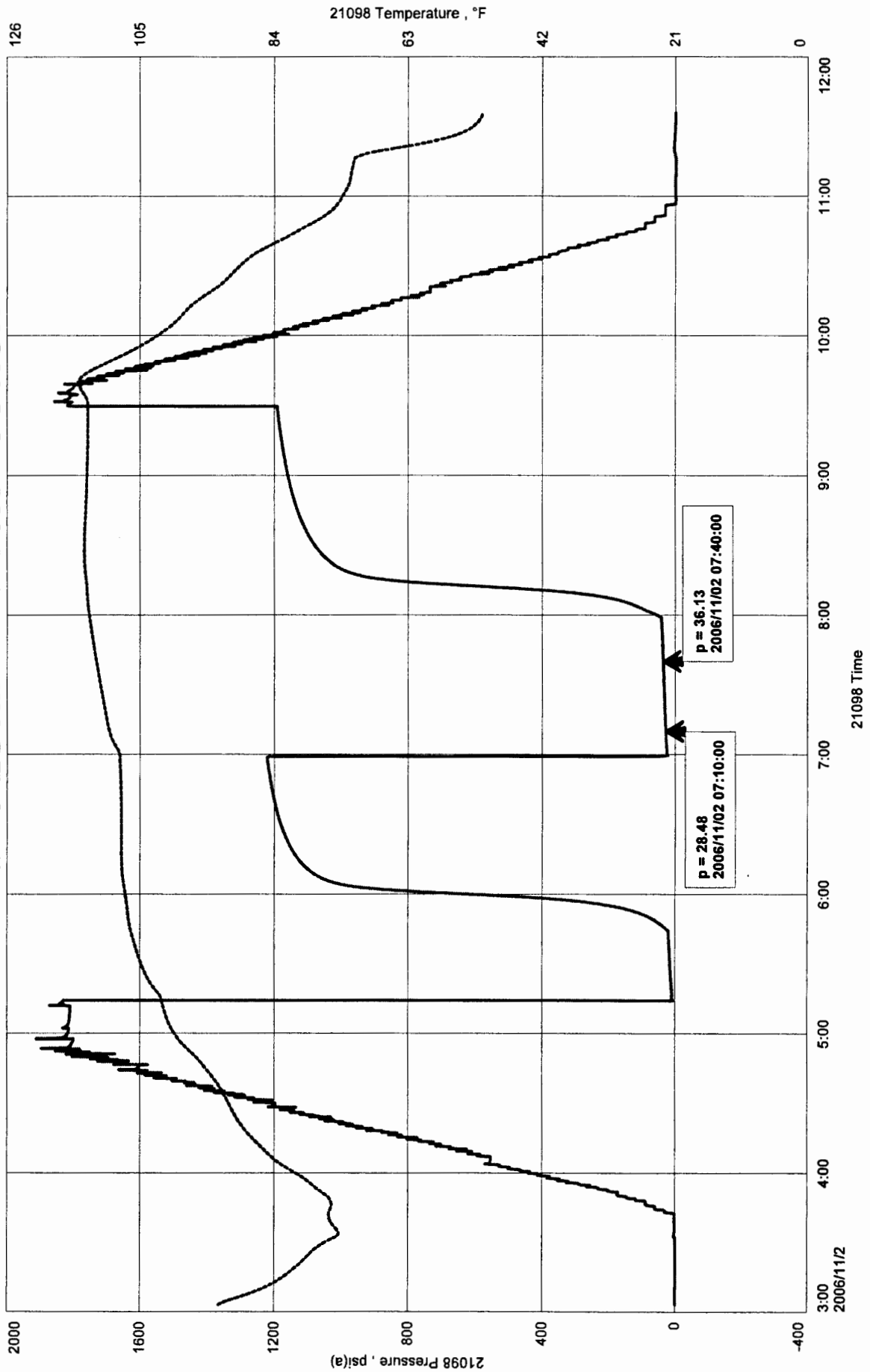
DESCRIPTION	SECOND	FIRST	PRESSURE	PIPE	FLUID	TIME	TOTAL	DAILY	AVERAGE	ESTIMATED
FINAL FLOW	READING	READING	CHANGE	SIZE-ID	GRADIENT	CHANGE	TIME	PROD.	% OIL	PRODUCTION
	35	28	7	0.0142	0.3573	30	1440	13	0.3766	5

ROCKY 'A' #1-9 DST #3 KC 180' 3,925' - 3,950'

TRANS PACIFIC OIL CORPORATION
DST #3 KC 180' 3,925' - 3,950'
Start Test Date: 2006/11/02
Final Test Date: 2006/11/02

