

15-063-21693

7-14s-27w

## DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Graham Trust "A" #1-7  
Elevation 2553 KB Formation Kansas City 70' Effective Pay -- Ft. Ticket No. 2406  
Date 11-13-07 Sec. 7 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly  
Formation Test No. 1 Interval Tested from 3,815 ft. to 3,837 ft. Total Depth 3,837 ft.  
Packer Depth 3,810 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 3,815 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 3,804 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 3,834 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 37 Weight Pipe Length -- ft. I.D. -- in.  
Weight 8.8 Water Loss 12.0 cc. Drill Pipe Length 3,791 ft. I.D. 3 1/2 in.  
Chlorides 2,100 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 22 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Fair, 1 in., blow increasing. Off bottom of bucket in 6 mins. No blow back during shut-in.  
2nd Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 7 1/2 mins. No blow back during shut-in.  
Recovered 70 ft. of slightly oil cut muddy water = .994000 bbls. (Grind out: 1%-oil; 30%-mud; 69%-water)  
Recovered 434 ft. of salt water with oil specks throughout = 6.162800 bbls.  
Recovered 496 ft. of salt water = 7.043200 bbls. (Chlorides: 56,500 Ppm)  
Recovered 1,000 ft. of TOTAL FLUID = 14.200000 bbls.  
Recovered -- ft. of --  
Remarks Tool Sample Grind Out: 100%-salt water with good oil spots

Time Set Packer(s) 3:35 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 7:05 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 127°  
Initial Hydrostatic Pressure ..... (A) 1778 P.S.I.  
Initial Flow Period ..... Minutes 30 (B) 25 P.S.I. to (C) 222 P.S.I.  
Initial Closed In Period ..... Minutes 60 (D) 1143 P.S.I.  
Final Flow Period ..... Minutes 45 (E) 225 P.S.I. to (F) 474 P.S.I.  
Final Closed In Period ..... Minutes 75 (G) 1143 P.S.I.  
Final Hydrostatic Pressure ..... (H) 1776 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

### **Well Information:**

Name: GRAHAM TRUST 'A' #1-7

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #1 KC 70' 3,815' - 3,837'

Location-Surface: SEC 7-14-27 GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BUDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/11/13

Start Time: 01:09:00

End Date: 2007/11/13

End Time: 09:59:00

Report Date:

Prepared By:

### **Remarks:**

Qualified By:

RECOVERED: 70' SLTOCMW 1% OIL, 30% MUD, 69% WTR  
434' SW WITH OIL SPECKS THRU-OUT  
496' SW CHLORIDES 56,500 Ppm  
1,000' TOTAL FLUID

TOOL SAMPLE: 100% SW - WITH GOOD OIL SPOTS

TRANS PACIFIC OIL CORPORATION

DST #1 KC 70' 3,815' - 3,837'

Start Test Date: 2007/11/13

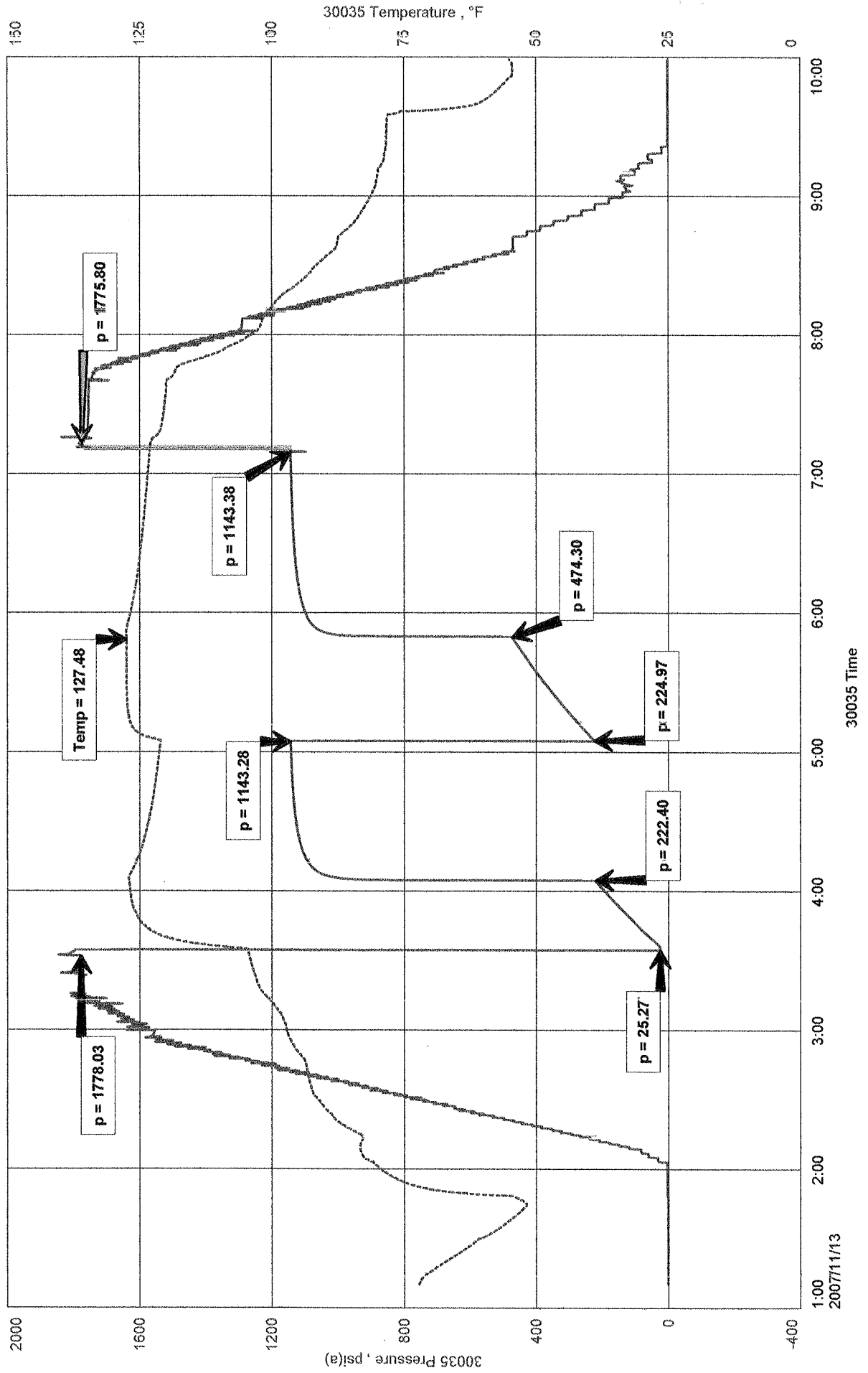
Final Test Date: 2007/11/13

GRAHAM TRUST 'A' #1-7

Formation: DST #1 KC 70' 3,815' - 3,837'

Pool: WILDCAT

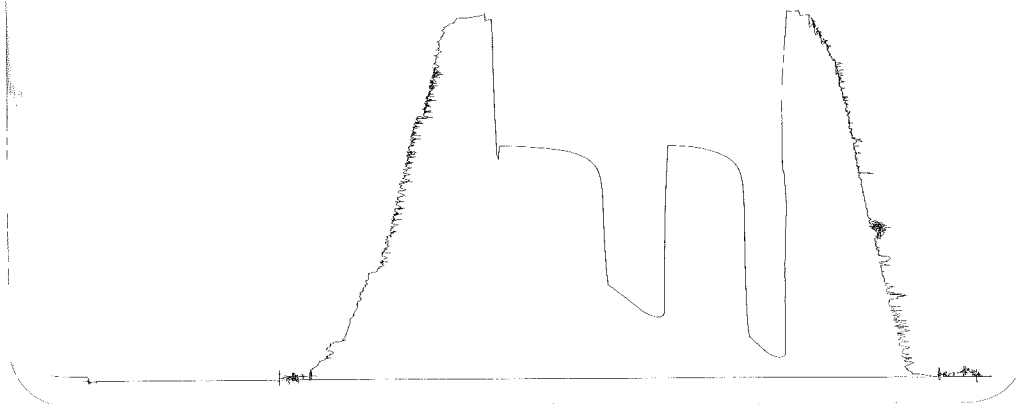
## GRAHAM TRUST 'A' #1-7



DST #1000181de 13387

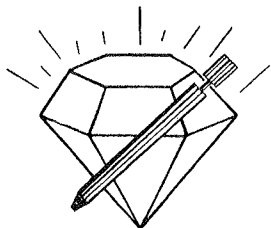
KC 70'

