



AUG 14 2007

**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
STC 30035.D428CONSERVATION DIVISION  
WICHITA, KS  
Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Briggs "B" No. 1-18  
Elevation 2547KB Formation Lansing/Kansas City 70' Zone Effective Pay -- Ft. Ticket No. 2311  
Date 5-14-07 Sec. 18 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly  
Formation Test No. 1 Interval Tested from 3,800 ft. to 3,823 ft. Total Depth 3,823 ft.  
Packer Depth 3,795 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 3,800 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 3,781 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 3,820 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.  
Weight 8.8 Water Loss 6.4 cc. Drill Pipe Length 3,768 ft. I.D. 3 1/2 in.  
Chlorides 2,000 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number No. 1 Anchor Length 23 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 17 1/2 mins. No blow back during shut-in.  
2nd Open: Weak surface blow increasing. Off bottom of bucket in 28 mins. No blow back during shut-in.  
Recovered 30 ft. of watery mud with a few oil specks = .426000 bbls. (Grind out: 35%-water; 65%-mud)  
Recovered 558 ft. of salt water = 7.923600 bbls. (Chlorides: 57,000 Ppm)  
Recovered 588 ft. of TOTAL FLUID = 8.349600 bbls.  
Recovered -- ft. of --  
Recovered -- ft. of --  
Remarks Tool Sample Grind Out: 100%-salt water with a few oil specks

Time Set Packer(s) 11:55 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 4:10 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 128°  
Initial Hydrostatic Pressure ..... (A) 1778 P.S.I.  
Initial Flow Period ..... Minutes 30 (B) 10 P.S.I. to (C) 103 P.S.I.  
Initial Closed In Period ..... Minutes 75 (D) 1137 P.S.I.  
Final Flow Period ..... Minutes 60 (E) 105 P.S.I. to (F) 274 P.S.I.  
Final Closed In Period ..... Minutes 90 (G) 1133 P.S.I.  
Final Hydrostatic Pressure ..... (H) 1776 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

### **Well Information:**

Name: BRIGGS 'B' # 1-18

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #1 LKC 70' 3,800' - 3,823'

Location-Surface: SEC 18-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/05/14 Start Time: 21:47:00

End Date: 2007/05/15 End Time: 06:19:00

Report Date: Prepared By:

Remarks: Qualified By:

RECOVERED: 30' WM 36% WTR, 65% MUD - WITH A FEW OIL SPECKS  
558' SW CHLORIDES 57,000 Ppm  
588' TOTAL FLUID

TOOL SAMPLE: 100% SW WITH A FEW OIL SPECKS

TRANS PACIFIC OIL CORPORATION

DST #1 LKC 70' 3,800' - 3,823'

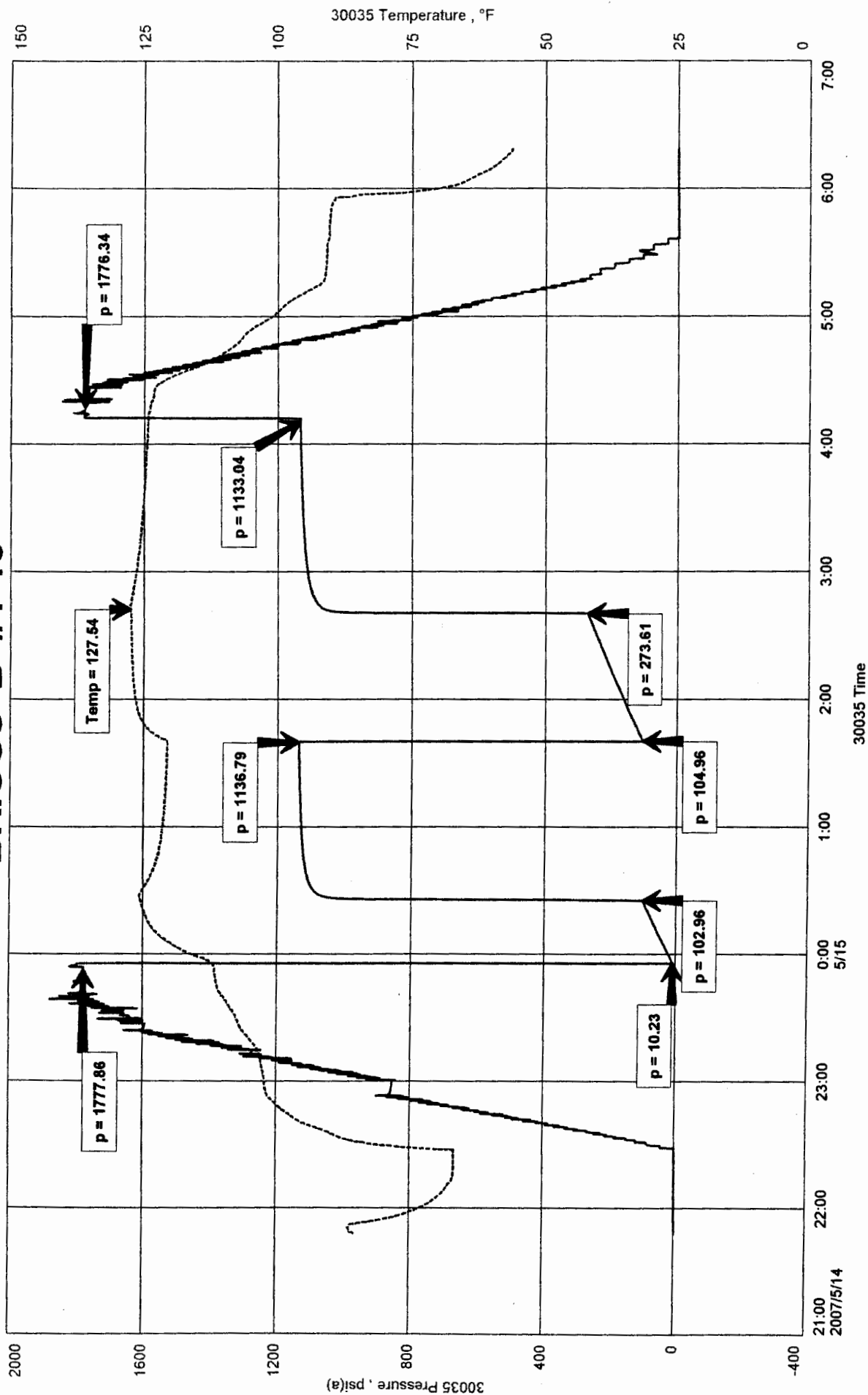
Start Test Date: 2007/05/14

Final Test Date: 2007/05/15

Formation: DST #1 LKC 70' 3,800' - 3,823'

Pool: WILDCAT

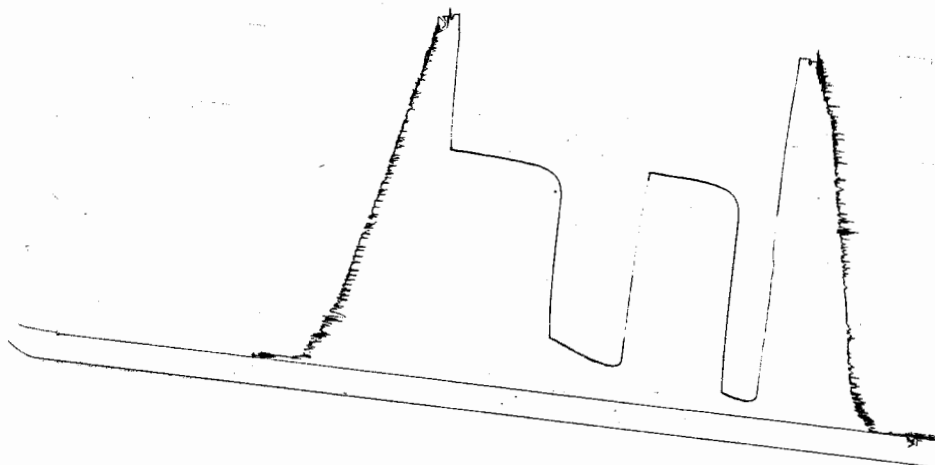
## BRIGGS 'B' #1-18



DST #1 Outside 13387

LKC 7D'

3800 - 3820  
LDC 3820



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE         |                   | Elec. |
|----------------------------------------|------------------|-------------------|-------|
|                                        | Field<br>Reading | Office<br>Reading |       |
| (A) Initial Hydrostatic Mud .....      | 1778             | 1778              | PSI   |
| (B) First Initial Flow Pressure.....   | 10               | 10                | PSI   |
| (C) First Final Flow Pressure .....    | 103              | 103               | PSI   |
| (D) Initial Closed-in Pressure .....   | 1137             | 1137              | PSI   |
| (E) Second Initial Flow Pressure ..... | 105              | 105               | PSI   |
| (F) Second Final Flow Pressure.....    | 274              | 274               | PSI   |
| (G) Final Closed-in Pressure.....      | 1133             | 1133              | PSI   |
| (H) Final Hydrostatic Mud.....         | 1776             | 1776              | PSI   |



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KANSAS CORPORATION COMMISSION

# DIAMOND TESTING

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P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30035.D429

CONSERVATION DIVISION  
WICHITA, KS Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Briggs "B" No. 1-18  
Elevation 2547KB Formation Lansing/Kansas City 140' Zone Effective Pay -- Ft. Ticket No. 2312  
Date 5-15-07 Sec. 18 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly  
Formation Test No. 2 Interval Tested from 3,880 ft. to 3,910 ft. Total Depth 3,910 ft.  
Packer Depth 3,875 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 3,880 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 3,866 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 3,907 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 43 Weight Pipe Length -- ft. I.D. -- in.  
Weight 8.9 Water Loss 7.2 cc. Drill Pipe Length 3,853 ft. I.D. 3 1/2 in.  
Chlorides 2,300 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, 1/2 in., blow increasing to 4 ins. No blow back during shut-in.  
2nd Open: Weak, surface blow increasing to 7 ins. No blow back during shut-in.  
Recovered 60 ft. of gas in pipe  
Recovered 20 ft. of clean oil = .284000 bbls. (Gravity: 36.8 @ 60°)  
Recovered 10 ft. of gas & oil cut watery mud = .142000 bbls. (Grind out: 2%-gas; 4%-oil; 24%-water; 70%-mud)  
Recovered 62 ft. of oil cut muddy water = .880400 bbls. (Grind out: 2%-oil; 49%-mud; 49%-water)  
Recovered 92 ft. of TOTAL FLUID = 1.306400 bbls. Chlorides: 20,500 Ppm  
Remarks Tool Sample Grind Out: 22%-oil; 29%-water; 49%-mud

Time Set Packer(s) 6:46 ~~XXM.~~ P.M. Time Started Off Bottom 11:01 ~~XXM.~~ P.M. Maximum Temperature 119°  
Initial Hydrostatic Pressure (A) 1827 P.S.I.  
Initial Flow Period Minutes 30 (B) 10 P.S.I. to (C) 28 P.S.I.  
Initial Closed In Period Minutes 75 (D) 1119 P.S.I.  
Final Flow Period Minutes 60 (E) 34 P.S.I. to (F) 55 P.S.I.  
Final Closed In Period Minutes 90 (G) 1094 P.S.I.  
Final Hydrostatic Pressure (H) 1827 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

### **Well Information:**

Name: BRIGGS 'B' #1-18

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #2 LKC 140' 3,880' - 3,910'

Location-Surface: SEC 18-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/05/15 Start Time: 16:33:00

End Date: 2007/05/16 End Time: 00:48:00

Report Date: Prepared By:

Remarks: Qualified By:

RECOVERED: 60' GAS IN PIPE

20' CLEAN OIL 36.8 GRAVITY @ 60 deg.