ROCKY 'A' #1-9
Formation: DST #3 KC 180' 3,925' - 3,950'
Pool: WILDCAT

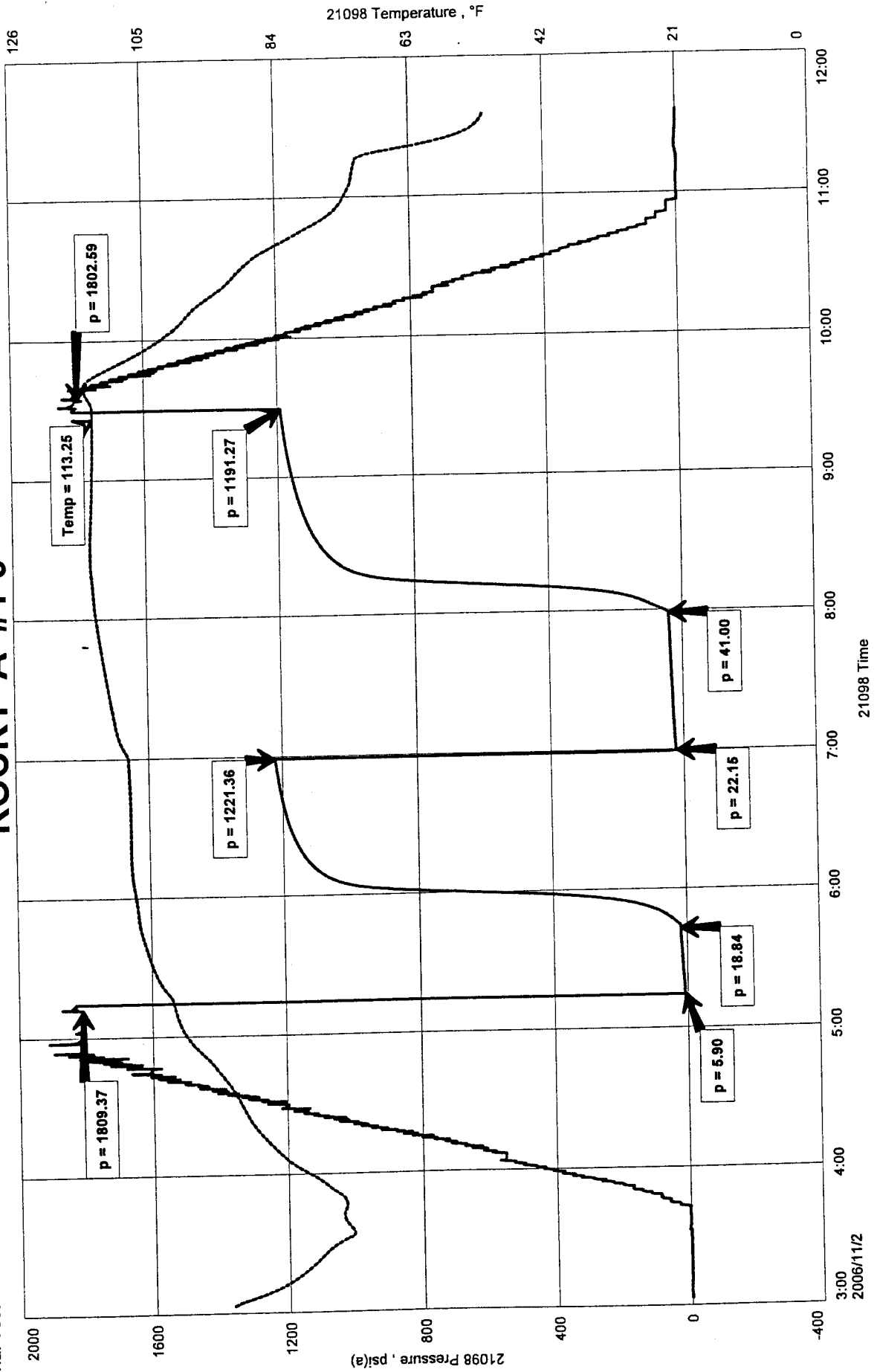
ROCKY 'A' #1-9 ESTIMATED PRODUCTION

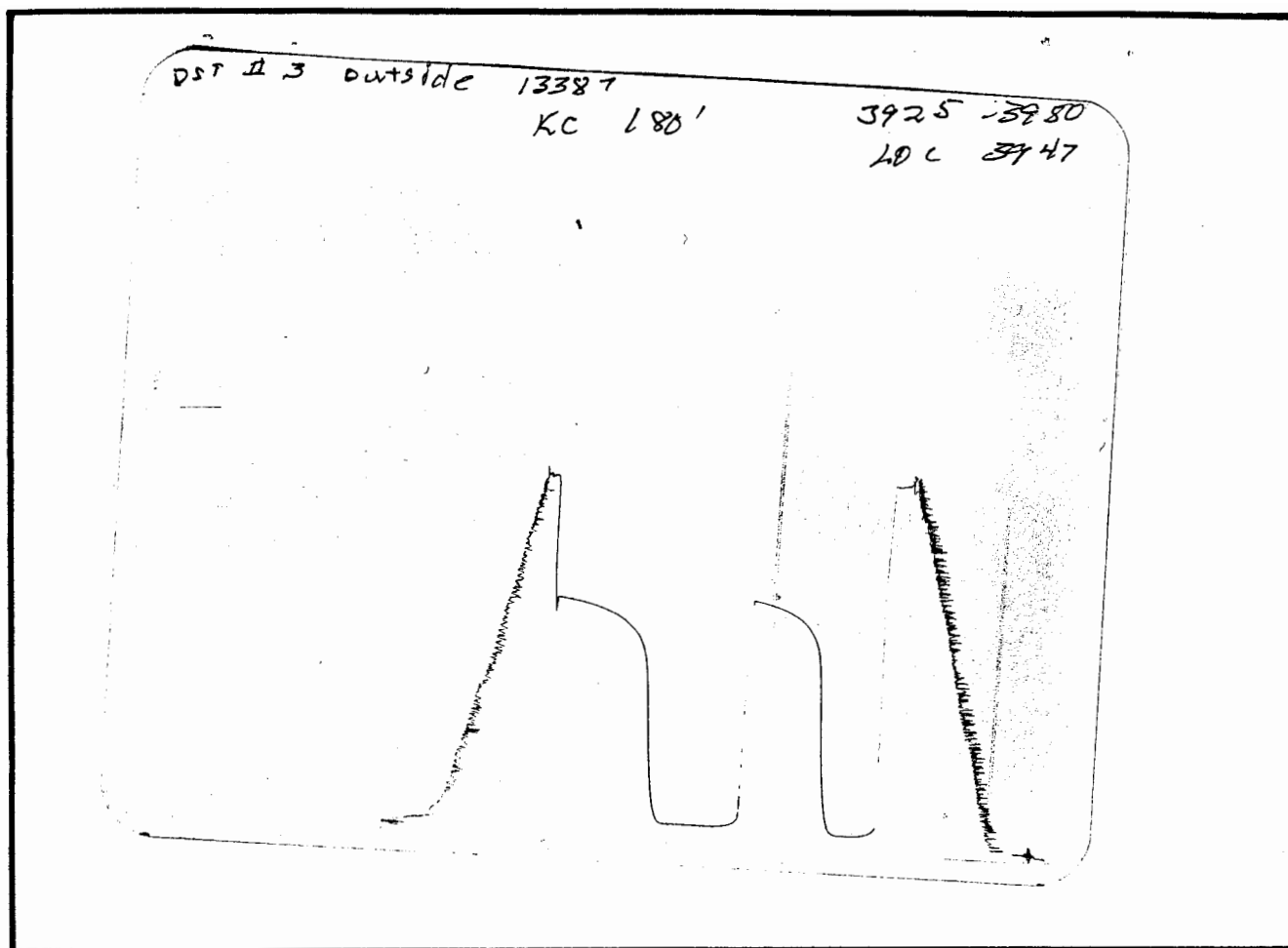


ROCKY 'A' #1-9
Formation: DST #3 KC 180' 3,925' - 3,950'
Pool: WILDCAT

TRANS PACIFIC OIL CORPORATION
DST #3 KC 180' 3,925' - 3,950'
Start Test Date: 2006/11/02
Final Test Date: 2006/11/02

ROCKY 'A' #1-9





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1809	1809
(B) First Initial Flow Pressure.....	6	6
(C) First Final Flow Pressure	19	19
(D) Initial Closed-in Pressure	1221	1221
(E) Second Initial Flow Pressure	22	22
(F) Second Final Flow Pressure.....	41	41
(G) Final Closed-in Pressure.....	1191	1191
(H) Final Hydrostatic Mud.....	1803	1803



DIAMOND TESTING

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STC 21098.D 327

Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 1-9

Elevation 2521KB Formation Kansas City 200' Effective Pay -- Ft. Ticket No. 2209

Date 11-02-06 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 3,946 ft. to 3,975 ft. Total Depth 3,975 ft.

Packer Depth 3,941 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,946 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,934 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,972 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 7.0 cc. Drill Pipe Length 3,921 ft. I.D. 3 1/2 in.

Chlorides 2,600 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 29 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 3/4 in. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 1 ft. of drilling mud with good oil specks = .014200 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 6%-oil; 94%-mud

Time Set Packer(s) 8:50 AM P.M. Time Started Off Bottom 11:50 AM P.M. Maximum Temperature 107°

Initial Hydrostatic Pressure (A) 1819 P.S.I.

Initial Flow Period Minutes 30 (B) 6 P.S.I. to (C) 7 P.S.I.

Initial Closed In Period Minutes 45 (D) 22 P.S.I.

Final Flow Period Minutes 45 (E) 7 P.S.I. to (F) 8 P.S.I.

Final Closed In Period Minutes 60 (G) 17 P.S.I.

Final Hydrostatic Pressure (H) 1819 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Rocky "A" No. 1-9

Date 11-02-06 Sec. 9 Twp. 14 S Range 27 W

Formation Test No. 4 Interval Tested From 3,946 ft. to 3,975 ft. Total Depth 3,975 ft.

Formation Kansas City 200'

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>50</u> CP	<u>--</u> CP
Weight	<u>8.9</u>	<u>--</u>
Water Loss	<u>7.0</u> CC	<u>--</u> CC
PH Factor	<u>9.0</u>	<u>--</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>--</u> ppm
Recovery Mud	<u>-- @ -- °F.</u>	<u>--</u> ppm
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>--</u> ppm
Mud Pit Sample	<u>1.60 @ 50 °F.</u>	<u>4,800</u> ppm
Mud Pit Sample Filtrate	<u>1.70 @ 56 °F.</u>	<u>4,200</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 2,600 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #1-9

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #4 KC 200' 3,946' - 3,975'

Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGEER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2006/11/02 Start Time: 18:39:00

End Date: 2006/11/03 End Time: 01:47:00

Report Date: Prepared By:

Remarks: Qualified By:

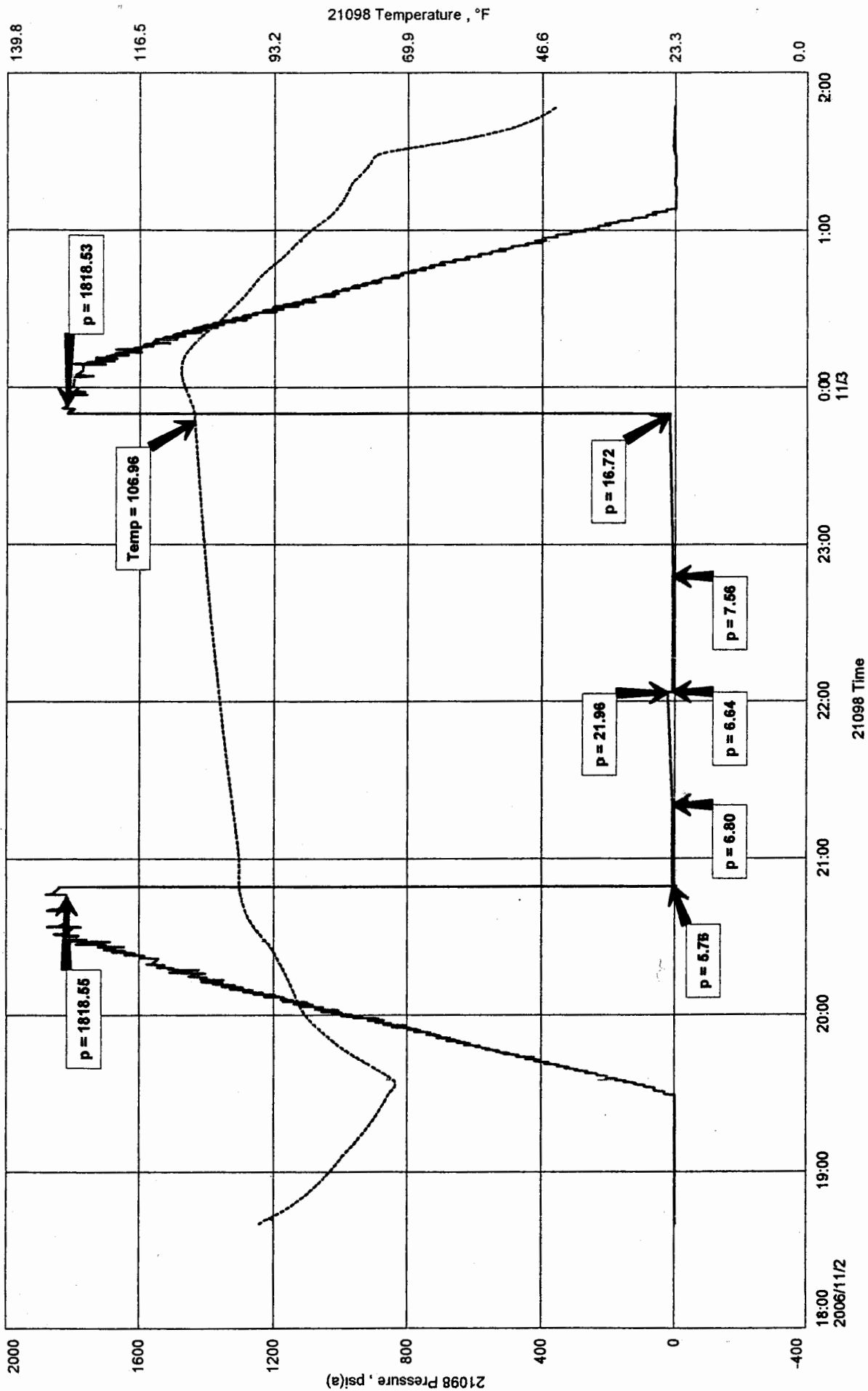
RECOVERED: 1' DRILLING MUD WITH GOOD OIL SPECKS

TOOL SAMPLE: 6% OIL, 94% MUD WITH GOOD GASSY ODOR

TRANS PACIFIC OIL CORPORATION
 DST #4 KC 200' 3,946' - 3,975'
 Start Test Date: 2006/11/02
 Final Test Date: 2006/11/03

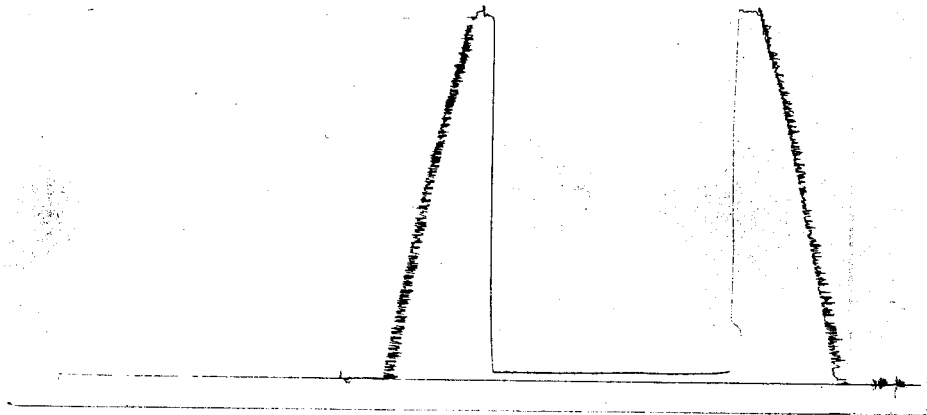
ROCKY 'A' #1-9
 Formation: DST #4 KC 200' 3,946' - 3,975'
 Pool: WILDCAT

ROCKY 'A' #1-9



DST # 4 outside 13387
KC 200'

3946-3975
LDC 3972



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1819	1819
(B) First Initial Flow Pressure.....	6	6
(C) First Final Flow Pressure	7	7
(D) Initial Closed-in Pressure	22	22
(E) Second Initial Flow Pressure.....	7	7
(F) Second Final Flow Pressure.....	8	8
(G) Final Closed-in Pressure.....	17	17
(H) Final Hydrostatic Mud.....	1819	1819



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STC 21098.D328

Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 1-9

Elevation 2521KB Formation Kansas City 220'/Pleasanton Effective Pay -- Ft. Ticket No. 2210

Date 11-03-06 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 5 Interval Tested from 3,975 ft. to 4,024 ft. Total Depth 4,024 ft.