3815-3837  
LVL 3834



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE         |                            |
|----------------------------------------|------------------|----------------------------|
|                                        | Field<br>Reading | Elec.<br>Office<br>Reading |
| (A) Initial Hydrostatic Mud .....      | 1778             | 1778                       |
| (B) First Initial Flow Pressure.....   | 25               | 25                         |
| (C) First Final Flow Pressure .....    | 222              | 222                        |
| (D) Initial Closed-in Pressure .....   | 1143             | 1143                       |
| (E) Second Initial Flow Pressure ..... | 225              | 225                        |
| (F) Second Final Flow Pressure.....    | 474              | 474                        |
| (G) Final Closed-in Pressure.....      | 1143             | 1143                       |
| (H) Final Hydrostatic Mud .....        | 1776             | 1776                       |



## DIAMOND TESTING

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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Graham Trust "A" #1-7  
Elevation 2553 KB Formation Kansas City 140' Effective Pay -- Ft. Ticket No. 2407  
Date 11-13-07 Sec. 7 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly  
Formation Test No. 2 Interval Tested from 3,888 ft. to 3,920 ft. Total Depth 3,920 ft.  
Packer Depth 3,883 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 3,888 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 3,877 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 3,917 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.  
Weight 8.7 Water Loss 11.2 cc. Drill Pipe Length 3,864 ft. I.D. 3 1/2 in.  
Chlorides 3,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 32 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, surface blow increasing to 2 ins. No blow back during shut-in.  
2nd Open: Weak, surface blow increasing to 1/2 in. No blow back during shut-in.  
Recovered 55 ft. of oil cut watery mud = .781000 bbls. (Grind out: 4%-oil; 12%-water; 84%-mud)  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Remarks Tool Sample Grind Out: 4%-oil; 22%-water; 74%-mud (Chlorides: 27,500 Ppm)

Time Set Packer(s) 10:55 ~~XXX~~ P.M. Time Started Off Bottom 2:25 ~~PM~~ A.M. Maximum Temperature 114°  
Initial Hydrostatic Pressure ..... (A) 1823 P.S.I.  
Initial Flow Period ..... Minutes 30 (B) 10 P.S.I. to (C) 21 P.S.I.  
Initial Closed In Period ..... Minutes 60 (D) 997 P.S.I.  
Final Flow Period ..... Minutes 45 (E) 23 P.S.I. to (F) 37 P.S.I.  
Final Closed In Period ..... Minutes 75 (G) 972 P.S.I.  
Final Hydrostatic Pressure ..... (H) 1822 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

### **Well Information:**

Name: GRAHAM TRUST 'A' #1-7

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #2 KC 140' 3,888' - 3,920'

Location-Surface: SEC 7-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/11/13

Start Time: 20:39:00

End Date: 2007/11/14

End Time: 04:23:00

Report Date:

Prepared By:

### **Remarks:**

Qualified By:

RECOVERED: 55' OCWM 4% OIL, 12% WTR, 84% MUD

TOOL SAMPLE: 4% OIL, 22% WTR, 75% MUD (CHLORIDES 27,500 Ppm)

TRANS PACIFIC OIL CORPORATION

DST #2 KC 140' 3,888' - 3,920'