10' G&OCWM 2% GAS, 4% OIL, 24% WTR, 70% MUD

62' OCMW 2% OIL, 49% MUD, 49% WTR CHLORIDES 20,500 Ppm

92' TOTAL FLUID

TOOL SAMPLE: 22% OIL, 29% WTR, 49% MUD

TRANS PACIFIC OIL CORPORATION

DST #2 LKC 140' 3,880' - 3,910'

Start Test Date: 2007/05/15

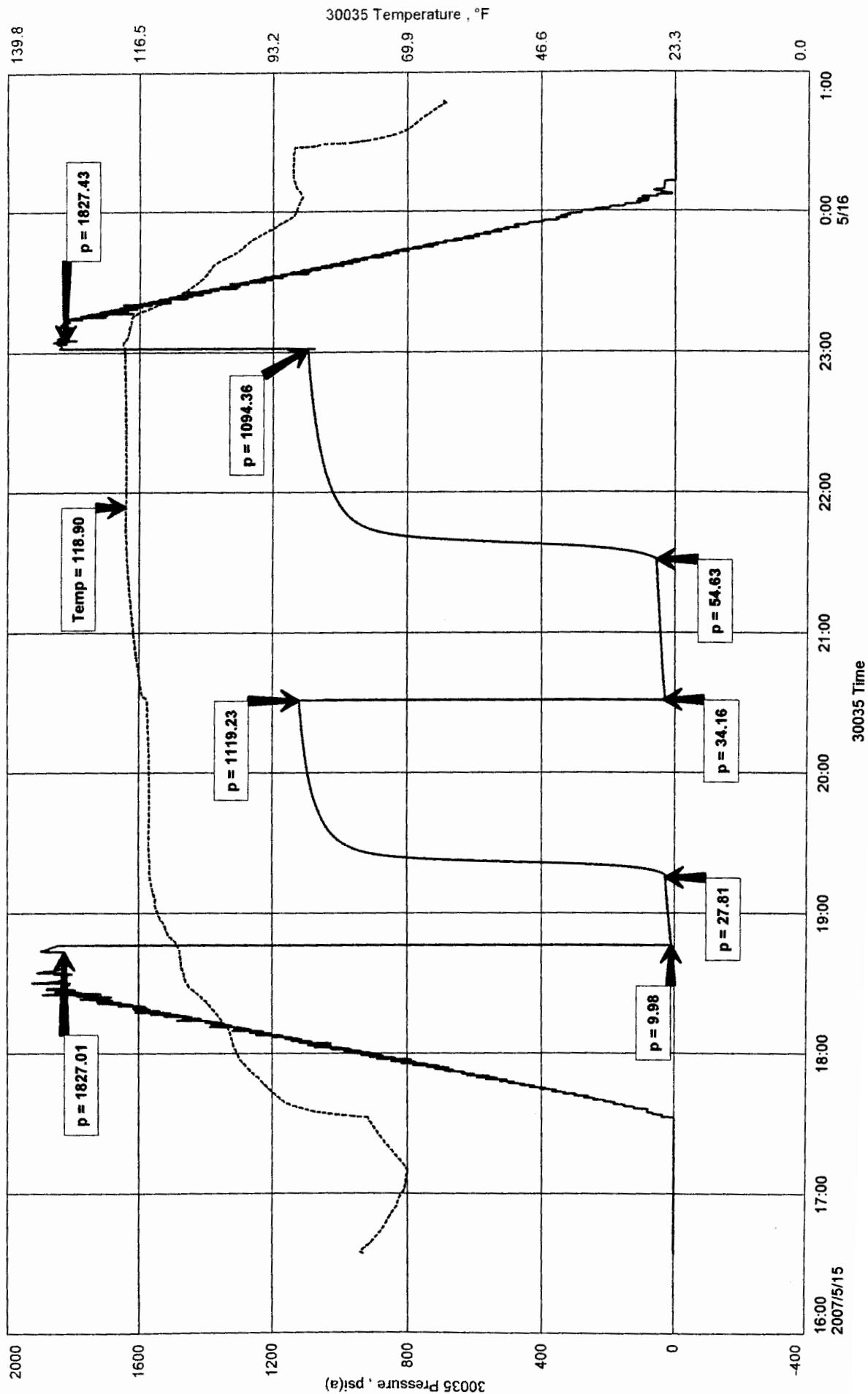
Final Test Date: 2007/05/16

BRIGGS 'B' #1-10

Formation: DST #2 LKC 140' 3,880' - 3,910'

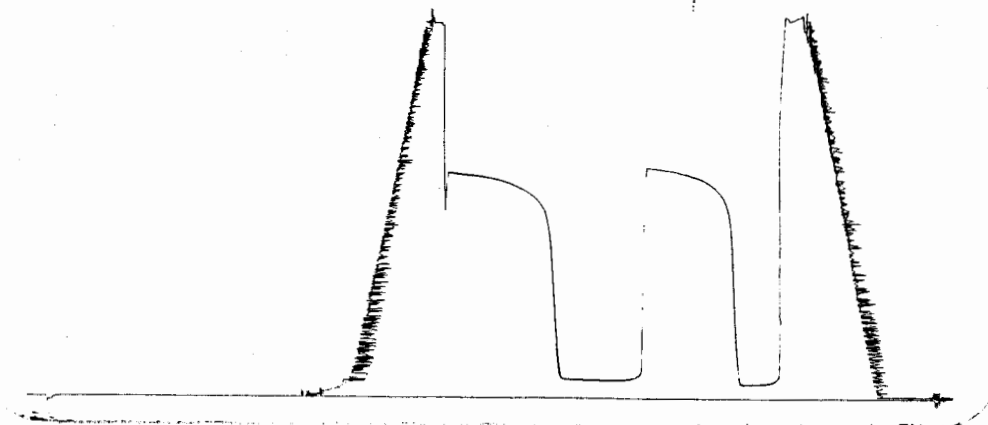
Pool: WILDCAT

## BRIGGS 'A' #1-18



DST # 2 outside 13387  
LKC 140

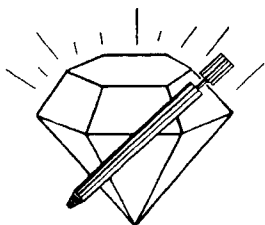
3886-3910  
LDC 3907



This is an actual photograph of recorder chart.

| POINT                                 | PRESSURE      |                      |
|---------------------------------------|---------------|----------------------|
|                                       | Field Reading | Elec. Office Reading |
| (A) Initial Hydrostatic Mud .....     | 1827          | 1827                 |
| (B) First Initial Flow Pressure.....  | 10            | 10                   |
| (C) First Final Flow Pressure .....   | 28            | 28                   |
| (D) Initial Closed-in Pressure .....  | 1119          | 1119                 |
| (E) Second Initial Flow Pressure..... | 34            | 34                   |
| (F) Second Final Flow Pressure.....   | 55            | 55                   |
| (G) Final Closed-in Pressure.....     | 1094          | 1094                 |
| (H) Final Hydrostatic Mud .....       | 1827          | 1827                 |





AUG 14 2007

CONSERVATION DIVISION  
WICHITA, KS  
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## DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30035.D430

Company Trans Pacific Oil Corporation Lease & Well No. Briggs "B" No. 1-18  
Elevation 2547KB Formation Lansing/Kansas City 160'-180' Zone Effective Pay -- Ft. Ticket No. 2313  
Date 5-16-07 Sec. 18 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly  
Formation Test No. 3 Interval Tested from 3,910 ft. to 3,975 ft. Total Depth 3,975 ft.  
Packer Depth 3,905 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 3,910 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 3,896 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 3,972 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.2 Water Loss 10.4 cc. Drill Pipe Length 3,883 ft. I.D. 3 1/2 in.  
Chlorides 2,400 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 34' perf. w/ 31' drill pipe Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, 1/2 in., blow increasing to 4 ins. No blow back during shut-in.  
2nd Open: Fair, 2 in., blow increasing. Off bottom of bucket in 49 mins. No blow back during shut-in.  
Recovered 220 ft. of gas in pipe  
Recovered 35 ft. of gas & oil cut mud = .497000 bbls. (Grind out: 4%-gas; 14%-oil; 82%-mud)  
Recovered 35 ft. of TOTAL FLUID = .497000 bbls.  
Recovered -- ft. of --  
Recovered -- ft. of --  
Remarks Tool Sample Grind Out: 2%-gas; 18%-oil; 80%-mud

Time Set Packer(s) 12:31 XXM. P.M. Time Started Off Bottom 4:16 XXX. P.M. Maximum Temperature 115°  
Initial Hydrostatic Pressure -- (A) 1846 P.S.I.  
Initial Flow Period -- Minutes 30 (B) 10 P.S.I. to (C) 15 P.S.I.  
Initial Closed In Period -- Minutes 75 (D) 1217 P.S.I.  
Final Flow Period -- Minutes 60 (E) 17 P.S.I. to (F) 24 P.S.I.  
Final Closed In Period -- Minutes 90 (G) 1186 P.S.I.  
Final Hydrostatic Pressure -- (H) 1842 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