Packer Depth 3,970 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,975 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,963 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,021 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 7.6 cc. Drill Pipe Length 3,950 ft. I.D. 3 1/2 in.

Chlorides 3,100 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 49 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 3/4 in. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 1 ft. of drilling mud = .014200 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 1:05 ~~XXM.~~ P.M. Time Started Off Bottom 3:20 ~~XXM.~~ P.M. Maximum Temperature 107°

Initial Hydrostatic Pressure (A) 1842 P.S.I.

Initial Flow Period Minutes 30 (B) 4 P.S.I. to (C) 7 P.S.I.

Initial Closed In Period Minutes 45 (D) 22 P.S.I.

Final Flow Period Minutes 30 (E) 7 P.S.I. to (F) 6 P.S.I.

Final Closed In Period Minutes 30 (G) 12 P.S.I.

Final Hydrostatic Pressure (H) 1841 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Rocky "A" No. 1-9
Date 11-03-06 Sec. 9 Twp. 14 S Range 27 W
Formation Test No. 5 Interval Tested From 3,975 ft. to 4,024 ft. Total Depth 4,024 ft.
Formation Kansas City 220'/Pleasanton

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>52</u> CP	<u>--</u> CP
Weight	<u>9.0</u>	<u>--</u>
Water Loss	<u>7.6</u> CC	<u>--</u> CC
PH Factor	<u>9.5</u>	<u>--</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample	<u>1.40 @ 56 °F.</u>	<u>5,200 ppm</u>
Mud Pit Sample Filtrate	<u>1.40 @ 62 °F.</u>	<u>4,800 ppm</u>

Sample Taken By ROGER D. FRIEDLY
Witness By BRYCE BIDLEMAN
Remarks Pit filtrate triton dish chlorides were 3,100 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #1-9

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #5 KC 220' / PLEAS. 3,975' - 4,024'

Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2006/11/03 Start Time: 11:04:00

End Date: 2006/11/03 End Time: 17:10:00

Report Date: Prepared By:

Remarks: Qualified By:

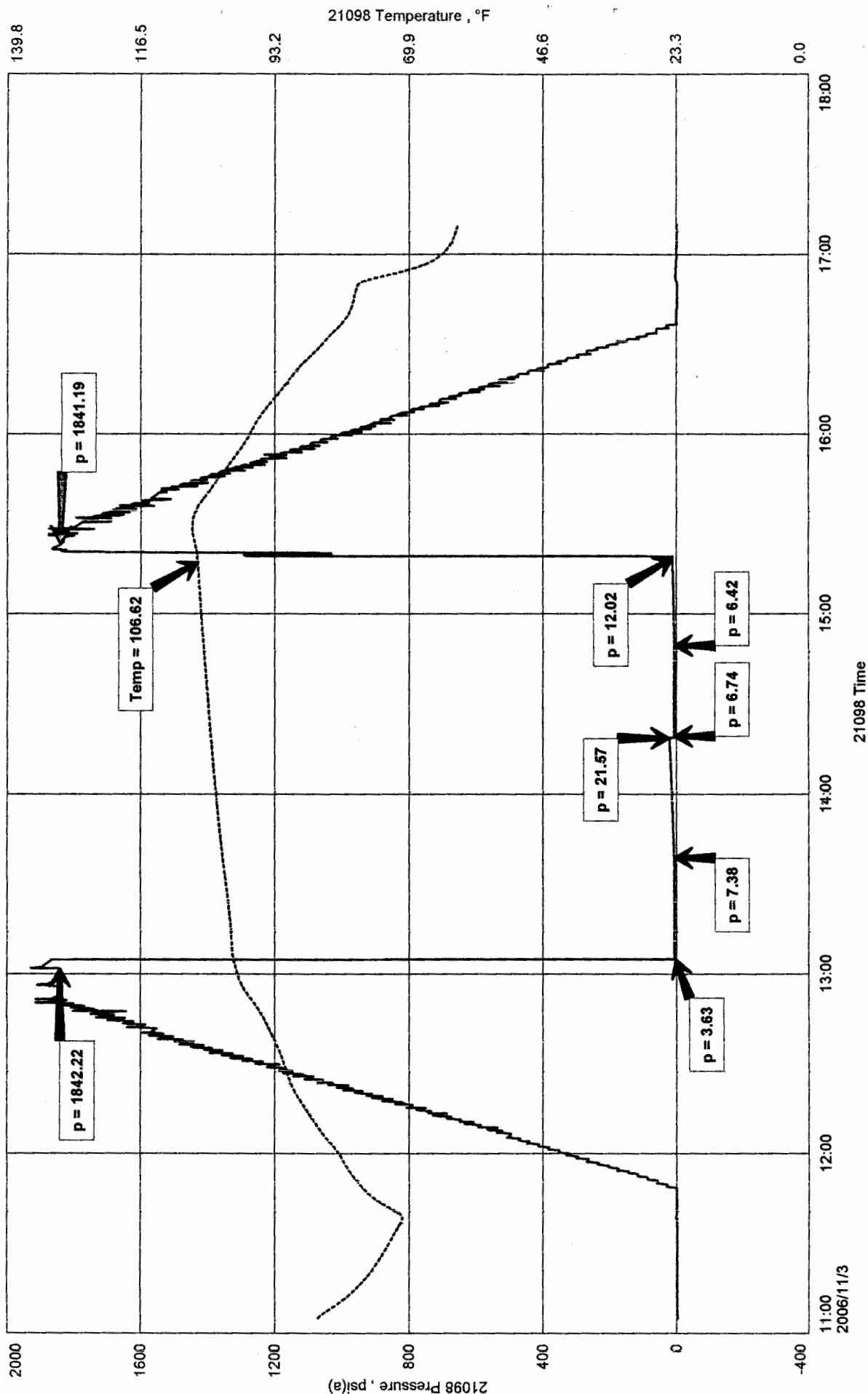
RECOVERED: 1' DRILLING MUD

TOOL SAMPLE: 100% DRILLING MUD WITH A FEW OIL SPECKS

TRANS PACIFIC OIL CORPORATION
 DST #5 KC 220' / PLEAS. 3,975' - 4,024'
 Start Test Date: 2006/11/03
 Final Test Date: 2006/11/03

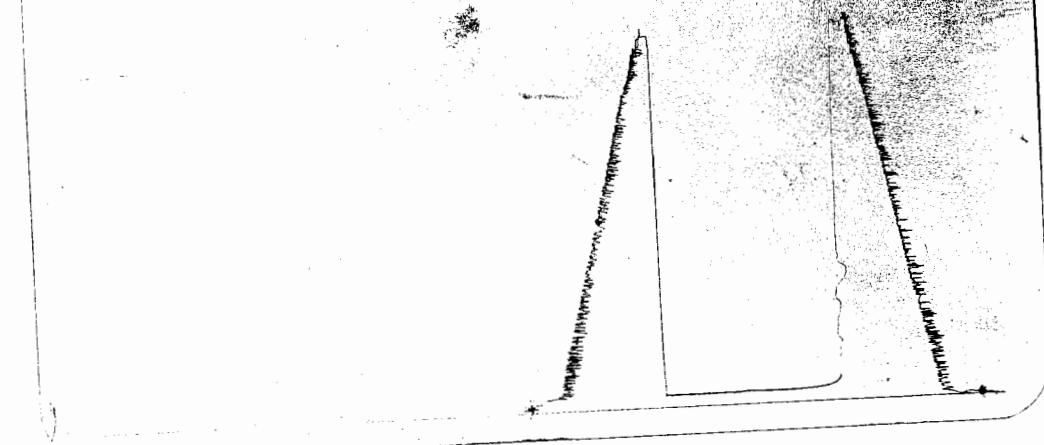
ROCKY 'A' #1-9

ROCKY 'A' #1-9
 Formation: DST #5 KC 220' / PLEAS. 3,975' - 4,024'
 Pool: WILDCAT



WST #5 outside 13387
XC 220' plus

.3475 - 4024
LCL 4021



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1842	1842
(B) First Initial Flow Pressure.....	4	4
(C) First Final Flow Pressure	7	7
(D) Initial Closed-in Pressure	22	22
(E) Second Initial Flow Pressure	7	7
(F) Second Final Flow Pressure.....	6	6
(G) Final Closed-in Pressure.....	12	12
(H) Final Hydrostatic Mud	1841	1841



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Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 1-9

Elevation 2521KB Formation Fort Scott Effective Pay -- Ft. Ticket No. 2211

Date 11-04-06 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 6 Interval Tested from 4,196 ft. to 4,245 ft. Total Depth 4,245 ft.

Packer Depth 4,191 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,196 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,184 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,242 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.05 Water Loss 10.0 cc. Drill Pipe Length 4,171 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 49 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow decreasing. Died in 28 mins. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of drilling mud = .071000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 3:50 ~~XXX~~ P.M. Time Started Off Bottom 5:50 ~~XXX~~ P.M. Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 1957 P.S.I.

Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 7 P.S.I.

Initial Closed In Period Minutes 30 (D) 22 P.S.I.

Final Flow Period Minutes 30 (E) 8 P.S.I. to (F) 8 P.S.I.

Final Closed In Period Minutes 30 (G) 16 P.S.I.

Final Hydrostatic Pressure (H) 1958 P.S.I.