Start Test Date: 2007/11/13

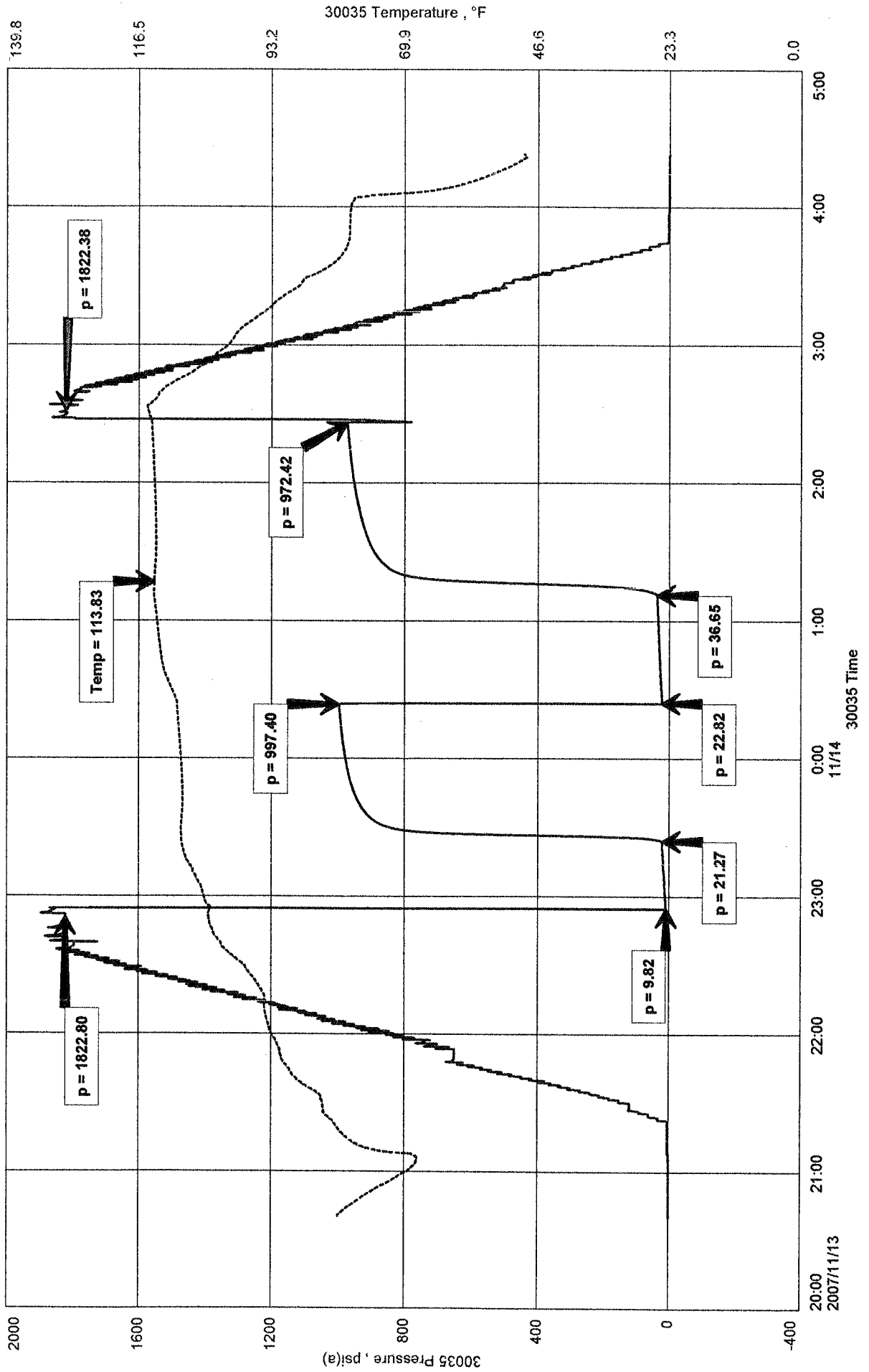
Final Test Date: 2007/11/14

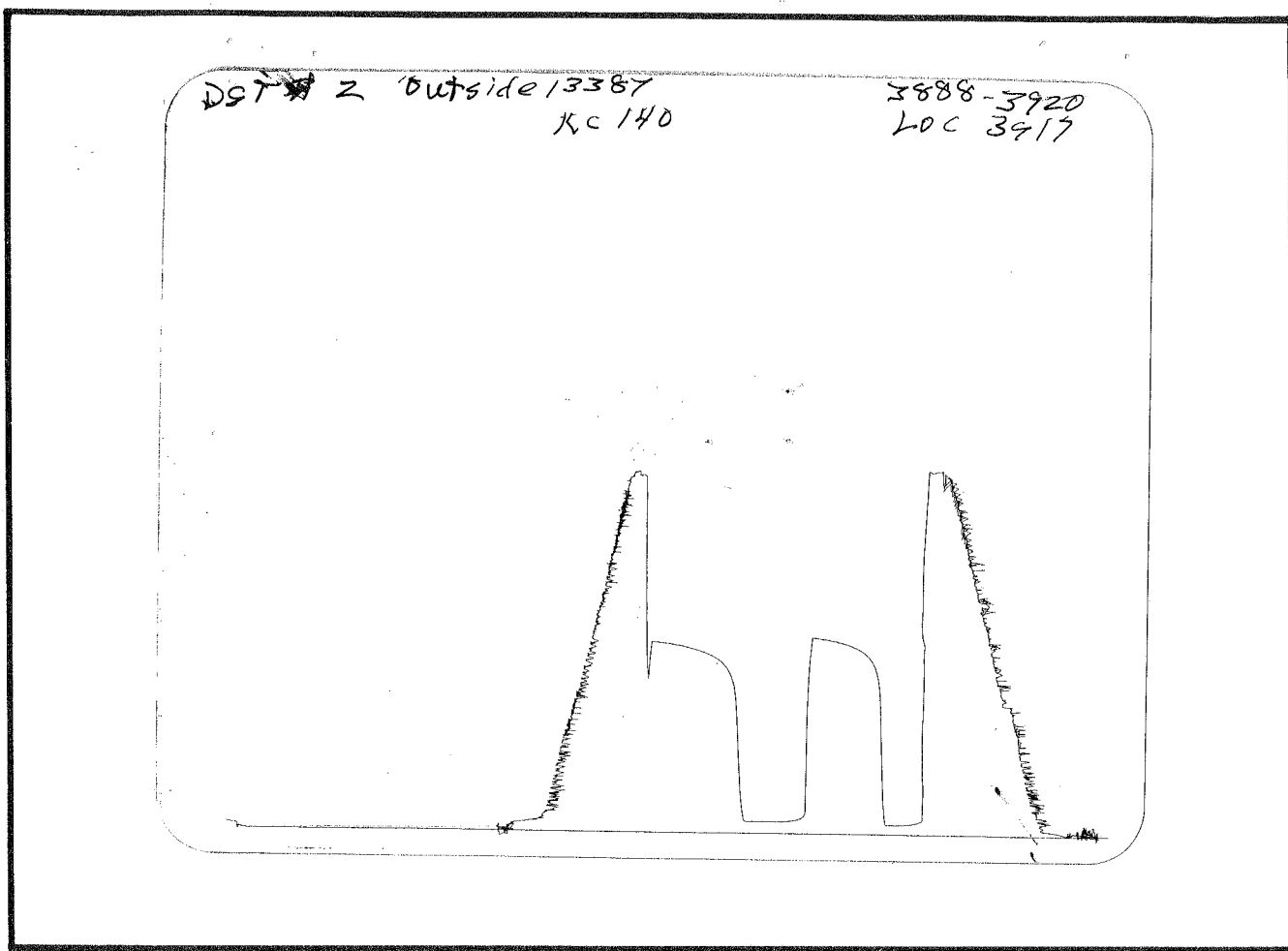
GRAHAM TRUST 'A' #1-7

Formation: DST #2 KC 140' 3,888' - 3,920'

Pool: WILDCAT

# GRAHAM TRUST 'A' #1-7

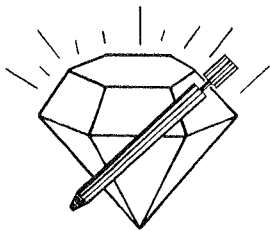




This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE         |                            |
|----------------------------------------|------------------|----------------------------|
|                                        | Field<br>Reading | Elec.<br>Office<br>Reading |
| (A) Initial Hydrostatic Mud .....      | 1823             | 1823                       |
| (B) First Initial Flow Pressure.....   | 10               | 10                         |
| (C) First Final Flow Pressure .....    | 21               | 21                         |
| (D) Initial Closed-in Pressure .....   | 997              | 997                        |
| (E) Second Initial Flow Pressure ..... | 23               | 23                         |
| (F) Second Final Flow Pressure.....    | 37               | 37                         |
| (G) Final Closed-in Pressure.....      | 972              | 972                        |
| (H) Final Hydrostatic Mud .....        | 1822             | 1822                       |





## DIAMOND TESTING

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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Graham Trust "A" #1-7  
Elevation 2533 KB Formation Kansas City 160' & 180' Zones Effective Pay -- Ft. Ticket No. 2408  
Date 11-14-07 Sec. 7 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 3,920 ft. to 3,980 ft. Total Depth 3,980 ft.

Packer Depth 3,915 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,920 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,909 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,977 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 8.6 cc. Drill Pipe Length 3,896 ft. I.D. 3 1/2 in.

Chlorides 2,900 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 30 1/2 perf. w/30' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 77/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 1/2 in. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of drilling mud with a few oil specks = .071000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 100%-drilling mud with good odor & a few oil spots

Time Set Packer(s) 8:05 ~~XX~~ P.M. Time Started Off Bottom 10:35 ~~XX~~ P.M. Maximum Temperature 111°

Initial Hydrostatic Pressure ..... (A) 1843 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 10 P.S.I. to (C) 11 P.S.I.

Initial Closed In Period ..... Minutes 60 (D) 76 P.S.I.

Final Flow Period ..... Minutes 30 (E) 11 P.S.I. to (F) 12 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 21 P.S.I.

Final Hydrostatic Pressure ..... (H) 1842 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION  
Contact: ALAN BANTA  
Phone: Fax: e-mail:

### **Site Information:**

Contact: BRYCE BIDLEMAN  
Phone: Fax: e-mail:

### **Well Information:**

Name: GRAHAM TRUST 'A' #1-7  
Operator: TRANS PACIFIC OIL CORPORATION  
Location-Downhole: DST #3 KC 160' - 180' 3,920' - 3,980'  
Location-Surface: SEC 7-14S-27W GOVE COUNTY

### **Test Information:**

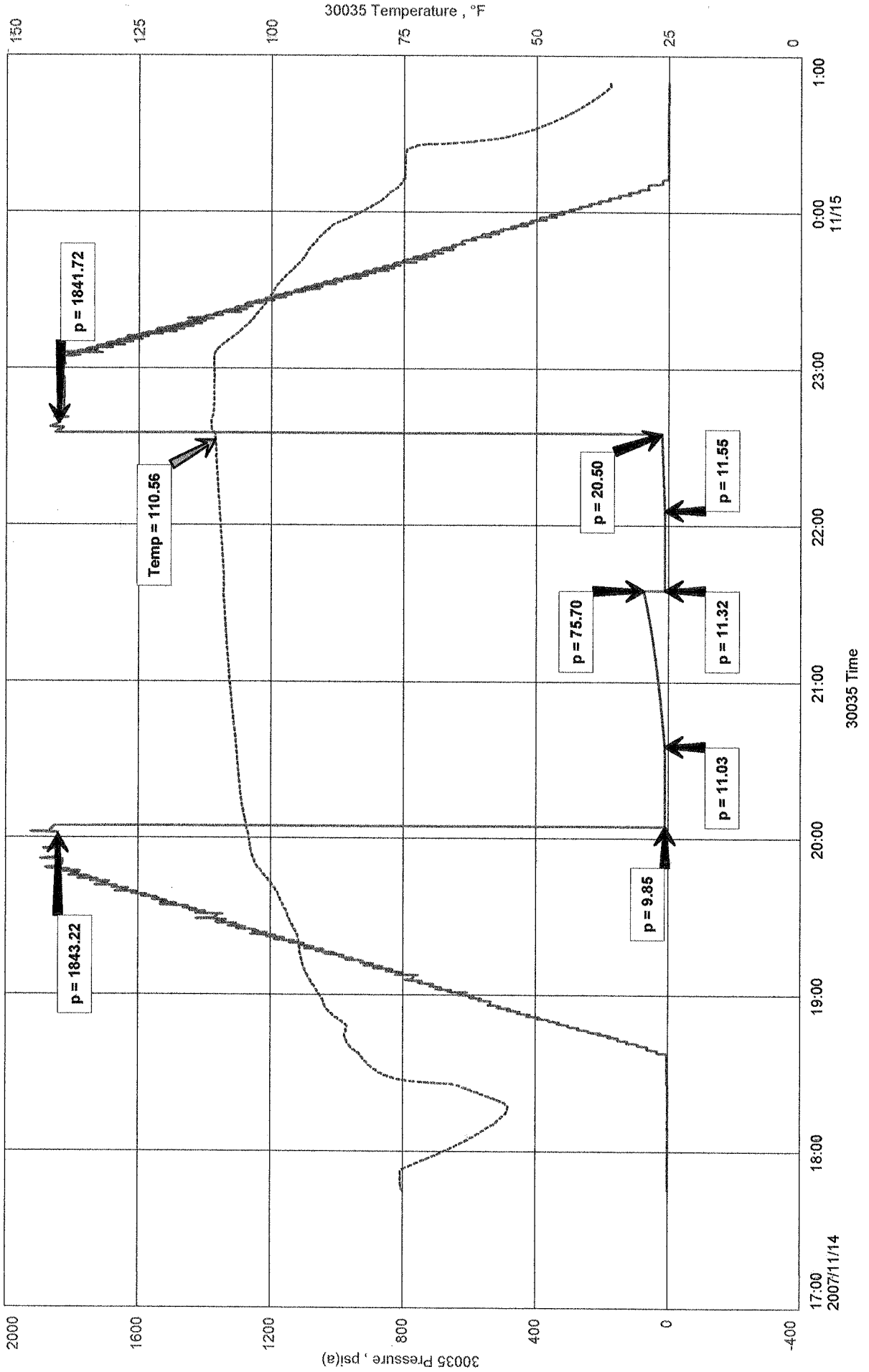
|                        |                  |               |          |
|------------------------|------------------|---------------|----------|
| Company:               | DIAMOND TESTING  |               |          |
| Representative:        | ROGER D. FRIEDLY |               |          |
| Supervisor:            | BRYCE BIDLEMAN   |               |          |
| Test Type:             | CONVENTIONAL     | Job Number:   |          |
| Test Unit:             | NO. 1            |               |          |
| Start Date:            | 2007/11/14       | Start Time:   | 17:44:00 |
| End Date:              | 2007/11/15       | End Time:     | 00:50:00 |
| Report Date:           |                  | Prepared By:  |          |
| <b><u>Remarks:</u></b> |                  | Qualified By: |          |