### **Well Information:**

Name: BRIGGS 'B' #1-18

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #3 LKC 160'-180' 3,910' - 3,975'

Location-Surface: SEC 18-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/05/16 Start Time: 10:44:00

End Date: 2007/05/16 End Time: 18:35:00

Report Date: Prepared By:

**Remarks:** Qualified By:

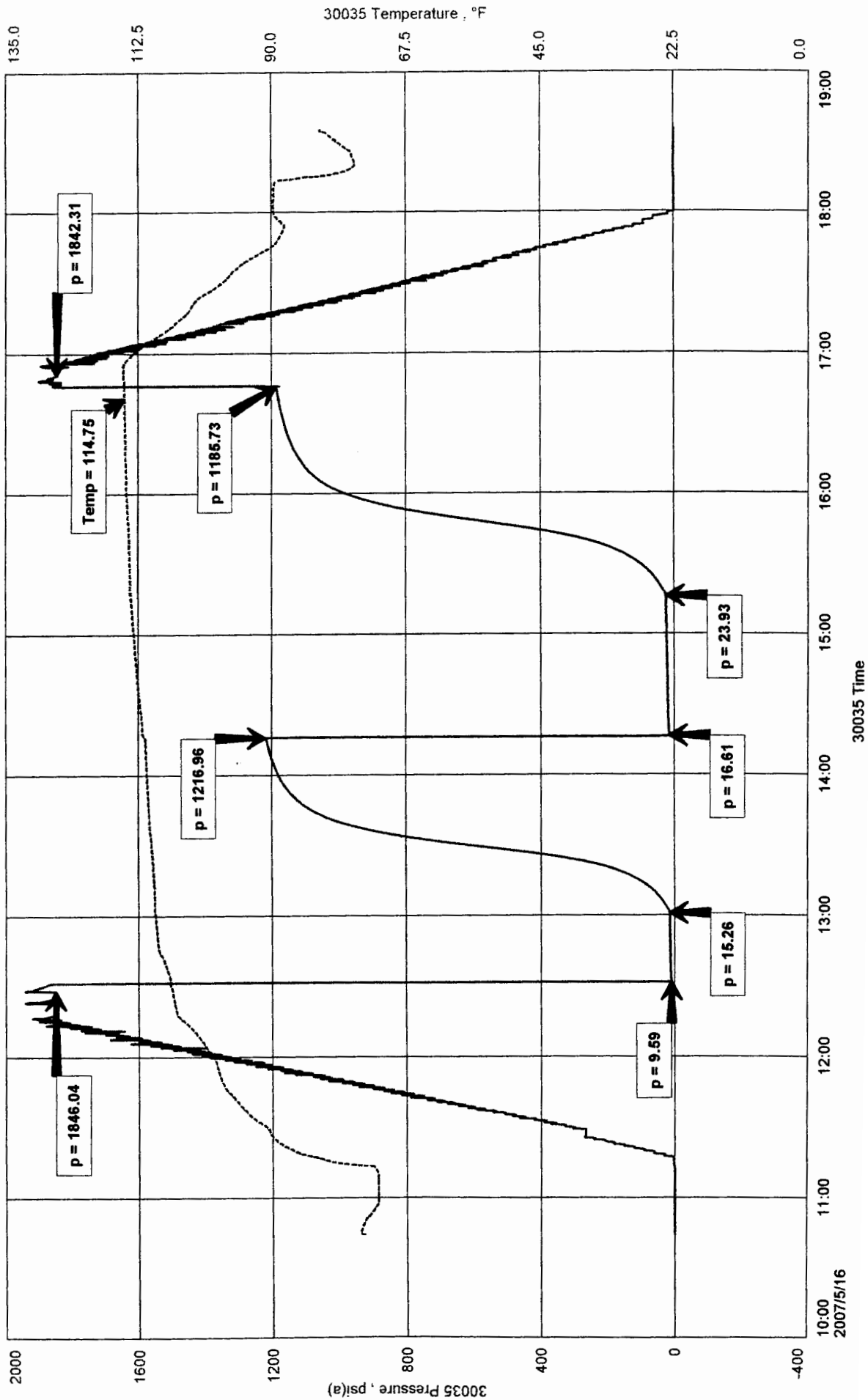
RECOVERED: 220' GAS IN PIPE  
35' G&OCM 4% GAS, 14% OIL, 82% MUD

TOOL SAMPLE: 2% GAS, 18% OIL, 80% MUD

TRANS PACIFIC OIL CORPORATION  
 DST #3 LKC 160'-180' 3,910' - 3,975'  
 Start Test Date: 2007/05/16  
 Final Test Date: 2007/05/16

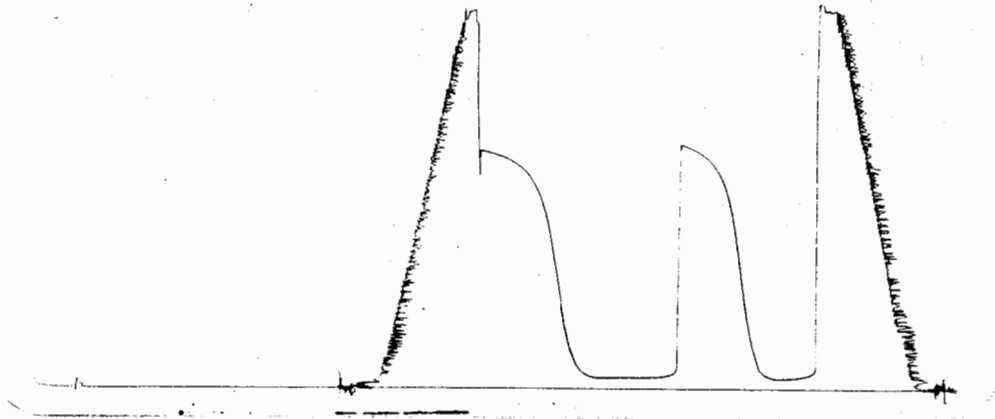
BRIGGS 'B' #1-18  
 Formation: DST #3 LKC 160'-180' 3,910' - 3,975'  
 Pool: WILDCAT

# BRIGGS 'B' #1-18



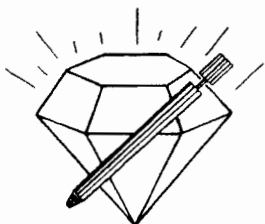
DST #3 0875194 12387  
LKC 140-186

3910- 3710  
L01 3972



This is an actual photograph of recorder chart.

| POINT                                 | PRESSURE         |      | Elec.<br>Office<br>Reading |
|---------------------------------------|------------------|------|----------------------------|
|                                       | Field<br>Reading |      |                            |
| (A) Initial Hydrostatic Mud .....     | 1846             | 1846 | PSI                        |
| (B) First Initial Flow Pressure.....  | 10               | 10   | PSI                        |
| (C) First Final Flow Pressure .....   | 15               | 15   | PSI                        |
| (D) Initial Closed-in Pressure .....  | 1217             | 1217 | PSI                        |
| (E) Second Initial Flow Pressure..... | 17               | 17   | PSI                        |
| (F) Second Final Flow Pressure.....   | 24               | 24   | PSI                        |
| (G) Final Closed-in Pressure .....    | 1186             | 1186 | PSI                        |
| (H) Final Hydrostatic Mud .....       | 1842             | 1842 | PSI                        |



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KANSAS CORPORATION COMMISSION

# DIAMOND TESTING AUG 14 2007

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STC 30035.D431

CONSERVATION DIVISION  
WICHITA, KS

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Briggs "B" No. 1-18  
Elevation 2547KB Formation Lansing/Kansas City 200' Zone Effective Pay -- Ft. Ticket No. 2314  
Date 5-17-07 Sec. 18 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly  
Formation Test No. 4 Interval Tested from 3,970 ft. to 4,005 ft. Total Depth 4,005 ft.  
Packer Depth 3,965 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 3,970 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 3,956 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,002 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.2 Water Loss 10.4 cc. Drill Pipe Length 3,943 ft. I.D. 3 1/2 in.  
Chlorides 2,400 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 35 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, 1/2 in., blow increasing to 2 ins. No blow back during shut-in.  
2nd Open: Weak, surface blow in 5 mins., increasing to 2 ins. No blow back during shut-in.  
Recovered 35 ft. of oil cut mud with a good gassy odor = .497000 bbls. (Grind out: 16%-oil; 84%-mud)  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Remarks Tool Sample Grind Out: 21%-oil; 79%-mud

Time Set Packer(s) 3:25 A.M. XXX Time Started Off Bottom 6:25 A.M. XXX Maximum Temperature 114°  
Initial Hydrostatic Pressure 1876 (A) P.S.I.  
Initial Flow Period 30 Minutes (B) 9 P.S.I. to (C) 15 P.S.I.  
Initial Closed In Period 45 Minutes (D) 874 P.S.I.  
Final Flow Period 45 Minutes (E) 18 P.S.I. to (F) 22 P.S.I.  
Final Closed In Period 60 Minutes (G) 841 P.S.I.  
Final Hydrostatic Pressure 1871 (H) P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

### **Well Information:**

Name: BRIGGS 'B' #1-18

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #4 LKC 200' 3,970' - 4,005'

Location-Surface: SEC 18-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/05/17

Start Time: 01:25:00

End Date: 2007/05/17

End Time: 08:37:00

Report Date:

Prepared By:

**Remarks:**

Qualified By:

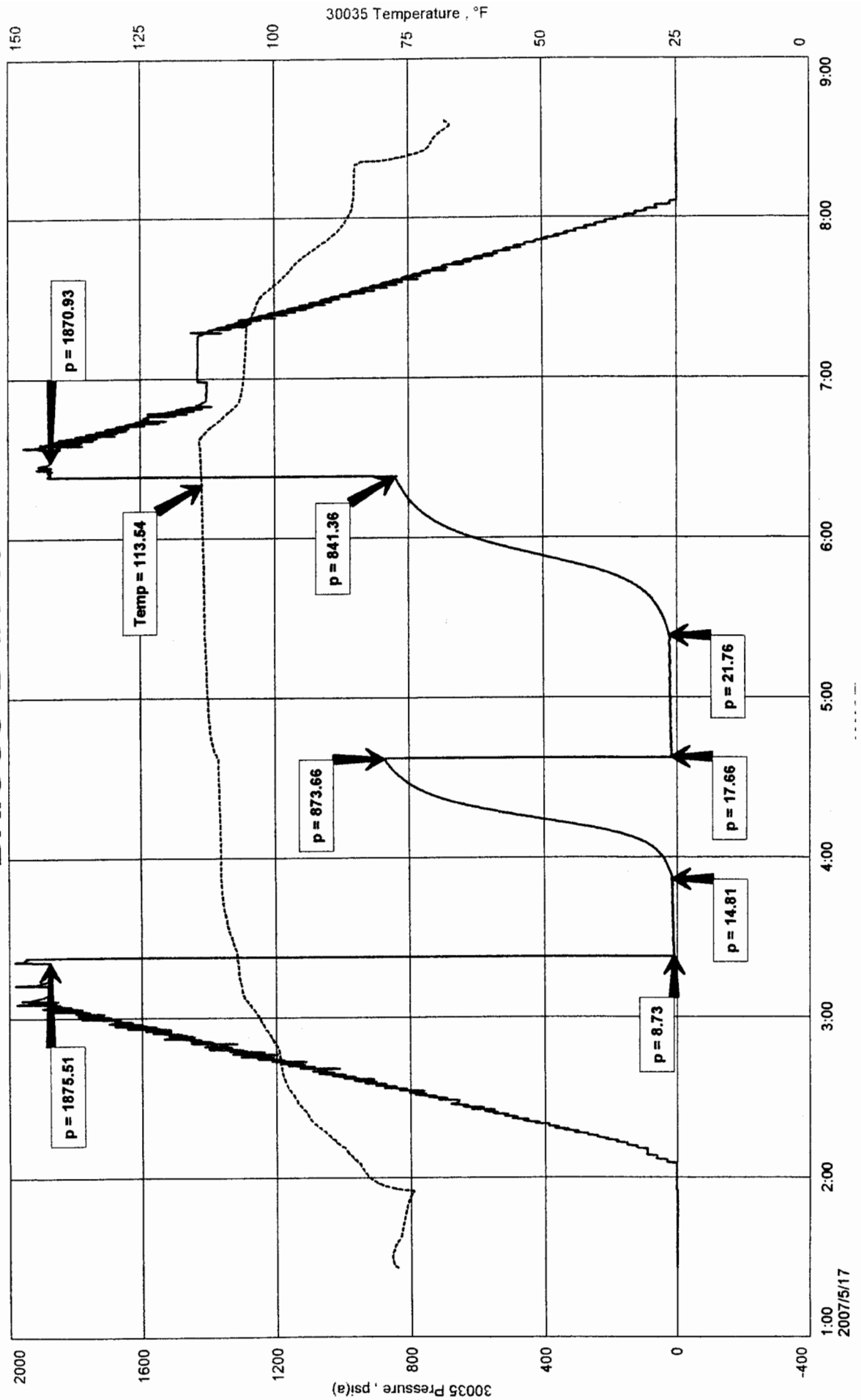
RECOVERED: 35' OCM 16% OIL, 84% MUD WITH GOOD GASSY ODOR

TOOL SAMPLE: 21% OIL, 79% MUD

TRANS PACIFIC OIL CORPORATION  
DST #4 LKC 200' 3,970' - 4,005'  
Start Test Date: 2007/05/17  
Final Test Date: 2007/05/17

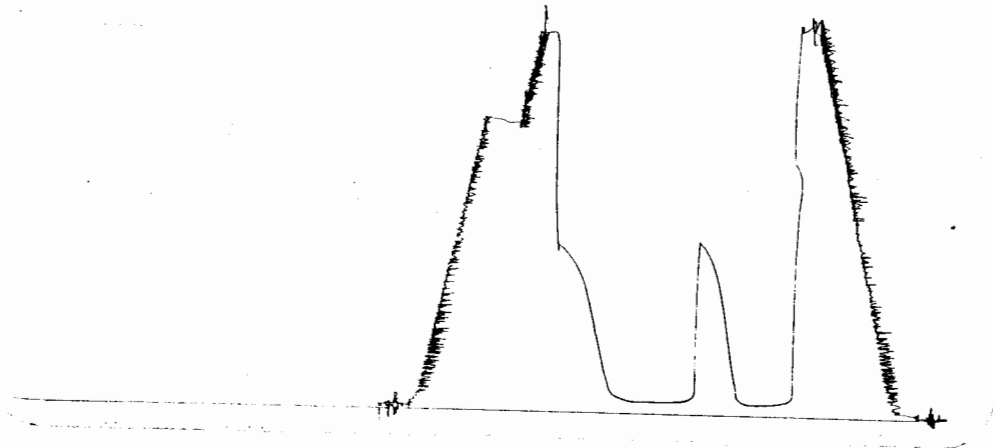
BRIGGS 'B' #1-18  
Formation: DST #4 LKC 200' 3,970' - 4,006'  
Pool: WILDCAT

## BRIGGS 'B' #1-18



DSI # 4 outside 13387  
LKC 200

3970-4005  
LOC 4002



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE Elec. |                |
|----------------------------------------|----------------|----------------|
|                                        | Field Reading  | Office Reading |
| (A) Initial Hydrostatic Mud .....      | 1876           | 1876           |
| (B) First Initial Flow Pressure.....   | 9              | 9              |
| (C) First Final Flow Pressure .....    | 15             | 15             |
| (D) Initial Closed-in Pressure .....   | 874            | 874            |
| (E) Second Initial Flow Pressure ..... | 18             | 18             |
| (F) Second Final Flow Pressure.....    | 22             | 22             |
| (G) Final Closed-in Pressure.....      | 841            | 841            |
| (H) Final Hydrostatic Mud .....        | 1871           | 1871           |





AUG 14 2007

## DIAMOND TESTING

P.O. Box 157  
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STC 30035.D432CONSERVATION DIVISION  
WICHITA, KS

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Briggs "B" No. 1-18  
Elevation 2547KB Formation Lansing/Kansas City 220'/Marmaton Effective Pay -- Ft. Ticket No. 2315  
Date 5-18-07 Sec. 18 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly  
Formation Test No. 5 Interval Tested from 3,995 ft. to 4,110 ft. Total Depth 4,110 ft.  
Packer Depth 3,990 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 3,995 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 3,981 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,107 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.3 Water Loss 10.4 cc. Drill Pipe Length 3,968 ft. I.D. 3 1/2 in.  
Chlorides 2,200 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 53' perf. w/ 62' drill pipe Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 in. Decreasing in 23 mins. ; 3/4 in. by end. No blow back during shut-in.  
2nd Open: No blow. No blow back during shut-in.  
Recovered 15 ft. of drilling mud = .213000 bbls.  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 2:06 ~~P.M.~~ A.M. Time Started Off Bottom 4:21 ~~P.M.~~ A.M. Maximum Temperature 114°  
Initial Hydrostatic Pressure ..... (A) 1887 P.S.I.  
Initial Flow Period ..... Minutes 30 (B) 10 P.S.I. to (C) 13 P.S.I.  
Initial Closed In Period ..... Minutes 45 (D) 750 P.S.I.  
Final Flow Period ..... Minutes 30 (E) 14 P.S.I. to (F) 17 P.S.I.  
Final Closed In Period ..... Minutes 30 (G) 159 P.S.I.  
Final Hydrostatic Pressure ..... (H) 1884 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: KEVIS KESSLER

Phone: Fax: e-mail:

### **Well Information:**

Name: BRIGGS 'B' #1-18

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #5 LKC 220' - MARMATON 3,995' - 4,110'

Location-Surface: SEC 18-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/05/18

Start Time: 00:05:00

End Date: 2007/05/18

End Time: 06:14:00

Report Date:

Prepared By:

### **Remarks:**

Qualified By:

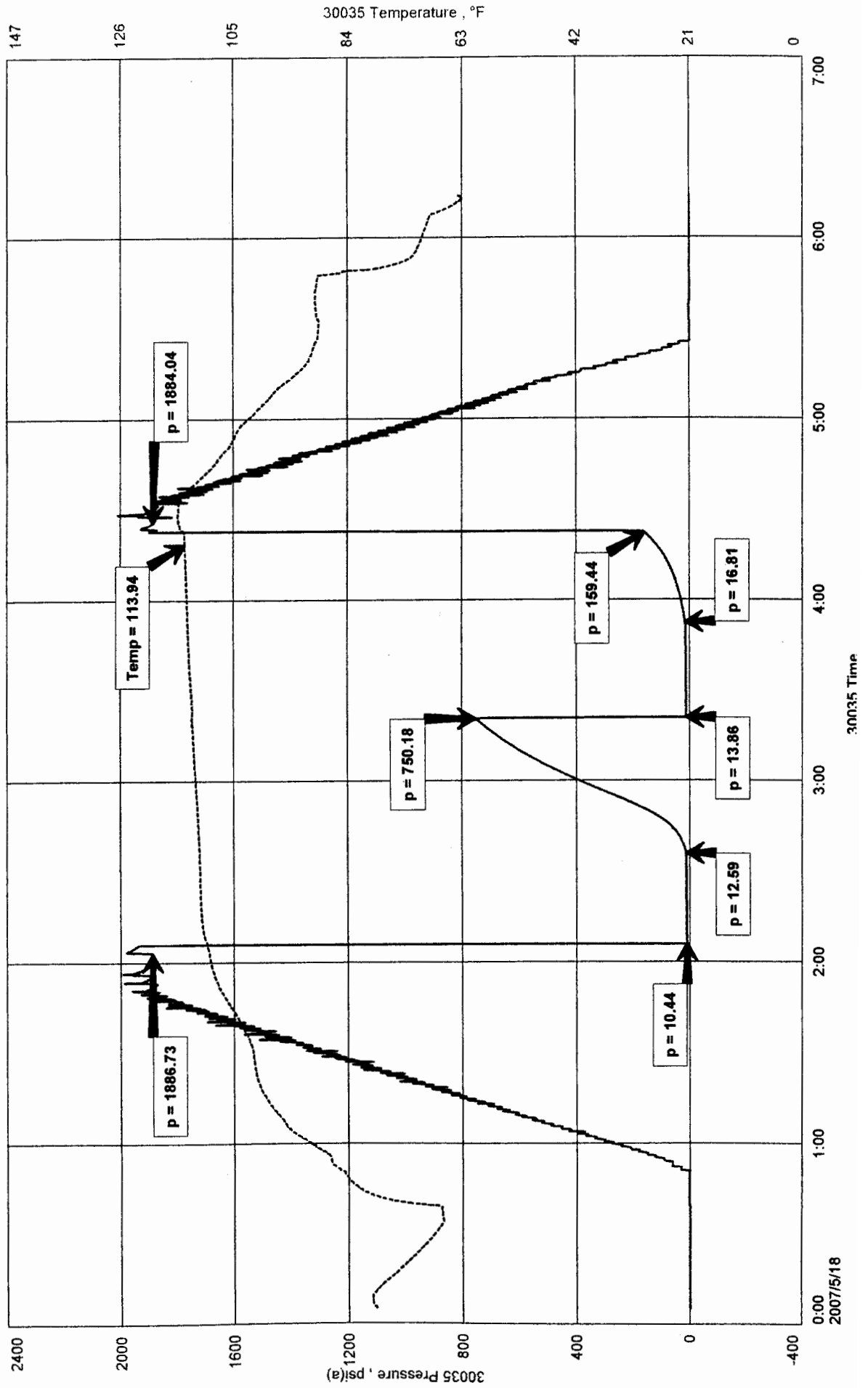
RECOVERED: 15' DRILLING MUD

TOOL SAMPLE: 100% DM WITH A FEW OIL SPECKS

TRANS PACIFIC OIL CORPORATION  
 DST #5 LKC 220' - MARMATON 3,995' - 4,110'  
 Start Test Date: 2007/05/18  
 Final Test Date: 2007/05/18

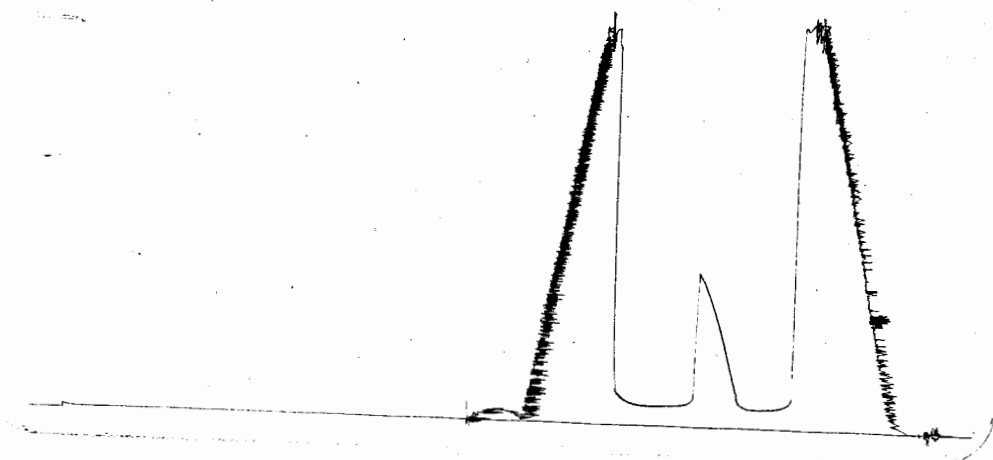
BRIGGS 'B' #1-18  
 Formation: DST #5 LKC 220' - MARMATON 3,995' - 4,110'  
 Pool: WILDCAT

# BRIGGS 'B' #1-18



DST #5 outside 13387  
KCC 220 / M<sub>atm</sub>

3995-4110  
L06 4107



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE      |                      |
|----------------------------------------|---------------|----------------------|
|                                        | Field Reading | Elec. Office Reading |
| (A) Initial Hydrostatic Mud .....      | 1887          | 1887                 |
| (B) First Initial Flow Pressure.....   | 10            | 10                   |
| (C) First Final Flow Pressure .....    | 13            | 13                   |
| (D) Initial Closed-in Pressure .....   | 750           | 750                  |
| (E) Second Initial Flow Pressure ..... | 14            | 14                   |
| (F) Second Final Flow Pressure.....    | 17            | 17                   |
| (G) Final Closed-in Pressure.....      | 159           | 159                  |
| (H) Final Hydrostatic Mud .....        | 1884          | 1884                 |



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STC 30035.D 433

CONSERVATION DIVISION

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Briggs "B" No. 1-18  
Elevation 2547KB Formation Ft. Scott/Johnson Effective Pay -- Ft. Ticket No. 2316  
Date 5-19-07 Sec. 18 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly  
Formation Test No. 6 Interval Tested from 4,210 ft. to 4,325 ft. Total Depth 4,325 ft.  
Packer Depth 4,205 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 4,210 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 4,196 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,322 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.4 Water Loss 12.0 cc. Drill Pipe Length 4,183 ft. I.D. 3 1/2 in.  
Chlorides 5,800 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 53' perf. w/ 62' drill pipe Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, 1/2 in., blow increasing to 3/4 in. shut-in. Decreasing in 12 mins. to 1/2 in. at end. No blow back during  
2nd Open: No blow. No blow back during shut-in.  
Recovered 12 ft. of drilling mud = .170400 bbls.  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 7:04 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 9:04 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 118°  
Initial Hydrostatic Pressure 2021 P.S.I.  
Initial Flow Period 30 Minutes (B) 11 P.S.I. to (C) 14 P.S.I.  
Initial Closed In Period 30 Minutes (D) 68 P.S.I.  
Final Flow Period 30 Minutes (E) 14 P.S.I. to (F) 17 P.S.I.  
Final Closed In Period 30 Minutes (G) 35 P.S.I.  
Final Hydrostatic Pressure 2019 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

### **Well Information:**

Name: BRIGGS 'B' #1-18

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #6 FT SCOTT / JOHNSON 4,210' - 4,325'

Location-Surface: SEC 18-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/05/19

Start Time: 05:05:00

End Date: 2007/05/19

End Time: 10:55:00

Report Date:

Prepared By:

### **Remarks:**

Qualified By:

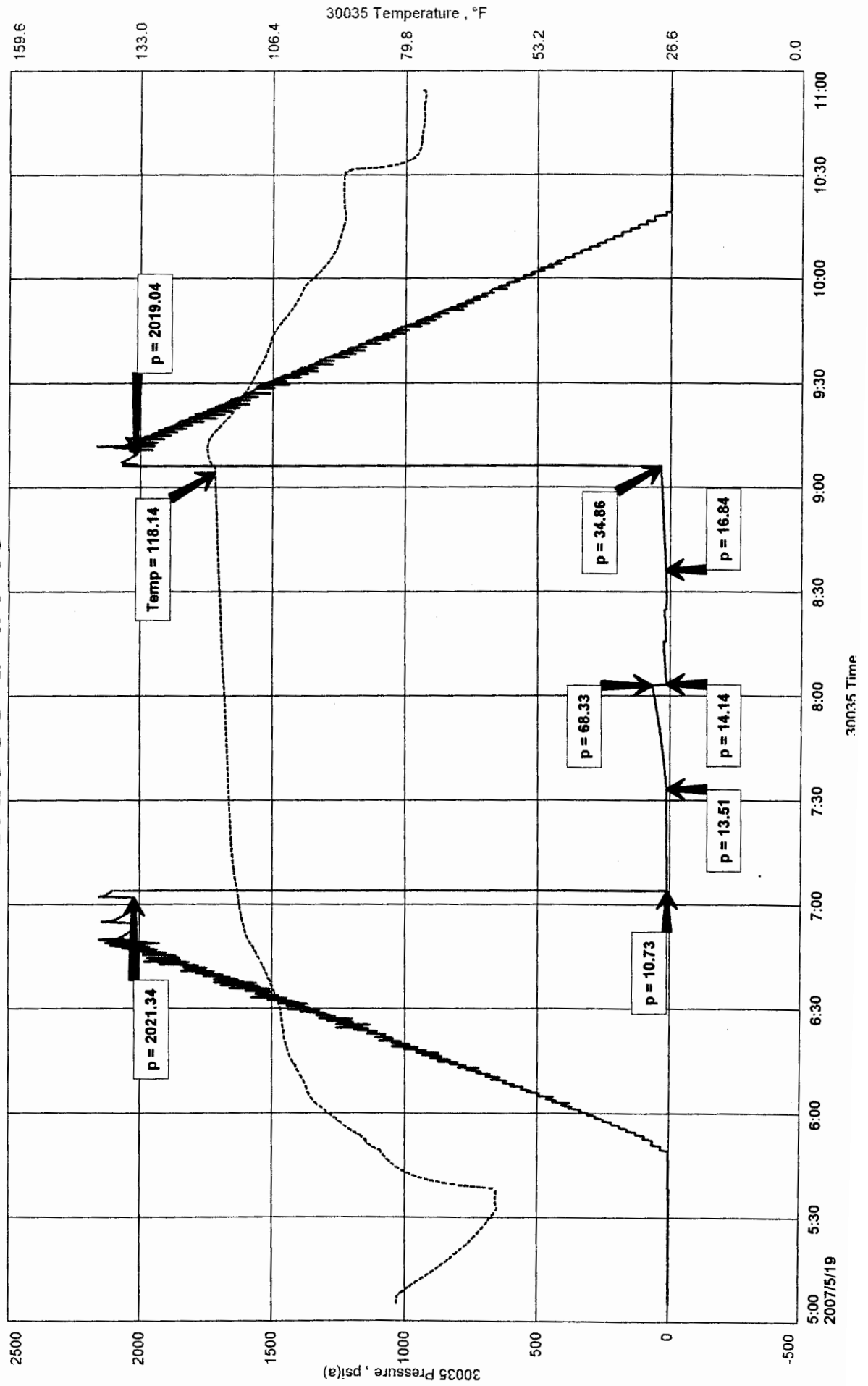
RECOVERED: 12' DRILLING MUD

TOOL SAMPLE: 100% DM WITH FEW OIL SPECKS

TRANS PACIFIC OIL CORPORATION  
DST #6 FT SCOTT / JOHNSON 4,210' - 4,325'  
Start Test Date: 2007/05/19  
Final Test Date: 2007/05/19