DIAMOND TESTING
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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Rocky "A" No. 1-9
Date 11-04-06 Sec. 9 Twp. 14 S Range 27 W
Formation Test No. 6 Interval Tested From 4,196 ft. to 4,245 ft. Total Depth 4,245 ft.
Formation Fort Scott

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>54</u> CP	<u>--</u> CP
Weight	<u>9.05</u>	<u>--</u>
Water Loss	<u>10.0</u> CC	<u>--</u> CC
PH Factor	<u>10.0</u>	<u>--</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample	<u>1.20 @ 60 °F.</u>	<u>5,600 ppm</u>
Mud Pit Sample Filtrate	<u>1.50 @ 66 °F.</u>	<u>4,400 ppm</u>

Sample Taken By ROGER D. FRIEDLY
Witness By BRYCE BIDLEMAN
Remarks Pit filtrate triton dish chlorides were 4,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #1-9

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #6 FT SCOTT 4,196' - 4,245'

Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2006/11/04

Start Time: 13:54:00

End Date: 2006/11/04

End Time: 19:34:00

Report Date:

Prepared By:

Remarks:

Qualified By:

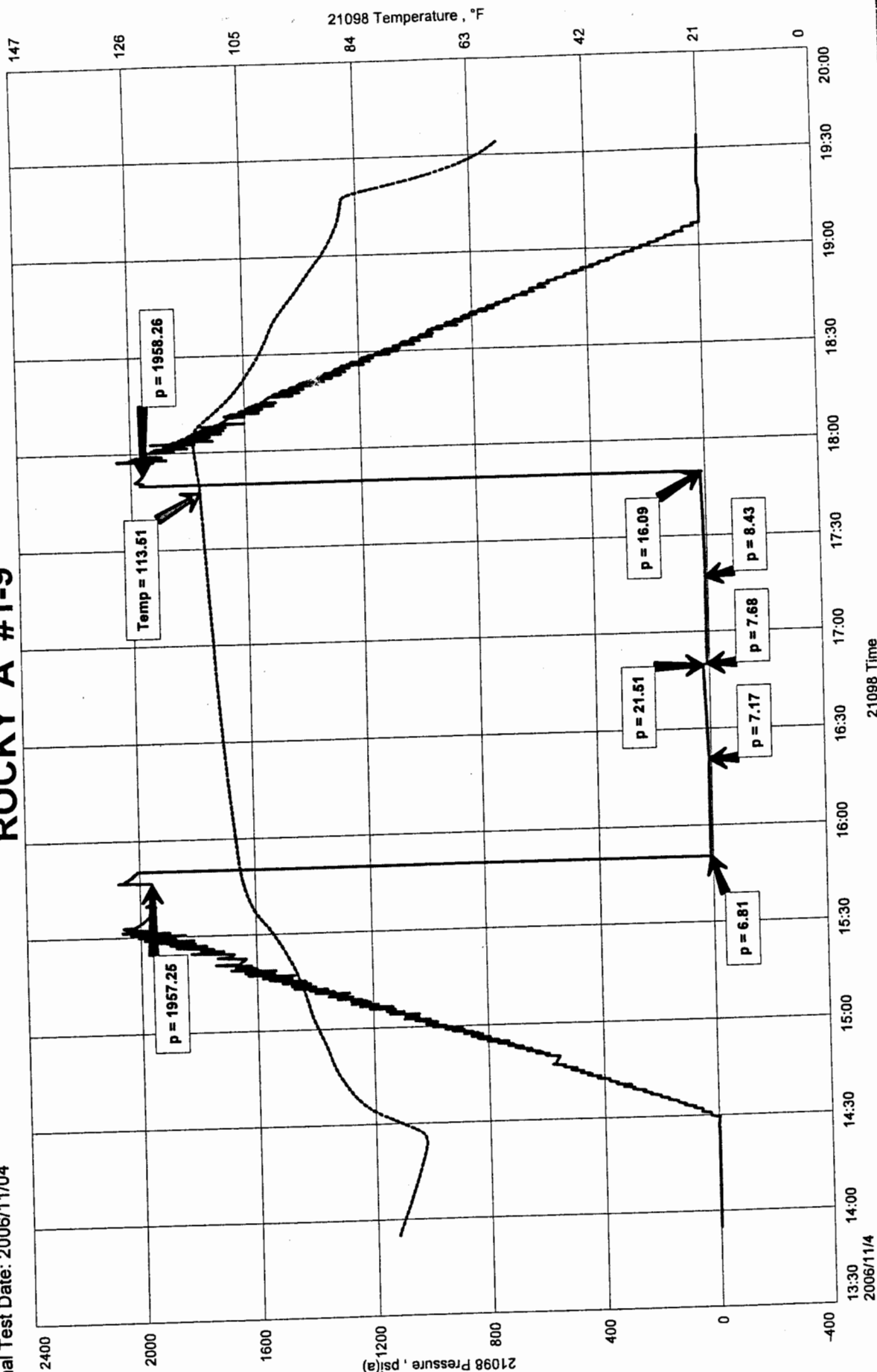
RECOVERED: 5' DRILLING MUD

TOOL SAMPLE: 100% DRILLING MUD WITH A FEW OIL SPECKS

ROCKY 'A' #1-9
 Formation: DST #6 FT SCOTT 4,196' - 4,245'
 Pool: WILDCAT

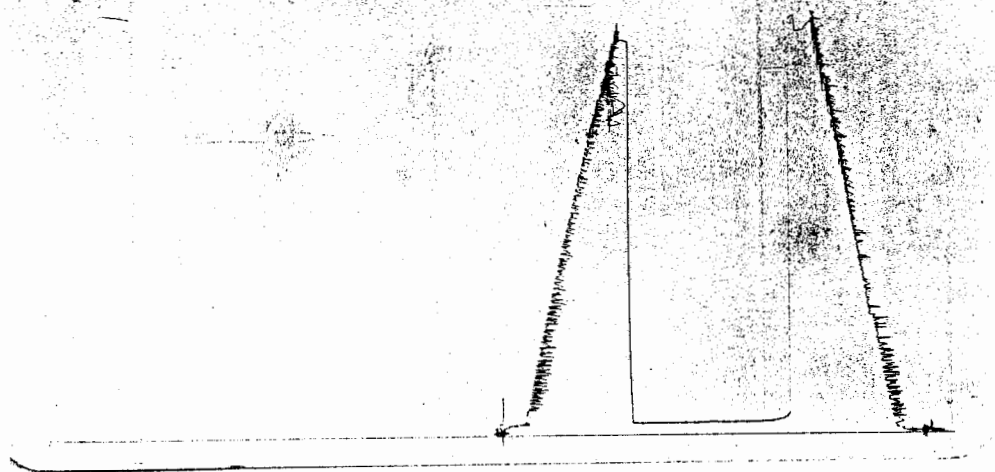
TRANS PACIFIC OIL CORPORATION
 DST #6 FT SCOTT 4,196' - 4,245'
 Start Test Date: 2006/11/04
 Final Test Date: 2006/11/04

ROCKY 'A' #1-9



DAT # 6 OUTSIDE 15387
Ft Slot

4196-4245
LOC 4242



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1957	1957
(B) First Initial Flow Pressure	7	7
(C) First Final Flow Pressure	7	7
(D) Initial Closed-in Pressure	22	22
(E) Second Initial Flow Pressure	8	8
(F) Second Final Flow Pressure	8	8
(G) Final Closed-in Pressure	16	16
(H) Final Hydrostatic Mud	1958	1958

PSI

PSI

PSI

PSI

PSI

PSI

PSI

PSI



DIAMOND TESTING

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STC 21098.D330

Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 1-9

Elevation 2521KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2212

Date 11-05-06 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 7 Interval Tested from 4,288 ft. to 4,320 ft. Total Depth 4,320 ft.

Packer Depth 4,283 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,288 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,276 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,317 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 4,263 ft. I.D. 3 1/2 in.

Chlorides 4,400 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 32 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 1 in. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of slightly oil cut mud = .071000 bbls. (Grind out: 6%-oil; 94%-mud)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 12%-oil; 88%-mud with good gassy odor

Time Set Packer(s) 9:14 ~~P.M.~~ A.M. Time Started Off Bottom 11:44 ~~P.M.~~ A.M. Maximum Temperature 116°

Initial Hydrostatic Pressure (A) 2012 P.S.I.

Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 7 P.S.I.

Initial Closed In Period Minutes 60 (D) 876 P.S.I.

Final Flow Period Minutes 30 (E) 8 P.S.I. to (F) 8 P.S.I.

Final Closed In Period Minutes 30 (G) 486 P.S.I.

Final Hydrostatic Pressure (H) 2034 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Rocky "A" No. 1-9
Date 11-05-06 Sec. 9 Twp. 14 S Range 27 W
Formation Test No. 7 Interval Tested From 4,288 ft. to 4,320 ft. Total Depth 4,330 ft.
Formation Mississippi

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>51</u> CP	<u>--</u> CP
Weight	<u>9.2</u>	<u>--</u>
Water Loss	<u>9.6</u> CC	<u>--</u> CC
PH Factor	<u>9.5</u>	<u>--</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample	<u>1.05</u> @ <u>70</u> °F. <u>5,800</u> ppm	
Mud Pit Sample Filtrate	<u>1.15</u> @ <u>76</u> °F. <u>4,900</u> ppm	

Sample Taken By ROGER D. FRIEDLY
Witness By BRYCE BIDLEMAN
Remarks Pit filtrate triton dish chlorides were 4,400 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #1-9

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #7 MISSISSIPPI 4,288' - 4,320'

Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2006/11/05

Start Time: 07:04:00

End Date: 2006/11/05

End Time: 13:39:00

Report Date:

Prepared By:

Remarks:

Qualified By:

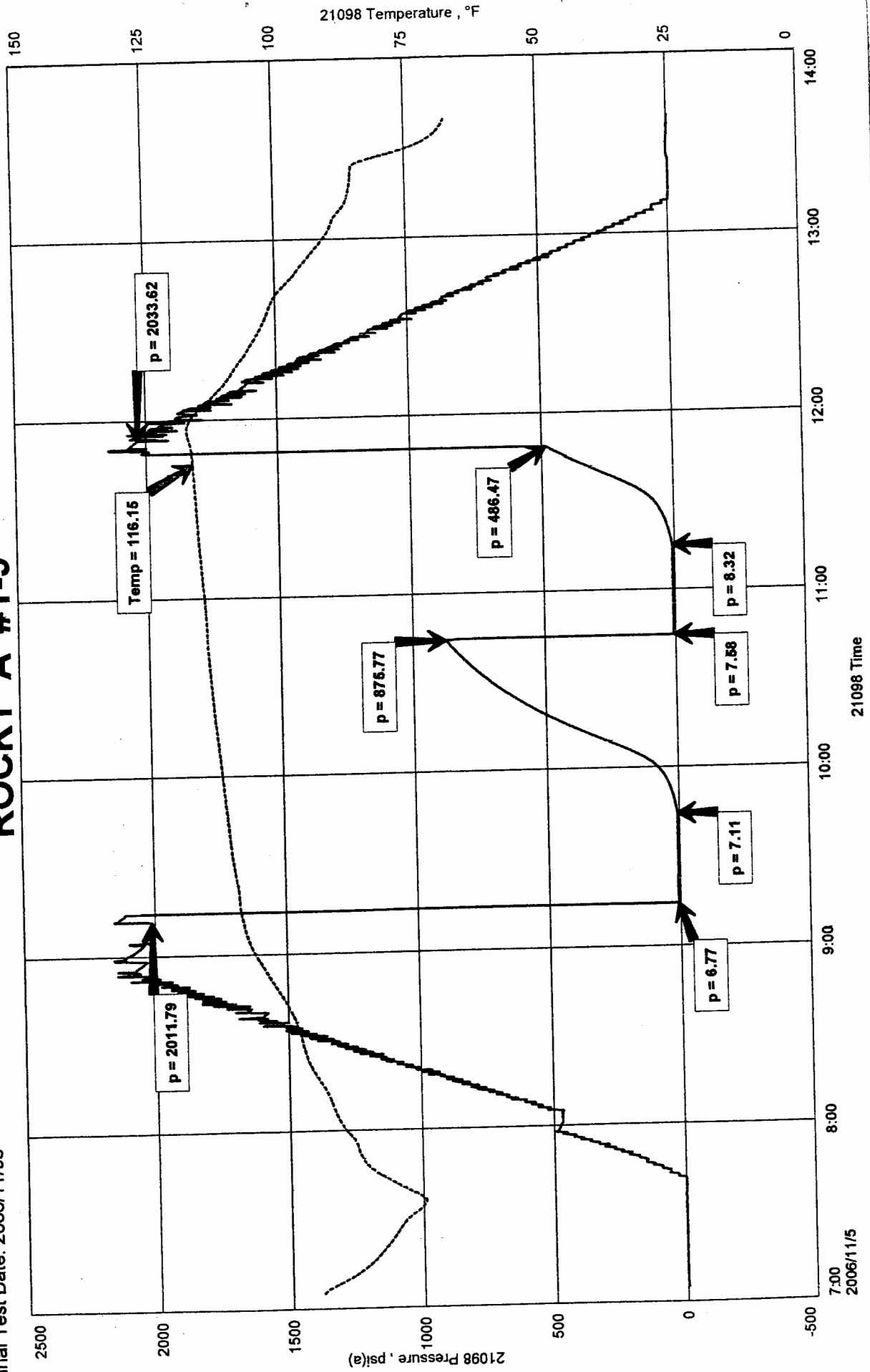
RECOVERED: 5' SLTOCM 6% OIL, 94% MUD

TOOL SAMPLE: 12% OIL, 88% MUD GOOD GASSY ODOR

ROCKY 'A' #1-9
 Formation: DST #7 MISSISSIPPI 4,288' - 4,320'
 Pool: WILDCAT

TRANS PACIFIC OIL CORPORATION
 DST #7 MISSISSIPPI 4,288' - 4,320'
 Start Test Date: 2006/11/05
 Final Test Date: 2006/11/05

ROCKY 'A' #1-9

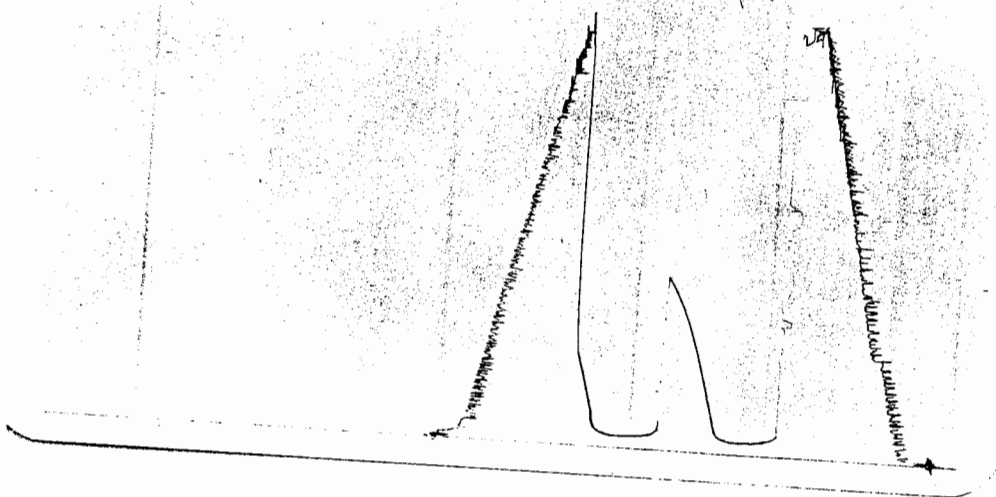


DIST # 7 outside 13387

Miss

4288-4320

LOC 4317



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading
	Field Reading		
(A) Initial Hydrostatic Mud	2012	2012	PSI
(B) First Initial Flow Pressure.....	7	7	PSI
(C) First Final Flow Pressure	7	7	PSI
(D) Initial Closed-in Pressure	876	876	PSI
(E) Second Initial Flow Pressure	8	8	PSI
(F) Second Final Flow Pressure.....	8	8	PSI
(G) Final Closed-in Pressure	486	486	PSI
(H) Final Hydrostatic Mud	2034	2034	PSI



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Page 1 of 9 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 1-9

Elevation 2521KB Formation Mississippi Effective Pay 5 Ft. Ticket No. 2213

Date 11-05-06 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 8 Interval Tested from 4,320 ft. to 4,332 ft. Total Depth 4,332 ft.

Packer Depth 4,315 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,320 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,308 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,329 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.2 cc. Drill Pipe Length 4,295 ft. I.D. 3 1/2 in.

Chlorides 4,400 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 12 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 3 1/2 ins. No blow back during shut-in.

2nd Open: Weak surface blow increasing to 6 ins. No blow back during shut-in.

Recovered 50 ft. of clean oil = .710000 bbls. (Gravity: 42 @ 60°)

Recovered 10 ft. of gas & oil cut mud = .142000 bbls. (Grind out: 2%-gas; 18%-oil; 80%-mud)

Recovered 60 ft. of TOTAL FLUID = .852000 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 2%-gas; 46%-oil; 52%-mud

Time Set Packer(s) 9:30 ~~XXX~~ P.M. Time Started Off Bottom 1:45 ~~XXX~~ A.M. Maximum Temperature 119°

Initial Hydrostatic Pressure (A) 2041 P.S.I.

Initial Flow Period Minutes 30 (B) 6 P.S.I. to (C) 15 P.S.I.

Initial Closed In Period Minutes 75 (D) 1181 P.S.I.

Final Flow Period Minutes 60 (E) 16 P.S.I. to (F) 30 P.S.I.

Final Closed In Period Minutes 90 (G) 1142 P.S.I.

Final Hydrostatic Pressure (H) 2040 P.S.I.



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Page 2 of 9 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Rocky "A" No. 1-9

Date 11-05-06 Sec. 9 Twp. 14 S Range 27 W

Formation Test No. 8 Interval Tested From 4,320 ft. to 4,332 ft. Total Depth 4,332 ft.

Formation Mississippi

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>54</u> CP	<u>--</u> CP
Weight	<u>9.2</u>	<u>--</u>
Water Loss	<u>9.2</u> CC	<u>--</u> CC
PH Factor	<u>9.5</u>	<u>--</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>--</u> ppm
Recovery Mud	<u>-- @ -- °F.</u>	<u>--</u> ppm
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>--</u> ppm
Mud Pit Sample	<u>1.50 @ 50 °F.</u>	<u>5,200</u> ppm
Mud Pit Sample Filtrate	<u>1.60 @ 56 °F.</u>	<u>4,800</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 4,400 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #1-9

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #8 MISSISSIPPI 4,320' - 4,332'

Location-Surface: SEC 9-14S-27W GOVE COUTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO.1

Start Date: 2006/11/05

Start Time: 19:32:00

End Date: 2006/11/06

End Time: 04:01:00

Report Date:

Prepared By:

Remarks:

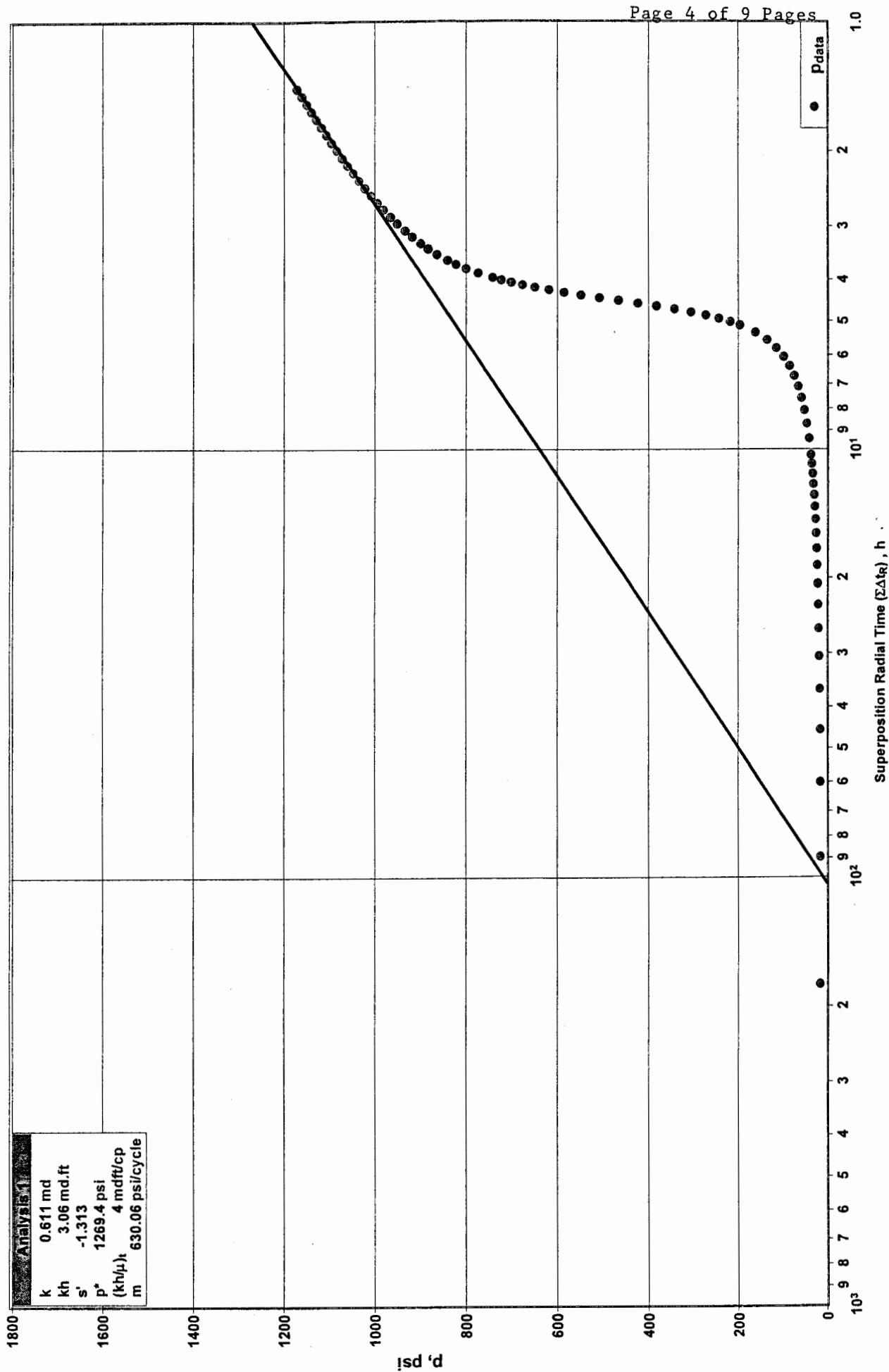
Qualified By:

RECOVERED: 50' CLEAN OIL 42 GRAVITY @ 60 deg.
10' G&OCM 2% GAS, 18% OIL, 80% MUD
60' TOTAL FLUID

TOOL SAMPLE: 2% GAS, 46% OIL, 52% MUD

TRANS PACIFIC OIL CORPORATION
 ROCKY 'A' #1-9
 DST #8 MISSISSIPPI

DST #8 INITIAL SHUT-IN HORNER PLOT



Oil Well Test - Buildup

Radial Flow Analysis

TRANS PACIFIC OIL CORPORATION

DST #8 MISSISSIPPI

ROCKY 'A' #1-9

Analysis Results

Total Sandface Rate (q_{Bt})	17.116 bbl/d	Apparent Skin (s')	-1.313
Semilog Slope (m)	630.06	Skin - Damage	-1.313
Gas Permeability (k_g)	md	Skin - Inclination	
Oil Permeability (k_o)	0.611 md	Skin - Partial Penetration	
Water Permeability (k_w)	md	Pressure Drop Due to Skin (Δp_s)	-718.80 psi
Flow Capacity (kh)	3.055 md.ft	Damage Ratio (DR)	0.745
Total Mobility ($k/\mu_{L,t}$)	0.88 md/cp	Flow Efficiency (FE)	1.342
Total Transmissivity ($kh/\mu_{L,t}$)	4.42 md.ft/cp		

Reservoir Parameters

Net Pay (h)	5.000 ft
Total Porosity (ϕ_t)	12.00%
Water Saturation (S_w)	20.00%
Oil Saturation (S_o)	80.00%
Gas Saturation (S_g)	0.00%
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	119.0°F
Formation Compressibility (c_f)	4.508e-6 psi ⁻¹
Total Compressibility (c_t)	1.753e-5 psi ⁻¹

Pressures

Initial Pressure (p_i)	2114.98 psi
Extrapolated Pressure (p^*)	1269.39 psi
Final Flowing Pressure (p_{wfo})	15.53 psi

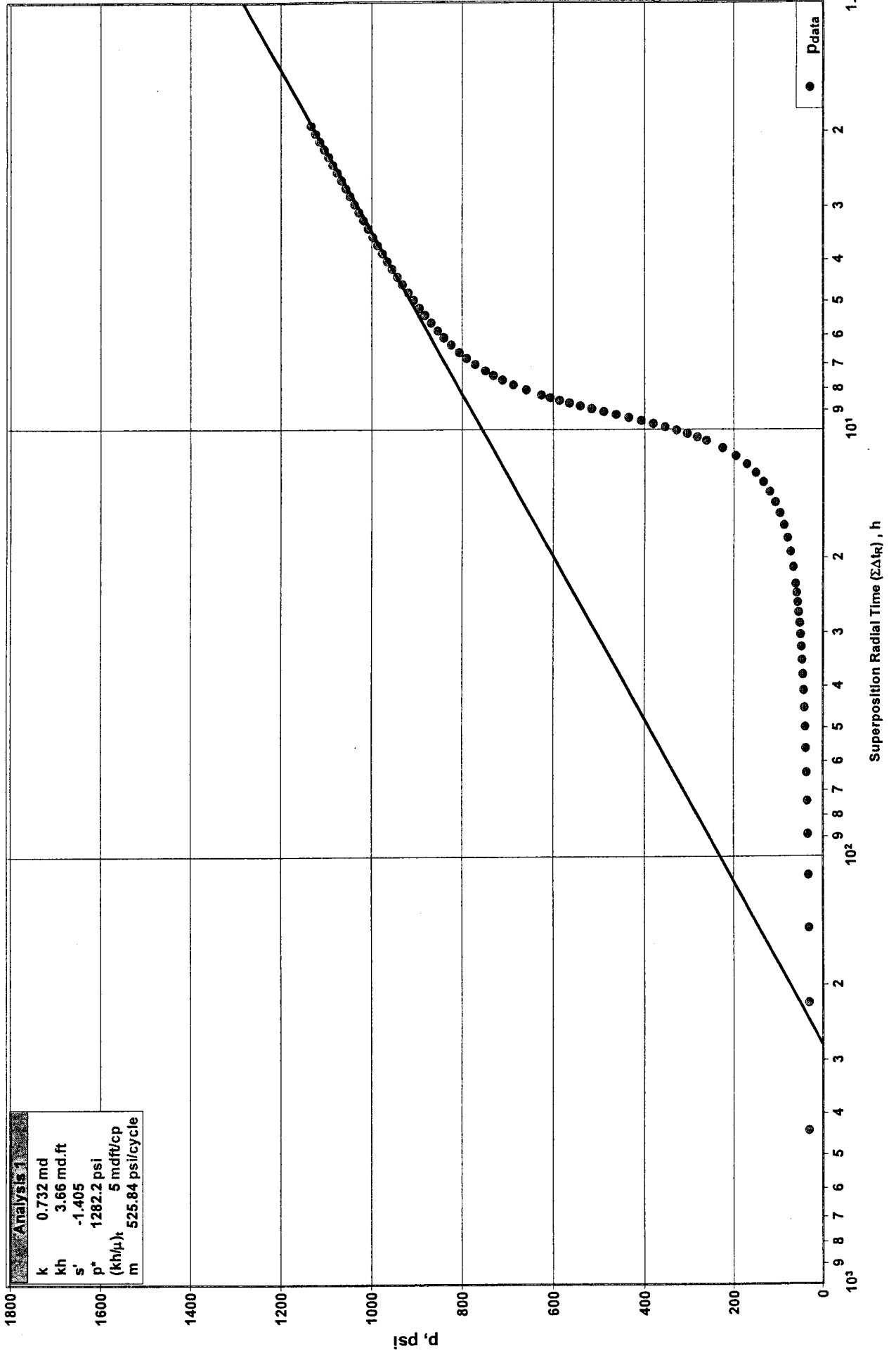
Production and Times

Corrected Flow Time (t_c)	0.4917 hr
Cumulative Oil Production	0.268 bbl
Final Oil Rate	13.000 bbl/d

Fluid Properties

Oil Compressibility (c_o)	1.55351e-5 psi ⁻¹
Oil Formation Volume Factor (B_o)	1.317
Oil Viscosity ($\mu_{L,o}$)	0.692 cp
Solution Gas Ratio (R_s)	582 scf/bbl
Oil Gravity (γ_o)	42.00° API
Gas Gravity (G)	0.650
PVT Reference Pressure (p_{pVT})	2114.98 psi

TRANS PACIFIC OIL CORPORATION
 ROCKY 'A' #1-9
 DST #8 MISSISSIPPI
 DST #8 FINAL SHUT-IN
 HORNER PLOT



Oil Well Test - Buildup

Radial Flow Analysis

TRANS PACIFIC OIL CORPORATION

DST #8 MISSISSIPPI

ROCKY 'A' #1-9

Analysis Results

Total Sandface Rate ($q_t B_t$)	17.116 bbl/d	Apparent Skin (s')	-1.405
Semilog Slope (m)	525.84	Skin - Damage	-1.405
Gas Permeability (k_g)	md	Skin - Inclination	
Oil Permeability (k_o)	0.732 md	Skin - Partial Penetration	
Water Permeability (k_w)	md	Pressure Drop Due to Skin (Δp_s)	-642.16 psi
Flow Capacity (kh)	3.661 md.ft	Damage Ratio (DR)	0.765
Total Mobility (k/μ_t)	1.06 md/cp	Flow Efficiency (FE)	1.308
Total Transmissivity (kh/μ_t)	5.29 md.ft/cp		

Reservoir Parameters

Net Pay (h)	5.000 ft
Total Porosity (Φ_t)	12.00 %
Water Saturation (S_w)	20.00 %
Oil Saturation (S_o)	80.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.30 ft
Formation Temperature (T)	119.0 °F
Formation Compressibility (c_f)	4.508e-6 psi ⁻¹
Total Compressibility (c_t)	1.753e-5 psi ⁻¹

Pressures

Initial Pressure (p_i)	2114.98 psi
Extrapolated Pressure (p^*)	1282.24 psi
Final Flowing Pressure (p_{wfo})	29.83 psi

Production and Times

Corrected Flow Time (t_c)	1.4917 hr
Cumulative Oil Production	0.809 bbl
Final Oil Rate	13.000 bbl/d

Fluid Properties

Oil Compressibility (c_o)	1.55351e-5 psi ⁻¹
Oil Formation Volume Factor (B_o)	1.317
Oil Viscosity (μ_o)	0.692 cp
Solution Gas Ratio (R_s)	582 scf/bbl
Oil Gravity (γ_o)	42.00 ° API
Gas Gravity (G)	0.650
PVT Reference Pressure (p_{pVT})	2114.98 psi