RECOVERED: 5' DRILLING MUD - WITH A FEW OIL SPECKS  
TOOL SAMPLE: 100% DM - GOOD ODOR & A FEW OIL SPOTS

TRANS PACIFIC OIL CORPORATION  
 DST #3 KC 160' - 180' 3,920' - 3,980'  
 Start Test Date: 2007/11/14  
 Final Test Date: 2007/11/15

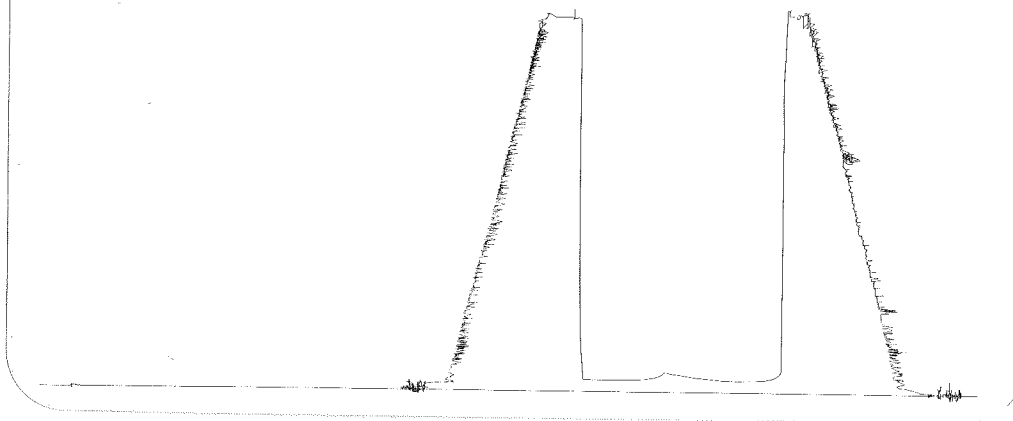
GRAHAM TRUST 'A' #1-7  
 Formation: DST #3 KC 160' - 180' 3,920' - 3,980'  
 Pool: WILDCAT

# GRAHAM TRUST 'A' #1-7



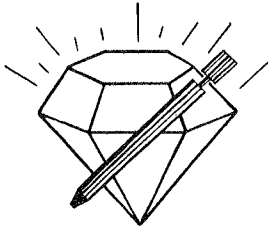
DST #3 outside 13387  
KC 160-180

3910-3980  
LDC 3977



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE         |                            |
|----------------------------------------|------------------|----------------------------|
|                                        | Field<br>Reading | Elec.<br>Office<br>Reading |
| (A) Initial Hydrostatic Mud .....      | 1843             | 1843                       |
| (B) First Initial Flow Pressure .....  | 10               | 10                         |
| (C) First Final Flow Pressure .....    | 11               | 11                         |
| (D) Initial Closed-in Pressure .....   | 76               | 76                         |
| (E) Second Initial Flow Pressure ..... | 11               | 11                         |
| (F) Second Final Flow Pressure .....   | 12               | 12                         |
| (G) Final Closed-in Pressure .....     | 21               | 21                         |
| (H) Final Hydrostatic Mud .....        | 1842             | 1842                       |



## DIAMOND TESTING

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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Graham Trust "A" #1-7

Elevation 2553 KB Formation Kansas City 200' & 220' Zones Effective Pay -- Ft. Ticket No. 2409

Date 11-15-07 Sec. 7 Twp. 14S Range 27W County Gove State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 3,983 ft. to 4,035 ft. Total Depth 4,035 ft.

Packer Depth 3,978 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,983 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,972 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,032 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 10.0 cc. Drill Pipe Length 3,959 ft. I.D. 3 1/2 in.

Chlorides 3,800 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 21' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, surface blow increasing to 2 1/4 ins. No blow back during shut-in.

2nd Open: Fair, 2 in., blow increasing to 8 ins. No blow back during shut-in.

Recovered 120 ft. of gas in pipe

Recovered 25 ft. of gas & oil cut mud = .355000 bbls. (Grind out: 2%-gas; 14%-oil; 84%-mud)

Recovered 25 ft. of TOTAL FLUID = .355000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 5%-gas; 16%-oil; 79%-mud

Time Set Packer(s) 3:55 <sup>XX</sup>P.M. Time Started Off Bottom 8:10 <sup>XX</sup>P.M. Maximum Temperature 113°

Initial Hydrostatic Pressure ..... (A) 1886 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 10 P.S.I. to (C) 17 P.S.I.

Initial Closed In Period ..... Minutes 75 (D) 406 P.S.I.

Final Flow Period ..... Minutes 60 (E) 12 P.S.I. to (F) 23 P.S.I.

Final Closed In Period ..... Minutes 90 (G) 489 P.S.I.

Final Hydrostatic Pressure ..... (H) 1885 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION  
Contact: ALAN BANTA  
Phone: Fax: e-mail:

### **Site Information:**

Contact: BRYCE BIDLEMAN  
Phone: Fax: e-mail:

### **Well Information:**

Name: GRAHAM TRUST 'A' #1-7  
Operator: TRANS PACIFIC OIL CORPORATION  
Location-Downhole: DST #4 KC 200' - 220' 3,983' - 4,035'  
Location-Surface: SEC 7-14S-27W GOVE COUNTY

### **Test Information:**

|                        |                  |                      |
|------------------------|------------------|----------------------|
| Company:               | DIAMOND TESTING  |                      |
| Representative:        | ROGER D. FRIEDLY |                      |
| Supervisor:            | BRYCE BIDLEMAN   |                      |
| Test Type:             | CONVENTIONAL     | Job Number:          |
| Test Unit:             | NO. 1            |                      |
| Start Date:            | 2007/11/15       | Start Time: 13:49:00 |
| End Date:              | 2007/11/15       | End Time: 22:18:00   |
| Report Date:           |                  | Prepared By:         |
| <b><u>Remarks:</u></b> |                  | Qualified By:        |