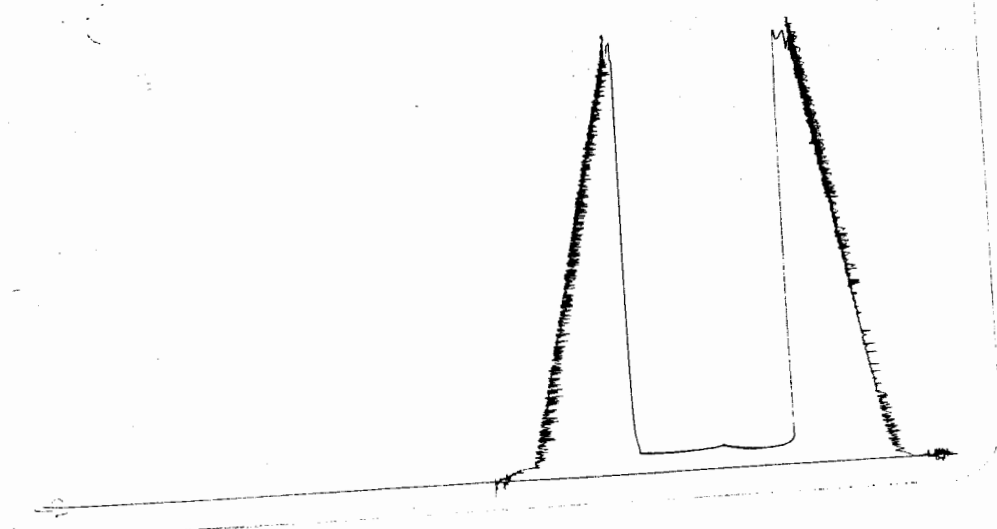
BRIGGS 'B' #1-18  
Formation: DST #6 FT SCOTT / JOHNSON 4,210' - 4,325'  
Pool: WILDCAT

## BRIGGS 'B' #1-18



BSF # 6 outside 13387  
FT Scott/Johnson

H210- 4325  
LBC 4322



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE Elec. |                |
|----------------------------------------|----------------|----------------|
|                                        | Field Reading  | Office Reading |
| (A) Initial Hydrostatic Mud .....      | 2021           | 2021           |
| (B) First Initial Flow Pressure.....   | 11             | 11             |
| (C) First Final Flow Pressure .....    | 14             | 14             |
| (D) Initial Closed-in Pressure .....   | 68             | 68             |
| (E) Second Initial Flow Pressure ..... | 14             | 14             |
| (F) Second Final Flow Pressure.....    | 17             | 17             |
| (G) Final Closed-in Pressure.....      | 35             | 35             |
| (H) Final Hydrostatic Mud .....        | 2019           | 2019           |





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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Briggs "B" No. 1-18  
Elevation 2547KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2317  
Date 5-19-07 Sec. 18 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly  
Formation Test No. 7 Interval Tested from 4,336 ft. to 4,357 ft. Total Depth 4,357 ft.  
Packer Depth 4,331 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 4,336 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 4,322 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,354 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.3 Water Loss 10.4 cc. Drill Pipe Length 4,309 ft. I.D. 3 1/2 in.  
Chlorides 5,300 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 21 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, 1/8 in., blow increasing to 5 ins. No blow back during shut-in.  
2nd Open: Weak, surface blow in 5 mins. Increasing to 3 ins. in 24 mins. Lost seat.  
Recovered 30 ft. of gas in pipe  
Recovered 20 ft. of clean oil = .284000 bbls. (Gravity: 34.6 @ 60°)  
Recovered 35 ft. of gas & heavy oil cut mud = .497000 bbls. (Grind out: 2%-gas; 47%-oil; 51%-mud)  
124 ft. of slightly oil cut mud = 1.760800 bbls. (Grind out: 4%-oil; 96%-mud)  
Recovered 310 ft. of drilling mud = 4.402000 bbls. (Grind out: 100%-mud)  
Recovered 489 ft. of TOTAL FLUID = 6.943800 bbls.  
Remarks Tool Sample Grind Out: 100%-drilling mud with oil specks

Time Set Packer(s) 9:54 ~~XXM~~ P.M. Time Started Off Bottom 12:33 A.M. ~~XXM~~ Maximum Temperature 124°  
Initial Hydrostatic Pressure (A) 2082 P.S.I.  
Initial Flow Period Minutes 30 (B) 9 P.S.I. to (C) 25 P.S.I.  
Initial Closed In Period Minutes 75 (D) 1062 P.S.I.  
Final Flow Period Minutes 24 (E) 29 P.S.I. to (F) 35 P.S.I.  
Final Closed In Period Minutes -- (G) -- P.S.I.  
Final Hydrostatic Pressure (H) 2081 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

### **Well Information:**

Name: BRIGGS 'B' #1-18

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #7 MISSISSIPPI 4,336' - 4,357'

Location-Surface: SEC 18-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/05/19 Start Time: 20:04:00

End Date: 2007/05/20 End Time: 02:28:00

Report Date: Prepared By:

**Remarks:** Qualified By:

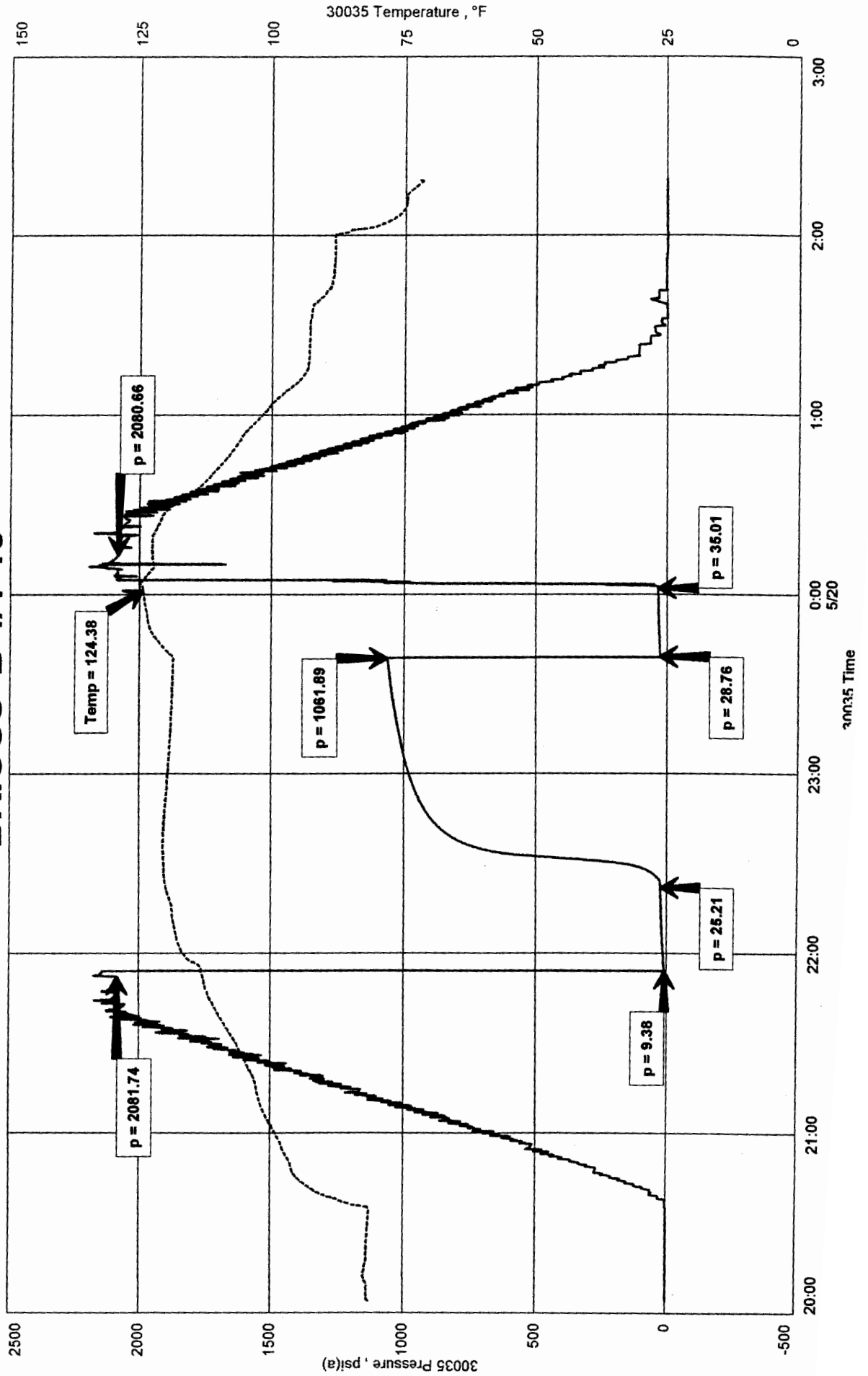
RECOVERED: 30' GAS IN PIPE : 20' CLEAN OIL 34.6 GRAVITY @ 60 deg.  
35' G&HOCM 2% GAS, 47% OIL, 51% MUD  
124' SLTOCM 4% OIL, 96% MUD  
310' DM 100% MUD - LOST PACKER SEAT 24 MIN ON FINAL FLOW  
489' TOTAL FLUID

TOOL SAMPLE: 100% DM WITH OIL SPECKS

TRANS PACIFIC OIL CORPORATION  
 DST #7 MISSISSIPPI 4,336' - 4,357'  
 Start Test Date: 2007/05/19  
 Final Test Date: 2007/05/20