TRANS PACIFIC OIL CORPORATION

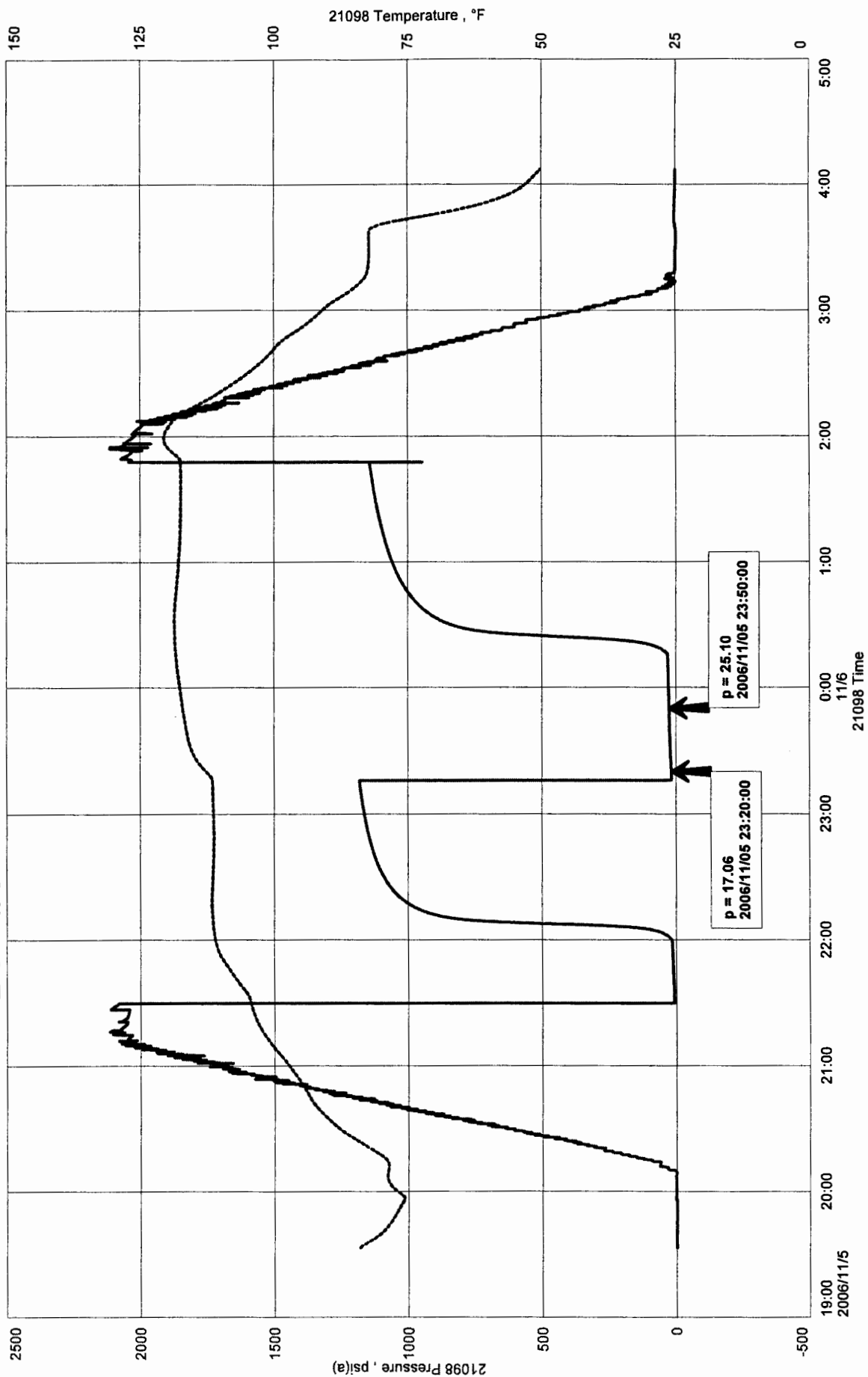
DESCRIPTION	SECOND	FIRST	PRESSURE	PIPE	FLUID	TIME	TOTAL	DAILY	AVERAGE	ESTIMATED
FINAL FLOW	READING	READING	CHANGE	SIZE-ID	GRADIENT	CHANGE	TIME	PROD.	% OIL	PRODUCTION
	25	17	8	0.0142	0.3532	30	1440	15	0.87	13

ROCKY 'A' #1-9 DST #8 MISSISSIPPI 4,320' - 4,332'

TRANS PACIFIC OIL CORPORATION
 DST #8 MISSISSIPPI 4,320' - 4,332'
 Start Test Date: 2006/11/05
 Final Test Date: 2006/11/06

ROCKY 'A' #1-9
 Formation: DST #8 MISSISSIPPI 4,320' - 4,332'
 Pool: WILDCAT

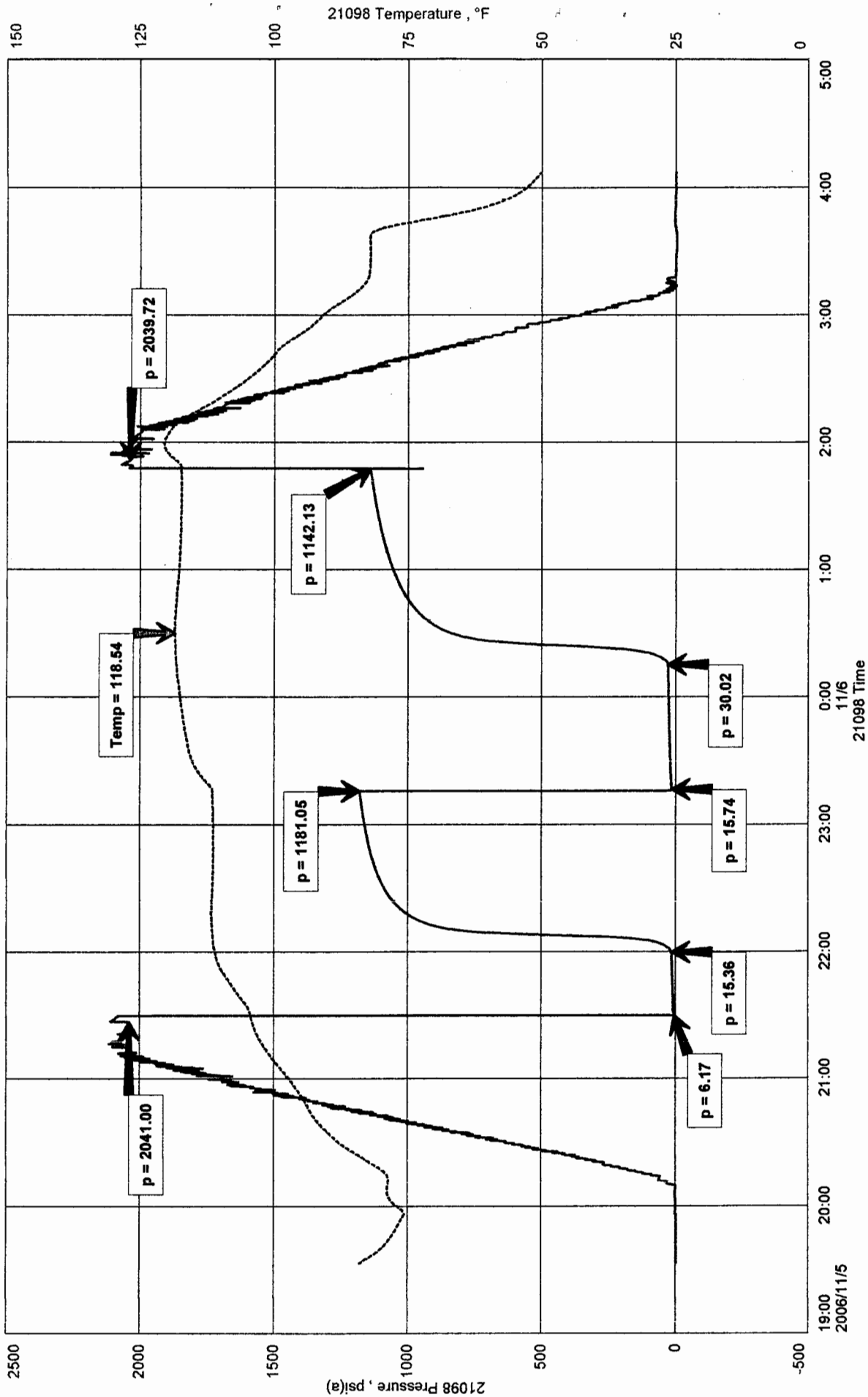
DST #8 ESTIMATED PRODUCTION

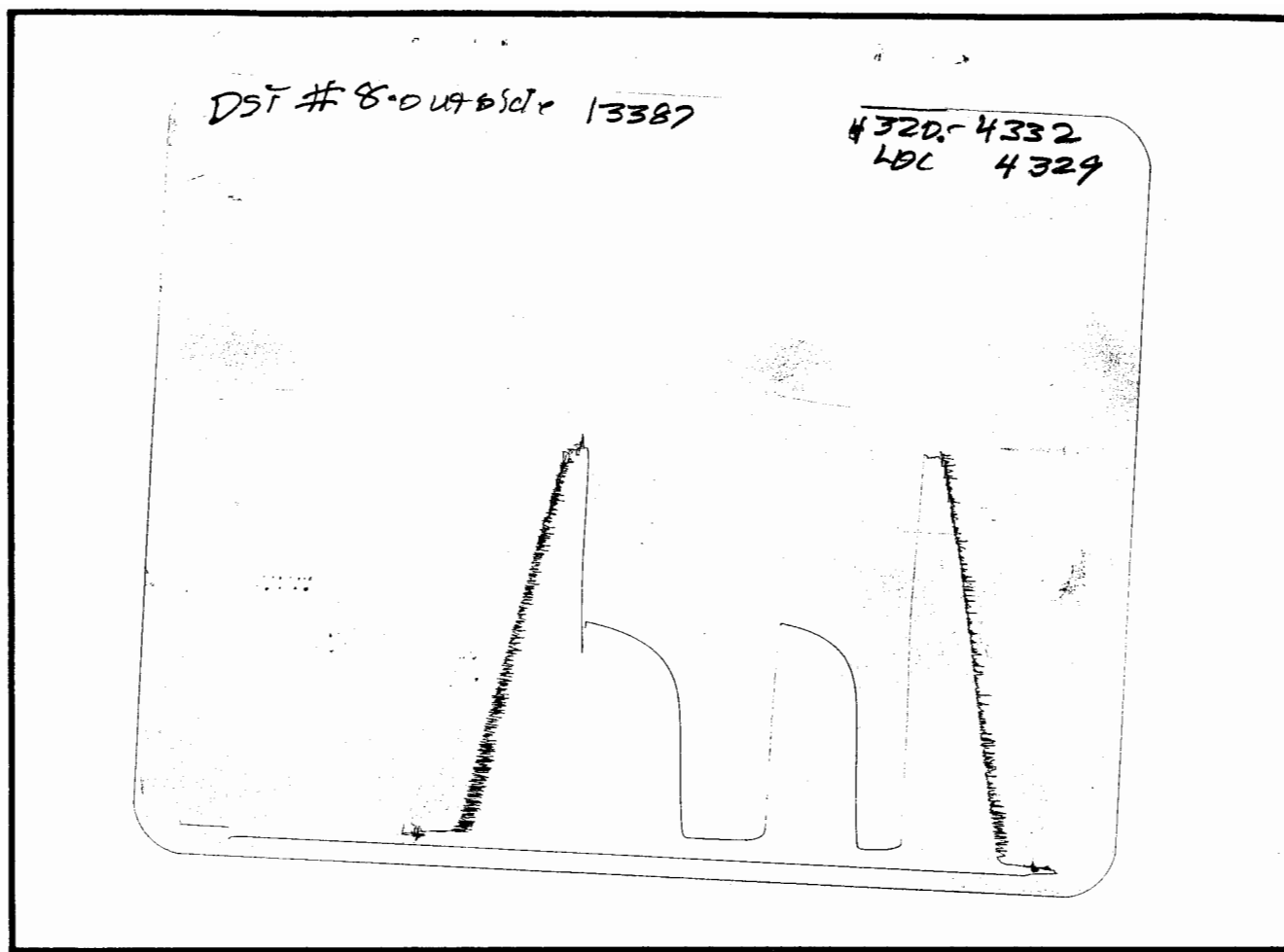


TRANS PACIFIC OIL CORPORATION
 DST #8 MISSISSIPPI 4,320' - 4,332'
 Start Test Date: 2006/11/05
 Final Test Date: 2006/11/06