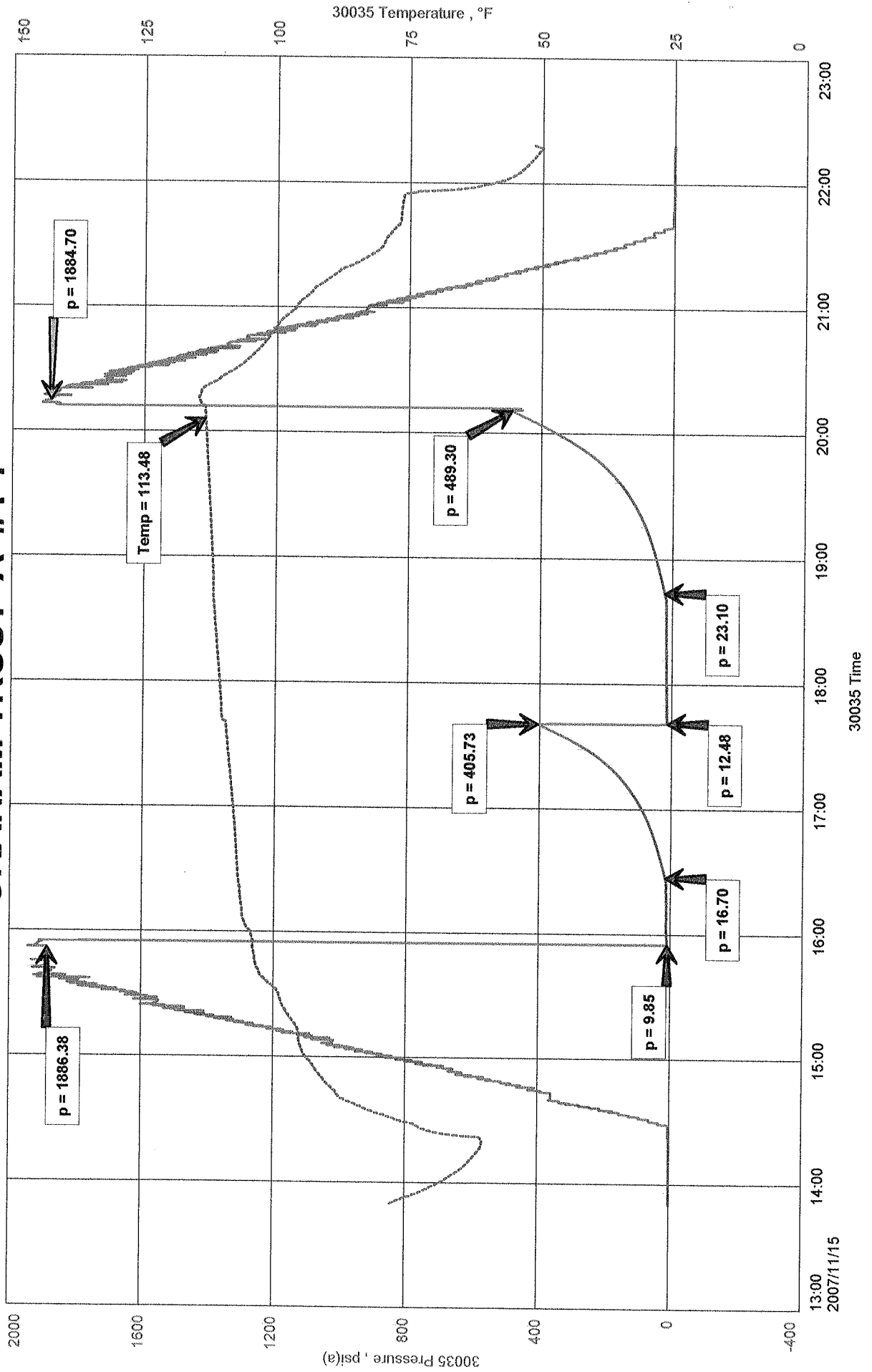
RECOVERED: 120' GAS IN PIPE  
25' G&OCM 2% GAS, 14% OIL, 84% MUD

TOOL SAMPLE: 5% GAS, 16% OIL, 79% MUD

TRANS PACIFIC OIL CORPORATION  
 DST #4 KC 200' - 220' 3,983' - 4,035'  
 Start Test Date: 2007/11/15  
 Final Test Date: 2007/11/15

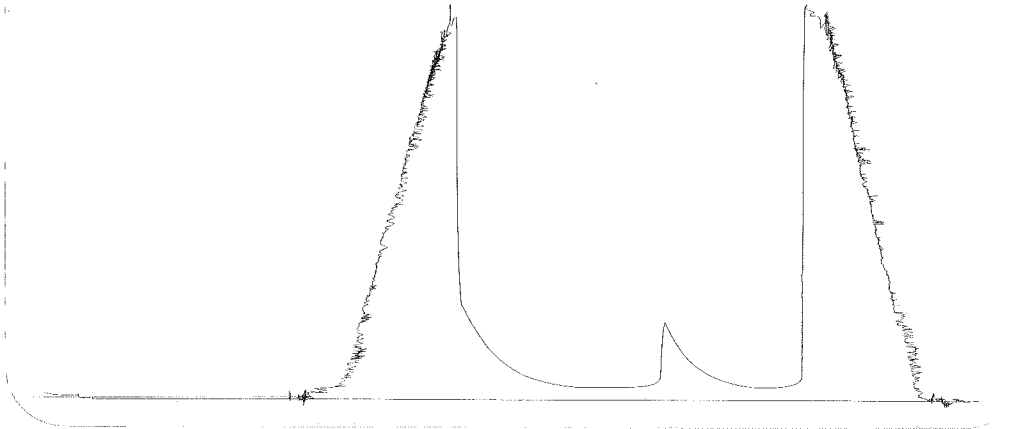
GRAHAM TRUST 'A' #1-7  
 Formation: DST #4 KC 200' - 220' 3,983' - 4,035'  
 Pool: WILDCAT

# GRAHAM TRUST 'A' #1-7



Well # 50 outside 13387  
KC 200-220

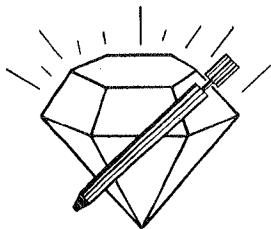
3983-4035  
LOC 4032



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE      |                      |
|----------------------------------------|---------------|----------------------|
|                                        | Field Reading | Elec. Office Reading |
| (A) Initial Hydrostatic Mud .....      | 1886          | 1886                 |
| (B) First Initial Flow Pressure.....   | 10            | 10                   |
| (C) First Final Flow Pressure .....    | 17            | 17                   |
| (D) Initial Closed-in Pressure .....   | 406           | 406                  |
| (E) Second Initial Flow Pressure ..... | 12            | 12                   |
| (F) Second Final Flow Pressure.....    | 23            | 23                   |
| (G) Final Closed-in Pressure.....      | 489           | 489                  |
| (H) Final Hydrostatic Mud.....         | 1885          | 1885                 |





## DIAMOND TESTING

P.O. Box 157

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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Graham Trust "A" #1-7  
Elevation 2553 KB Formation Marmaton/Altamont Effective Pay -- Ft. Ticket No. 2410  
Date 11-16-07 Sec. 7 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly  
Formation Test No. 5 Interval Tested from 4,035 ft. to 4,133 ft. Total Depth 4,133 ft.  
Packer Depth 4,030 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 4,035 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 4,024 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,130 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.2 Water Loss 11.2 cc. Drill Pipe Length 4,011 ft. I.D. 3 1/2 in.  
Chlorides 6,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 35' perf. w/63' drill pipe Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, 1/8 in., decreasing blow. Died in 23 mins. No blow back during shut-in.  
2nd Open: No blow.  
Recovered 3 ft. of drilling mud = .042600 bbls.  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Remarks Tool Sample Grind Out: 100%-drilling with some oil spots