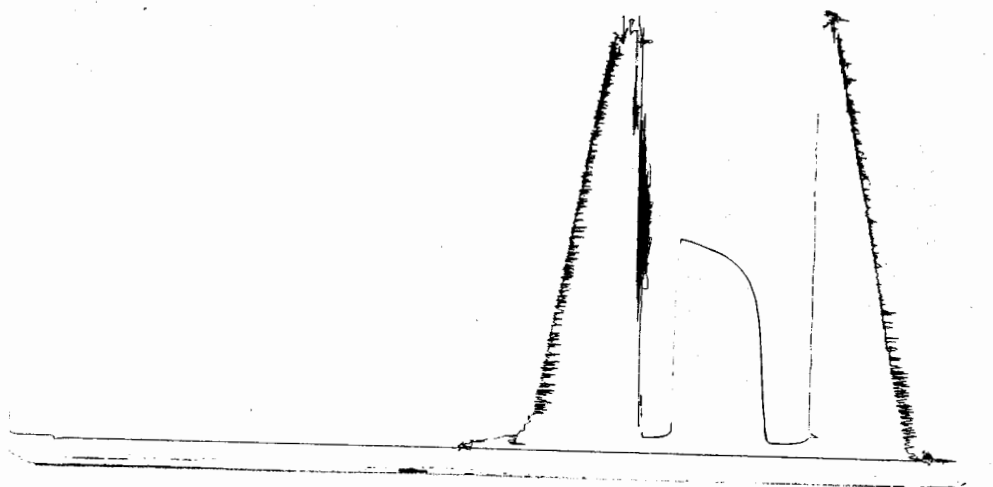
BRIGGS 'B' #1-18  
 Formation: DST #7 MISSISSIPPI 4,336' - 4,357'  
 Pool: WILDCAT

# BRIGGS 'B' #1-18



DST # 7 OUTSIDE 13587  
Miss

4336-4357  
LDC 4354



This is an actual photograph of recorder chart.

| POINT                                 | PRESSURE Elec. |                |
|---------------------------------------|----------------|----------------|
|                                       | Field Reading  | Office Reading |
| (A) Initial Hydrostatic Mud .....     | 2082           | 2082           |
| (B) First Initial Flow Pressure.....  | 9              | 9              |
| (C) First Final Flow Pressure .....   | 25             | 25             |
| (D) Initial Closed-in Pressure .....  | 1062           | 1062           |
| (E) Second Initial Flow Pressure..... | 29             | 29             |
| (F) Second Final Flow Pressure.....   | 35             | 35             |
| (G) Final Closed-in Pressure.....     | --             | --             |
| (H) Final Hydrostatic Mud .....       | 2081           | 2081           |



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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Briggs "B" No. 1-18  
Elevation 2547KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2318  
Date 5-20-07 Sec. 18 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly  
Formation Test No. 8 Interval Tested from 4,250 ft. to 4,357 ft. Total Depth 4,357 ft.  
Packer Depth 4,245 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 4,250 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 4,236 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,354 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.3 Water Loss 10.4 cc. Drill Pipe Length 4,223 ft. I.D. 3 1/2 in.  
Chlorides 5,300 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 45' perf. w/ 62' drill pipe Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, 1/2 in., blow increasing to 4 1/2 ins. No blow back during shut-in.  
2nd Open: Weak, surface blow in 5 mins., increasing to 5 ins. No blow back during shut-in.  
Recovered 60 ft. of gas in pipe  
Recovered 31 ft. of clean oil = .440200 bbls. (Gravity: 34.6 @ 60°)  
Recovered 62 ft. of gas & heavy oil cut mud = .880400 bbls. (Grind out: 4%-gas; 24%-oil; 72%-mud)  
Recovered 93 ft. of TOTAL FLUID = 1.320600 bbls.  
Recovered -- ft. of --  
Remarks Tool Sample Grind Out: 3%-gas; 39%-oil; 58%-mud

Time Set Packer(s) 4:56 A.M. ~~P.M.~~ Time Started Off Bottom 9:11 A.M. ~~P.M.~~ Maximum Temperature 124°  
Initial Hydrostatic Pressure (A) 2045 P.S.I.  
Initial Flow Period Minutes 30 (B) 13 P.S.I. to (C) 26 P.S.I.  
Initial Closed In Period Minutes 75 (D) 1033 P.S.I.  
Final Flow Period Minutes 60 (E) 29 P.S.I. to (F) 42 P.S.I.  
Final Closed In Period Minutes 90 (G) 863 P.S.I.  
Final Hydrostatic Pressure (H) 2042 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

### **Well Information:**

Name: BRIGGS 'B' #1-18

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #8 MISSISSIPPI 4,250' - 4,357'

Location-Surface: SEC 18-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMONS TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/05/20

Start Time: 02:56:00

End Date: 2007/05/20

End Time: 11:38:00

Report Date:

Prepared By:

### **Remarks:**

Qualified By:

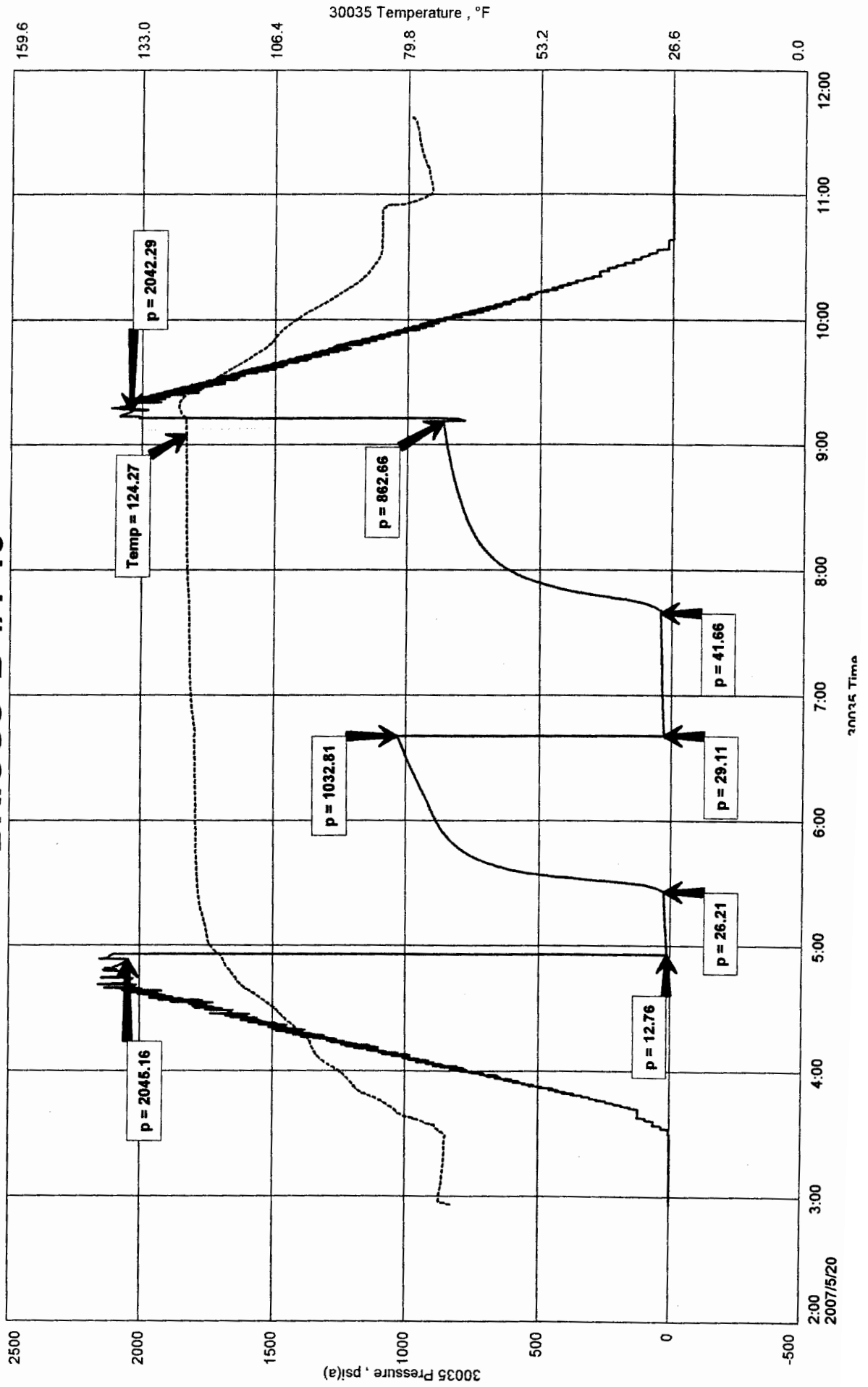
RECOVERED: 60' GAS IN PIPE  
31' CLEAN OIL 34.6 GRAVITY @ 60 deg.  
62' G&HOCM 4% GAS, 24% OIL, 72% MUD  
93' TOTAL FLUID

TOOL SAMPLE: 3% GAS, 39% OIL, 58% MUD

TRANS PACIFIC OIL CORPORATION  
 DST #8 MISSISSIPPI 4,250' - 4,357'  
 Start Test Date: 2007/05/20  
 Final Test Date: 2007/05/20

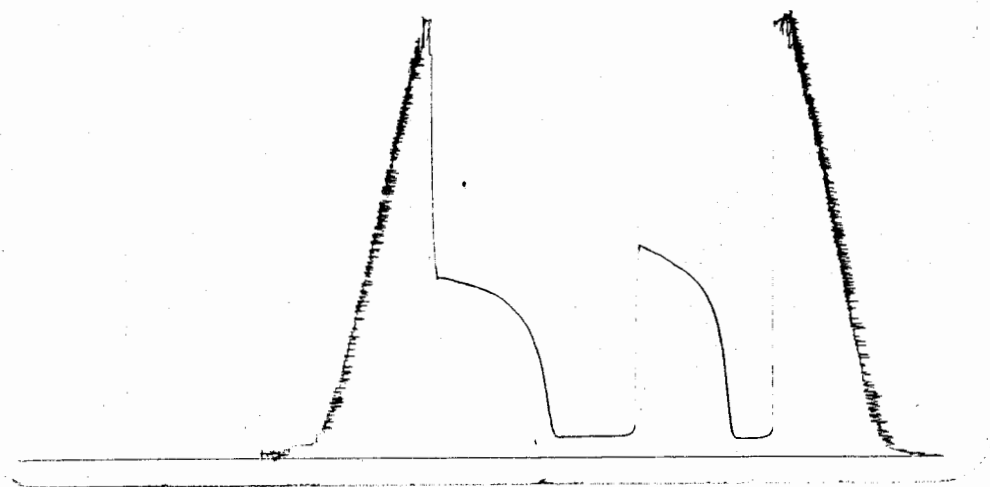
BRIGGS 'B' #1-18  
 Formation: DST #8 MISSISSIPPI 4,250' - 4,357'  
 Pool: WILDCAT

# BRIGGS 'B' #1-18



DST # 8 outside 13387  
Miss

W 250-4357  
Loc 4354



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE         |                            |
|----------------------------------------|------------------|----------------------------|
|                                        | Field<br>Reading | Elec.<br>Office<br>Reading |
| (A) Initial Hydrostatic Mud .....      | 2045             | 2045                       |
| (B) First Initial Flow Pressure.....   | 13               | 13                         |
| (C) First Final Flow Pressure .....    | 26               | 26                         |
| (D) Initial Closed-in Pressure .....   | 1033             | 1033                       |
| (E) Second Initial Flow Pressure ..... | 29               | 29                         |
| (F) Second Final Flow Pressure.....    | 42               | 42                         |
| (G) Final Closed-in Pressure.....      | 863              | 863                        |
| (H) Final Hydrostatic Mud .....        | 2042             | 2042                       |



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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Briggs "B" No. 1-18

Elevation 2547KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2319

Date 5-20-07 Sec. 18 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 9 Interval Tested from 4,357 ft. to 4,363 ft. Total Depth 4,363 ft.