ROCKY 'A' #1-9
 Formation: DST #8 MISSISSIPPI 4,320' - 4,332'
 Pool: WILDCAT

ROCKY 'A' #1-9





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2041	2041
(B) First Initial Flow Pressure.....	6	6
(C) First Final Flow Pressure	15	15
(D) Initial Closed-in Pressure	1181	1181
(E) Second Initial Flow Pressure	16	16
(F) Second Final Flow Pressure.....	30	30
(G) Final Closed-in Pressure.....	1142	1142
(H) Final Hydrostatic Mud	2040	2040



DIAMOND TESTING

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Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 1-9

Elevation 2521KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2214

Date 11-06-06 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 9 Interval Tested from 4,332 ft. to 4,338 ft. Total Depth 4,338 ft.

Packer Depth 4,327 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,332 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,320 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,335 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 10.0 cc. Drill Pipe Length 4,307 ft. I.D. 3 1/2 in.

Chlorides 3,200 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 6 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 1 1/2 ins. No blow back during shut-in.
2nd Open: Weak surface blow increasing to 2 ins. No blow back during shut-in.

Recovered 10 ft. of clean oil = .142000 bbls. (Gravity: 39.7 @ 60°)

Recovered 10 ft. of slightly oil cut mud = .142000 bbls. (Grind out: 2%-oil; 98%-mud with a trace of water)

Recovered 20 ft. of TOTAL FLUID = .284000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 20%-oil; 30%-water; 50%-mud

Time Set Packer(s) 12:20 XXM. P.M. Time Started Off Bottom 4:35 XXM. P.M. Maximum Temperature 119°

Initial Hydrostatic Pressure (A) 2056 P.S.I.

Initial Flow Period Minutes 30 (B) 6 P.S.I. to (C) 11 P.S.I.

Initial Closed In Period Minutes 75 (D) 1219 P.S.I.

Final Flow Period Minutes 60 (E) 11 P.S.I. to (F) 20 P.S.I.

Final Closed In Period Minutes 90 (G) 1161 P.S.I.

Final Hydrostatic Pressure (H) 2054 P.S.I.



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Page 2 of 3 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Rocky "A" No. 1-9
Date 11-06-06 Sec. 9 Twp. 14 S Range 27 W
Formation Test No. 9 Interval Tested From 4,332 ft. to 4,338 ft. Total Depth 4,338 ft.
Formation Mississippi

	<u>MUD PIT</u>	<u>RECOVERY</u>	<u>RECOVERY</u>
Viscosity	<u>48</u> CP	<u>--</u> CP	
Weight	<u>9.1</u>	<u>--</u>	
Water Loss	<u>10.0</u> CC	<u>--</u> CC	
PH Factor	<u>9.5</u>	<u>--</u>	Water <u>8.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.87 @ 63 °F.</u>	<u>8,500 ppm</u>
Recovery Mud	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample	<u>1.20 @ 70 °F.</u>	<u>5,100 ppm</u>
Mud Pit Sample Filtrate	<u>1.20 @ 76 °F.</u>	<u>4,400 ppm</u>

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 3,200 Ppm
Recovery water dish chlorides were 7,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #1-9

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #9 MISSISSIPPI 4,332' - 4,338'

Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2006/11/06

Start Time: 10:34:00

End Date: 2006/11/06

End Time: 18:24:00

Report Date:

Prepared By:

Remarks:

Qualified By:

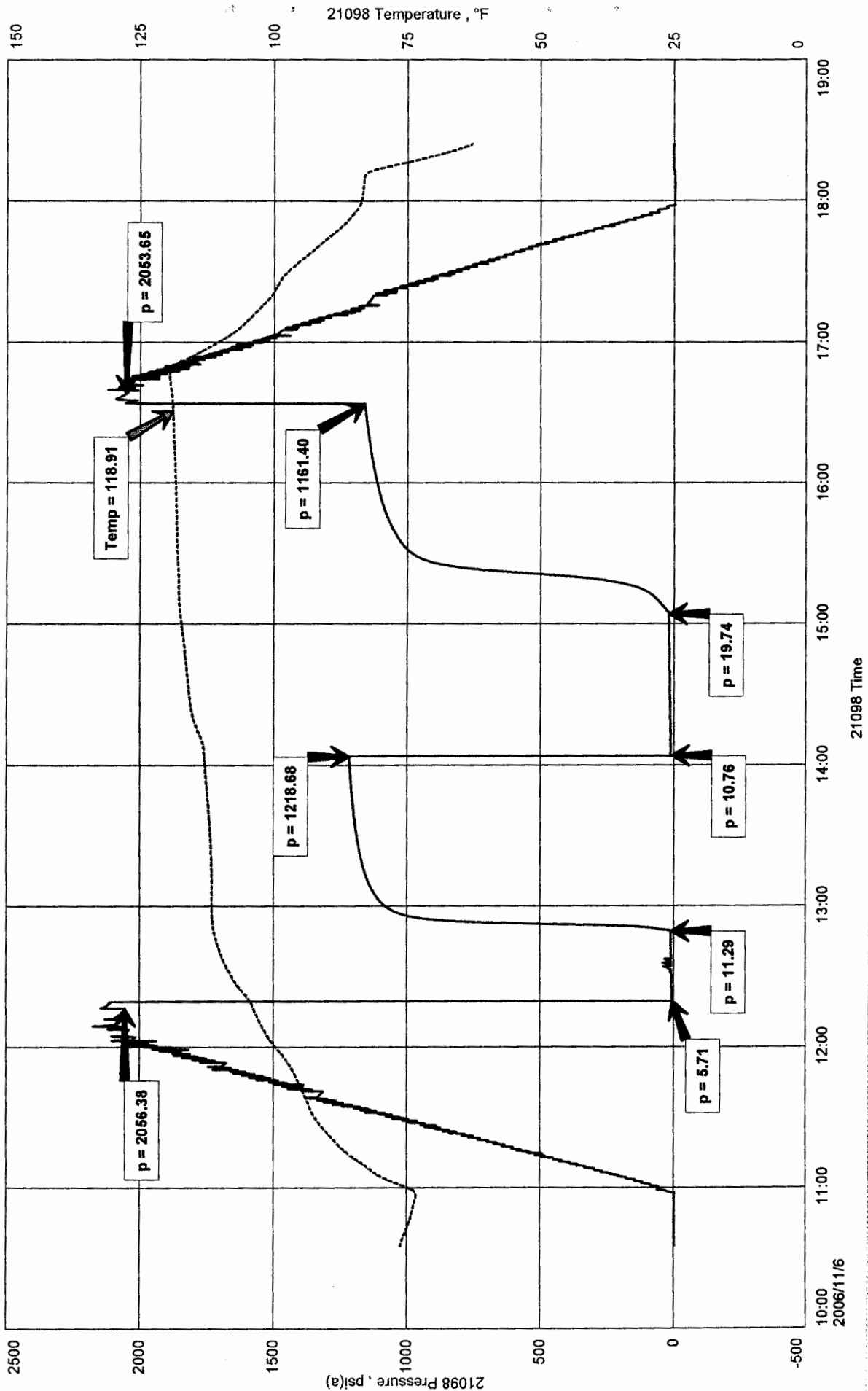
RECOVERED: 10' CLEAN OIL 29.7 GRAVITY @ 60 deg.
10' SLTOCM 2% OIL, 98% MUD (WITH A TRACE OF WATER)
20' TOTAL FLUID

TOOL SAMPLE: 20% OIL, 30% WTR, 50% MUD

TRANS PACIFIC OIL CORPORATION
DST #9 MISSISSIPPI 4,332' - 4,338'
Start Test Date: 2006/11/06
Final Test Date: 2006/11/06

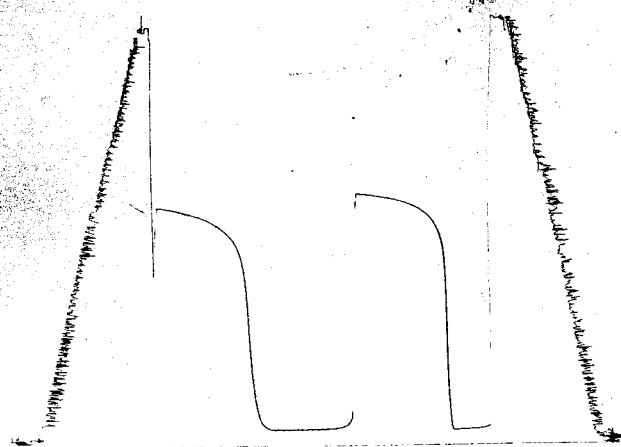
ROCKY 'A' #1-9
Formation: DST #9 MISSISSIPPI 4,332' - 4,338'
Pool: WILDCAT

ROCKY 'A' #1-9



DST # 9 outside 13387
miss

4332-4338
106 4335



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2056	2056
(B) First Initial Flow Pressure.....	6	6
(C) First Final Flow Pressure	11	11
(D) Initial Closed-in Pressure	1219	1219
(E) Second Initial Flow Pressure	11	11
(F) Second Final Flow Pressure.....	20	20
(G) Final Closed-in Pressure.....	1161	1161
(H) Final Hydrostatic Mud	2054	2054