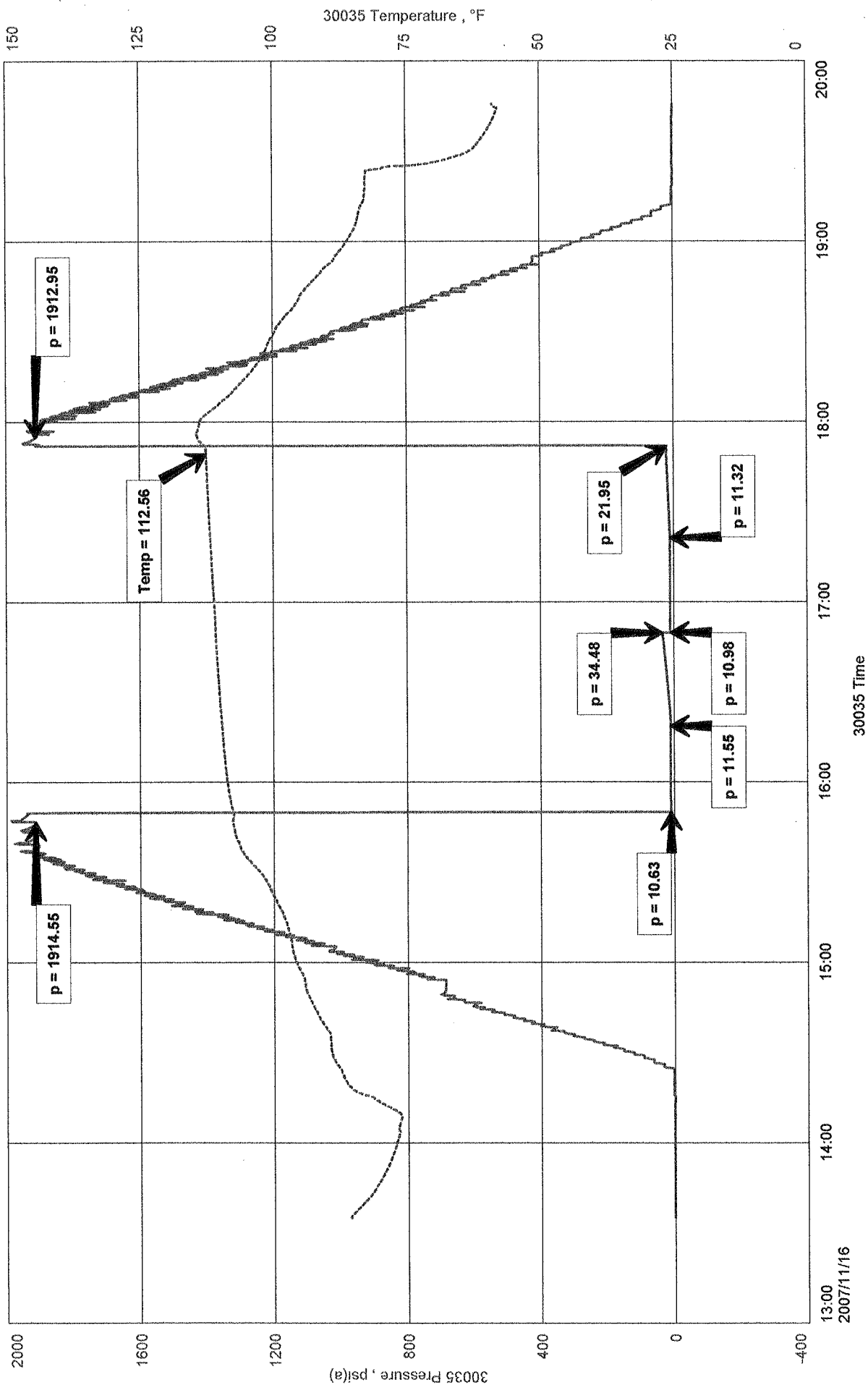
Time Set Packer(s) 3:50 ~~XXX~~ P.M. Time Started Off Bottom 5:50 ~~XXX~~ P.M. Maximum Temperature 113°  
Initial Hydrostatic Pressure 1915 P.S.I. (A)  
Initial Flow Period 30 Minutes (B) 11 P.S.I. to (C) 12 P.S.I.  
Initial Closed In Period 30 Minutes (D) 34 P.S.I.  
Final Flow Period 30 Minutes (E) 11 P.S.I. to (F) 11 P.S.I.  
Final Closed In Period 30 Minutes (G) 22 P.S.I.  
Final Hydrostatic Pressure 1913 P.S.I. (H)



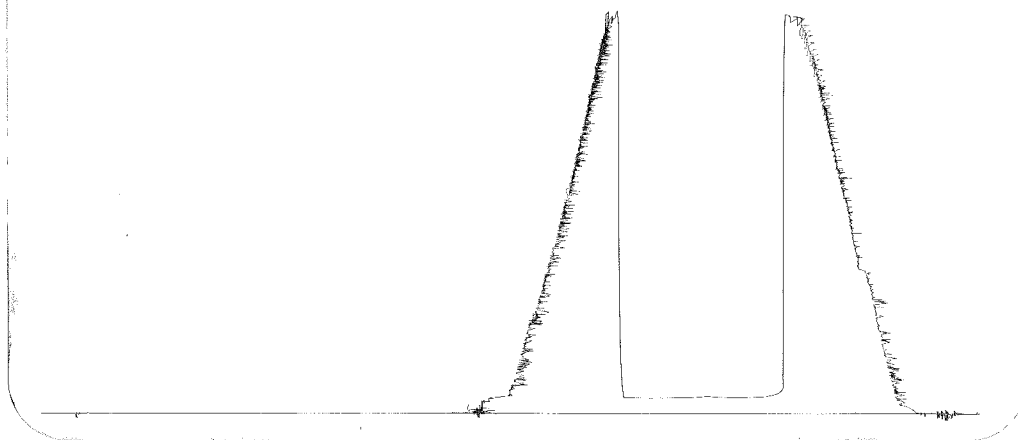
TRANS PACIFIC OIL CORPORATION  
 DST #5 MARM. / ALTAMONT 4,035' - 4,133'  
 Start Test Date: 2007/11/16  
 Final Test Date: 2007/11/16

GRAHAM TRUST 'A' #1-7  
 Formation: DST #5 MARM. / ALTAMONT 4,035' - 4,133'  
 Pool: WILDCAT

# GRAHAM TRUST 'A' #1-7

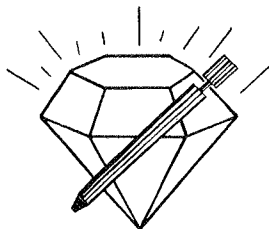


DST # 5 outside 13387 4635-4133  
 Maxm/Altam LDC 4130



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE         |                            |
|----------------------------------------|------------------|----------------------------|
|                                        | Field<br>Reading | Elec.<br>Office<br>Reading |
| (A) Initial Hydrostatic Mud .....      | 1915             | 1915                       |
| (B) First Initial Flow Pressure.....   | 11               | 11                         |
| (C) First Final Flow Pressure .....    | 12               | 12                         |
| (D) Initial Closed-in Pressure .....   | 34               | 34                         |
| (E) Second Initial Flow Pressure ..... | 11               | 11                         |
| (F) Second Final Flow Pressure.....    | 11               | 11                         |
| (G) Final Closed-in Pressure.....      | 22               | 22                         |
| (H) Final Hydrostatic Mud .....        | 1913             | 1913                       |



## DIAMOND TESTING

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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Graham Trust "A" #1-7

Elevation 2553 KB Formation Fort Scott/Cherokee Effective Pay -- Ft. Ticket No. 2411

Date 11-17-07 Sec. 7 Twp. 14S Range 27W County Gove State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 6 Interval Tested from 4,217 ft. to 4,325 ft. Total Depth 4,325 ft.

Packer Depth 4,212 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,217 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,206 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,322 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 41 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 12.0 cc. Drill Pipe Length 4,193 ft. I.D. 3 1/2 in.

Chlorides 3,600 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 45' perf. w/63' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow decreasing in 12 mins. Died in 24 mins. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of drilling mud = .071000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 11:45 ~~AM.~~ P.M. Time Started Off Bottom 1:45 ~~AM.~~ P.M. Maximum Temperature 115°

Initial Hydrostatic Pressure ..... (A) 2007 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 13 P.S.I. to (C) 15 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 34 P.S.I.

Final Flow Period ..... Minutes 30 (E) 13 P.S.I. to (F) 13 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 21 P.S.I.

Final Hydrostatic Pressure ..... (H) 2004 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION  
Contact: ALAN BANTA  
Phone: Fax: e-mail:

### **Site Information:**

Contact: BRYCE BIDLEMAN  
Phone: Fax: e-mail:

### **Well Information:**

Name: GRAHAM TRUST 'A' #1-7  
Operator: TRANS PACIFIC OIL CORPORATION  
Location-Downhole: DST #6 FT SCOTT / CHEROKEE 4,217' - 4,325'  
Location-Surface: SEC 7-14S-27W GOVE COUNTY

### **Test Information:**

|                        |                  |                      |
|------------------------|------------------|----------------------|
| Company:               | DIAMOND TESTING  |                      |
| Representative:        | ROGER D. FRIEDLY |                      |
| Supervisor:            | BRYCE BIDLEMAN   |                      |
| Test Type:             | CONVENTIONAL     | Job Number:          |
| Test Unit:             | NO.1             |                      |
| Start Date:            | 2007/11/17       | Start Time: 21:29:00 |
| End Date:              | 2007/11/18       | End Time: 03:46:00   |
| Report Date:           |                  | Prepared By:         |
| <b><u>Remarks:</u></b> |                  | Qualified By:        |