Packer Depth 4,352 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,357 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,343 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,360 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in

Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in

Weight 9.3 Water Loss 10.4 cc. Drill Pipe Length 4,330 ft. I.D. 3 1/2 in

Chlorides 5,300 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2 - IF in

Jars: Make Bowen Serial Number Not Run Anchor Length 6 ft. Size 4 1/2 - FH in

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1 in., blow increasing. Off bottom of bucket in 7 1/2 mins. Fair, 2 in., blow back during shut-in.

2nd Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 12 mins. No blow back during shut-in.

Recovered 90 ft. of gas in pipe

Recovered 528 ft. of clean oil = 7.497600 bbls. (Gravity: 34 @ 60°)

Recovered 62 ft. of slightly oil cut muddy water = .880400 bbls. (Grind out: 4%-oil; 33%-mud; 63%-water)

Recovered 310 ft. of salt water with a scum of oil = 4.402000 bbls. (Chlorides: 18,000 Ppm)

Recovered 900 ft. of TOTAL FLUID = 12.780000 bbls.

Remarks Tool Sample Grind Out: 50%-oil; 50%-water

Time Set Packer(s) 7:55 ~~XXX~~ P.M. Time Started Off Bottom 12:10 ~~XXX~~ A.M. Maximum Temperature 138°

Initial Hydrostatic Pressure (A) 2092 P.S.I.

Initial Flow Period Minutes 30 (B) 17 P.S.I. to (C) 155 P.S.I.

Initial Closed In Period Minutes 75 (D) 1241 P.S.I.

Final Flow Period Minutes 60 (E) 158 P.S.I. to (F) 369 P.S.I.

Final Closed In Period Minutes 90 (G) 1228 P.S.I.

Final Hydrostatic Pressure (H) 2085 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: KEVIS KESSLER

Phone: Fax: e-mail:

### **Well Information:**

Name: BRIGGS 'B' #1-18

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #9 MISSISSIPPI 4,357' - 4,363'

Location-Surface: SEC 18-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/05/20

Start Time: 17:52:00

End Date: 2007/05/21

End Time: 03:06:00

Report Date:

Prepared By:

**Remarks:**

Qualified By:

RECOVERED: 90' GAS IN PIPE : 528' CLEAN OIL 34 GRAVITY @ 60 deg.

62' SLTOCMW 4% OIL, 33% MUD, 62% WTR

310' SW 100% SALTWATER WITH SCUM OF OIL CHLORIDES 18,000 Ppm

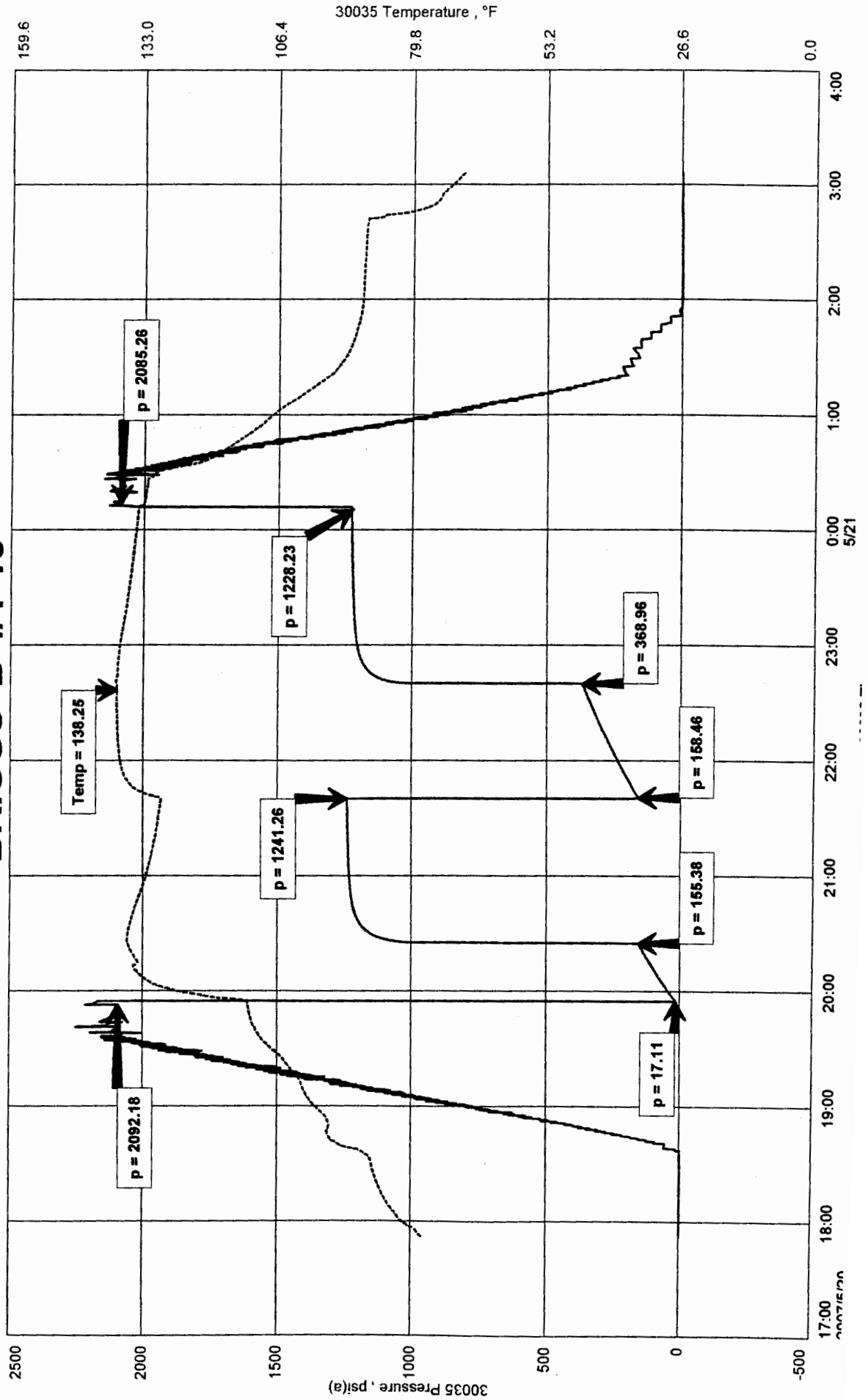
900' TOTAL FLUID

TOOL SAMPLE: 50% OIL, 50% MUD

TRANS PACIFIC OIL CORPORATION  
 DST #9 MISSISSIPPI 4,357' - 4,363'  
 Start Test Date: 2007/05/20  
 Final Test Date: 2007/05/21

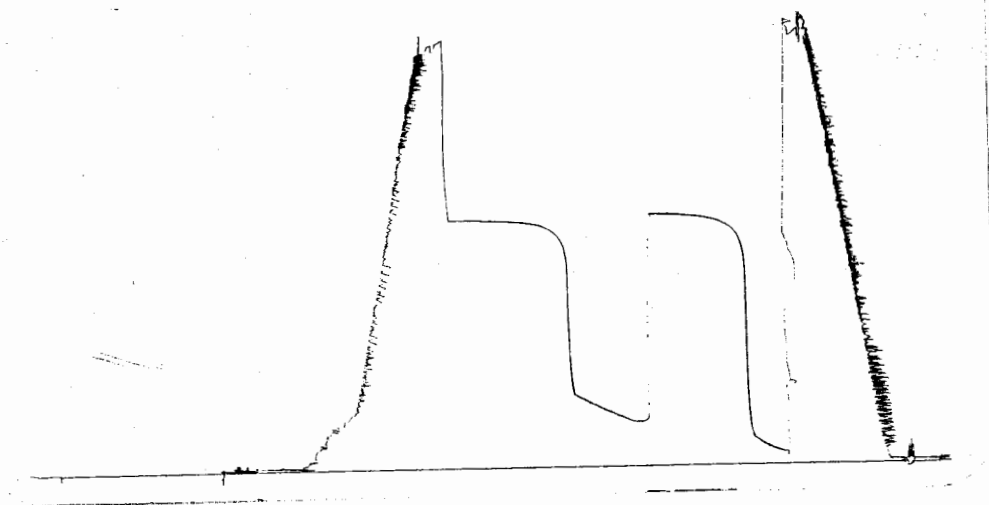
BRIGGS 'B' #1-18  
 Formation: DST #9 MISSISSIPPI 4,357' - 4,363'  
 Pool: WILDCAT

# BRIGGS 'B' #1-18



DST #9 outside 13387  
122125

4357- 4363  
LDC 4366



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE      |                      |
|----------------------------------------|---------------|----------------------|
|                                        | Field Reading | Elec. Office Reading |
| (A) Initial Hydrostatic Mud .....      | 2092          | 2092                 |
| (B) First Initial Flow Pressure.....   | 17            | 17                   |
| (C) First Final Flow Pressure .....    | 155           | 155                  |
| (D) Initial Closed-in Pressure .....   | 1241          | 1241                 |
| (E) Second Initial Flow Pressure ..... | 158           | 158                  |
| (F) Second Final Flow Pressure.....    | 369           | 369                  |
| (G) Final Closed-in Pressure.....      | 1228          | 1228                 |
| (H) Final Hydrostatic Mud .....        | 2085          | 2085                 |