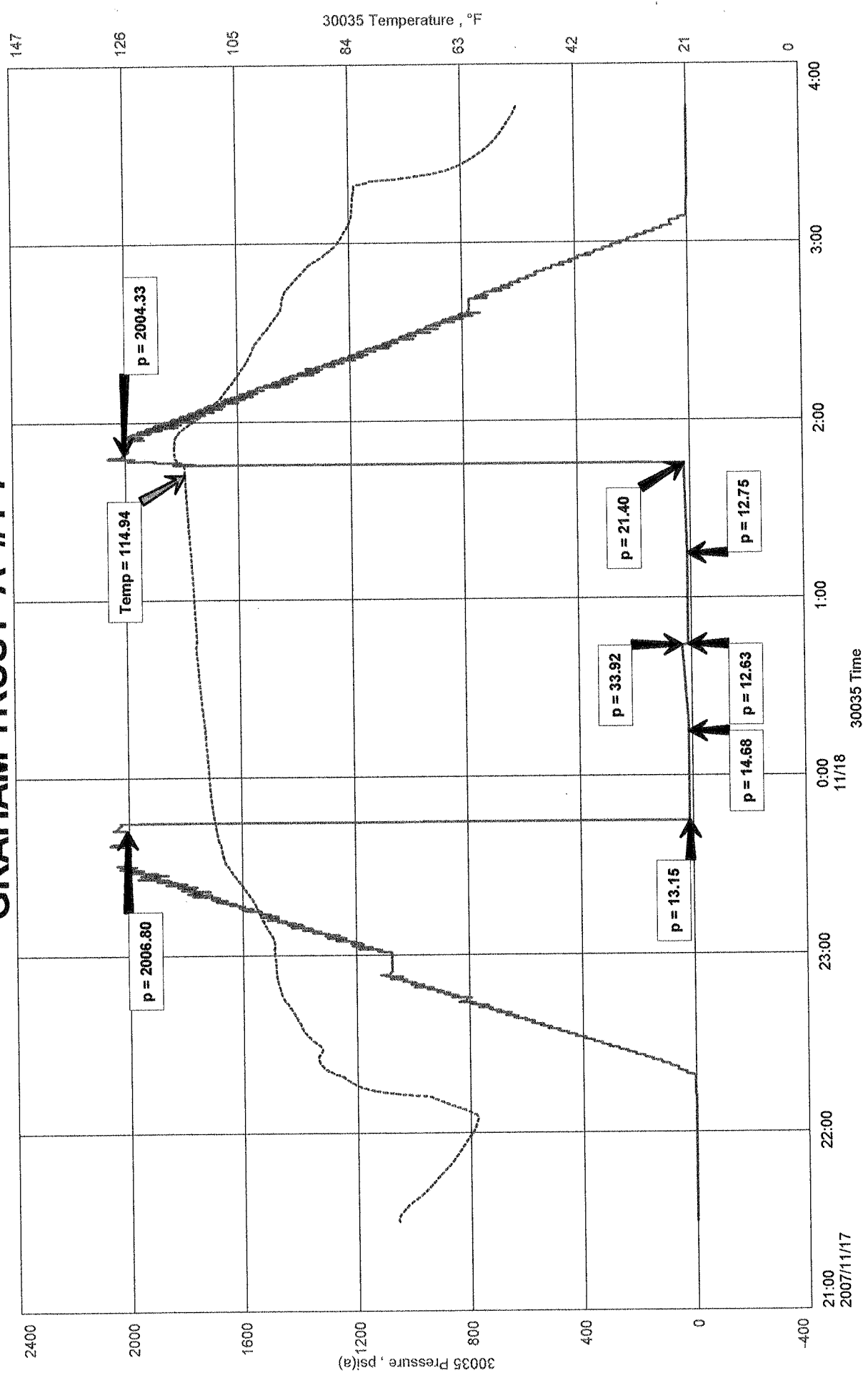
RECOVERED: 5' DRILLING MUD

TOOL SAMPLE: 100% DM WITH A FEW OIL SPECKS

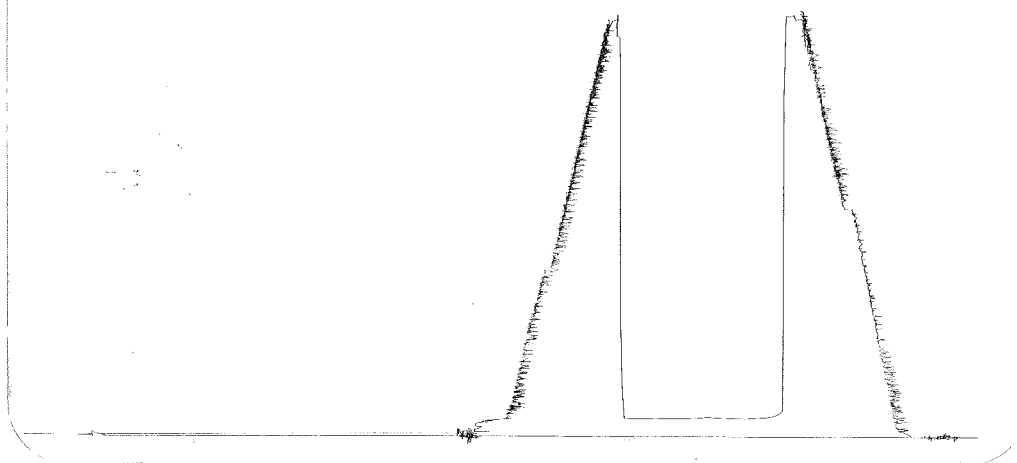
GRAHAM TRUST 'A' #1-7  
Formation: DST #6 FT SCOTT / CHEROKEE 4,217' - 4,325'  
Pool: WILDCAT

TRANS PACIFIC OIL CORPORATION  
DST #6 FT SCOTT / CHEROKEE 4,217' - 4,325'  
Start Test Date: 2007/11/17  
Final Test Date: 2007/11/18

# GRAHAM TRUST 'A' #1-7



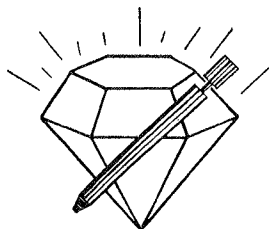
DST #16 Outside 13387 4217-4325  
 FT Scott/Chero LBL 4322



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE         |      | Elec.<br>Office<br>Reading |  |
|----------------------------------------|------------------|------|----------------------------|--|
|                                        | Field<br>Reading |      |                            |  |
| (A) Initial Hydrostatic Mud .....      | 2007             | 2007 | PSI                        |  |
| (B) First Initial Flow Pressure.....   | 13               | 13   | PSI                        |  |
| (C) First Final Flow Pressure .....    | 15               | 15   | PSI                        |  |
| (D) Initial Closed-in Pressure .....   | 34               | 34   | PSI                        |  |
| (E) Second Initial Flow Pressure ..... | 13               | 13   | PSI                        |  |
| (F) Second Final Flow Pressure.....    | 13               | 13   | PSI                        |  |
| (G) Final Closed-in Pressure.....      | 21               | 21   | PSI                        |  |
| (H) Final Hydrostatic Mud .....        | 2004             | 2004 | PSI                        |  |





## DIAMOND TESTING

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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Graham Trust "A" #1-7

Elevation 2553 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2412

Date 11-19-07 Sec. 7 Twp. 14S Range 27W County Gove State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 7 Interval Tested from 4,317 ft. to 4,360 ft. Total Depth 4,360 ft.

Packer Depth 4,312 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,317 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,306 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,357 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 10.4 cc. Drill Pipe Length 4,293 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 43 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/4 in., blow. Decreasing in 9 mins. Dead in 24 mins. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of slightly oil cut mud = .071000 bbls. (Grind out: 2%-oil; 98%-mud)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 6%-oil; 94%-mud

Time Set Packer(s) 1:19 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 3:19 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 117°

Initial Hydrostatic Pressure ..... (A) 2066 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 13 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 45 P.S.I.

Final Flow Period ..... Minutes 30 (E) 12 P.S.I. to (F) 13 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 27 P.S.I.

Final Hydrostatic Pressure ..... (H) 2063 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

### **Well Information:**

Name: GRAHAM TRUST 'A' #1-7

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #7 MISSISSIPPI 4,317' - 4,360'

Location-Surface: SEC 7-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/11/18

Start Time: 22:55:00

End Date: 2007/11/19

End Time: 05:28:00

Report Date:

Prepared By:

### **Remarks:**

Qualified By:

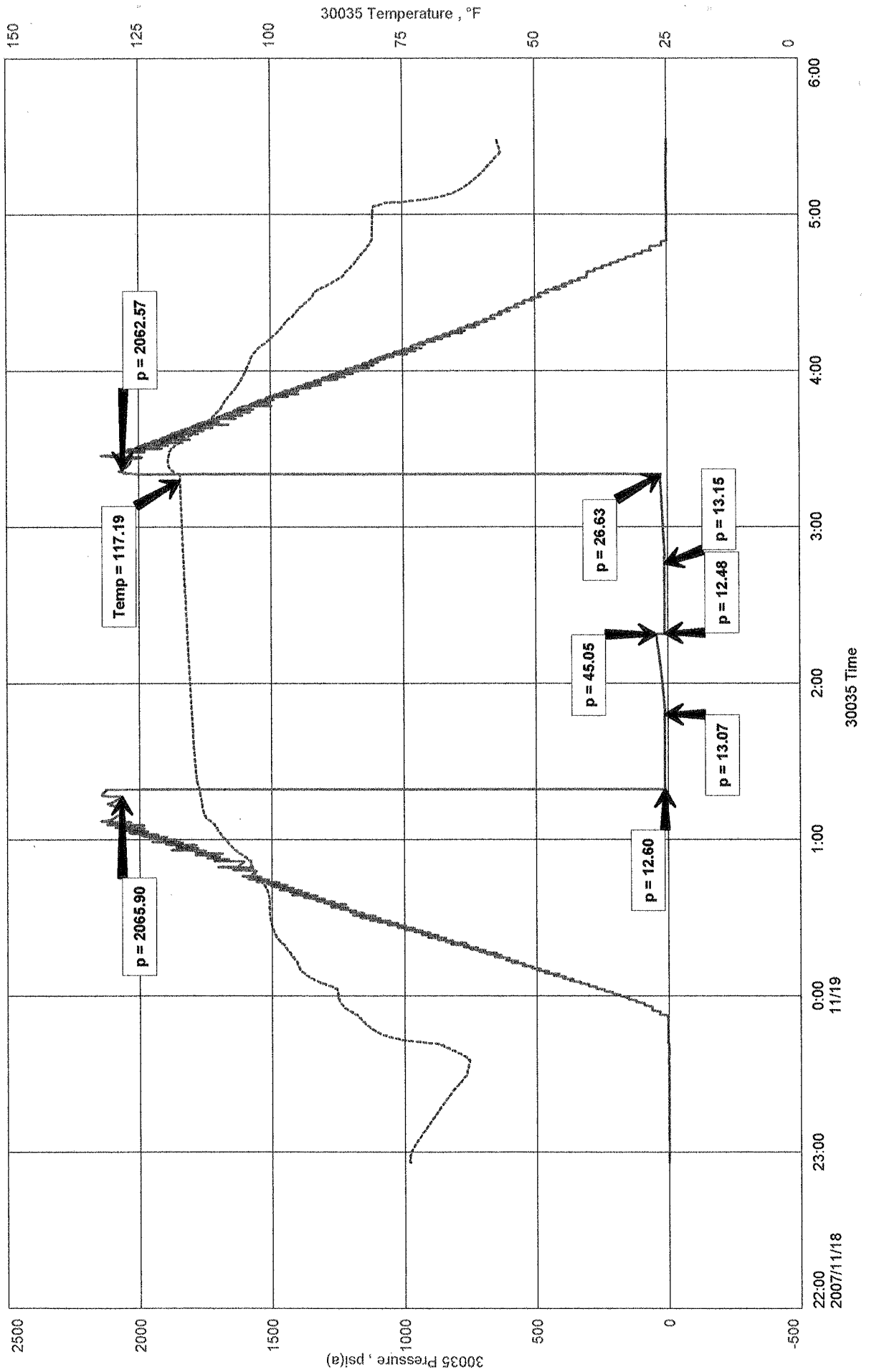
RECOVERED: 5' SLTOCM 2% OIL, 98% MUD

TOOL SAMPLE: 6% OIL, 94% MUD

TRANS PACIFIC OIL CORPORATION  
DST #7 MISSISSIPPI 4,317' - 4,360'  
Start Test Date: 2007/11/18  
Final Test Date: 2007/11/19

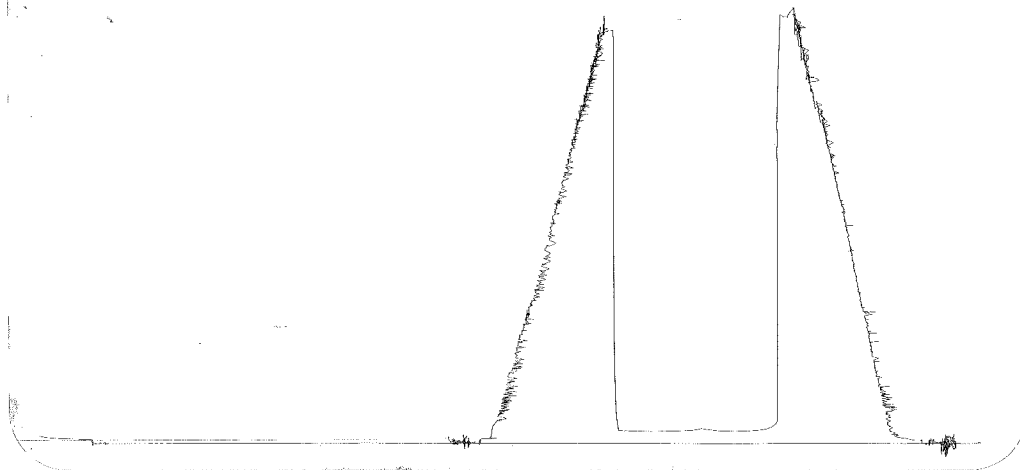
GRAHAM TRUST 'A' #1-7  
Formation: DST #7 MISSISSIPPI 4,317' - 4,360'  
Pool: WILDCAT

## GRAHAM TRUST 'A' #1-7



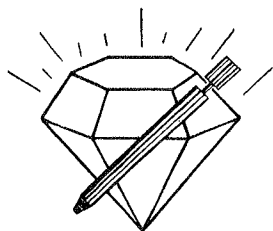
DST # 7 & 6A side 13387  
122159

4/3/7-4360  
40C 4357



This is an actual photograph of recorder chart.

| POINT | PRESSURE                          |      | Elec.<br>Office<br>Reading |     |
|-------|-----------------------------------|------|----------------------------|-----|
|       | Field<br>Reading                  |      |                            |     |
| (A)   | Initial Hydrostatic Mud .....     | 2066 | 2066                       | PSI |
| (B)   | First Initial Flow Pressure.....  | 13   | 13                         | PSI |
| (C)   | First Final Flow Pressure .....   | 13   | 13                         | PSI |
| (D)   | Initial Closed-in Pressure .....  | 45   | 45                         | PSI |
| (E)   | Second Initial Flow Pressure..... | 12   | 12                         | PSI |
| (F)   | Second Final Flow Pressure.....   | 13   | 13                         | PSI |
| (G)   | Final Closed-in Pressure.....     | 27   | 27                         | PSI |
| (H)   | Final Hydrostatic Mud .....       | 2063 | 2063                       | PSI |



## DIAMOND TESTING

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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Graham Trust "A" #1-7  
Elevation 2553 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2413  
Date 11-19-07 Sec. 7 Twp. 14S Range 27W County Gove State Kansas  
Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly  
Formation Test No. 8 Interval Tested from 4,360 ft. to 4,366 ft. Total Depth 4,366 ft.  
Packer Depth 4,355 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 4,360 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 4,349 ft. Recorder Number 30035 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,363 ft. Recorder Number 13387 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.4 Water Loss 9.6 cc. Drill Pipe Length 4,336 ft. I.D. 3 1/2 in.  
Chlorides 4,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number Not Run Anchor Length 6 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, surface blow increasing to 1/2 in. No blow back during shut-in.  
2nd Open: No blow. No blow back during shut-in.  
Recovered 20 ft. of watery mud with a few oil specks = .284000 bbls. (Grind out: 42%-water; 58%-mud)  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Recovered -- ft. of --  
Remarks Tool Sample Grind Out: 42%-mud; 58%-water (Chlorides: 8,500 Ppm)

Time Set Packer(s) 4:00 <sup>AM.</sup> P.M. Time Started Off Bottom 8:15 <sup>AM.</sup> P.M. Maximum Temperature 120°  
Initial Hydrostatic Pressure ..... (A) 2065 P.S.I.  
Initial Flow Period ..... Minutes 30 (B) 11 P.S.I. to (C) 13 P.S.I.  
Initial Closed In Period ..... Minutes 75 (D) 1215 P.S.I.  
Final Flow Period ..... Minutes 60 (E) 14 P.S.I. to (F) 19 P.S.I.  
Final Closed In Period ..... Minutes 90 (G) 1145 P.S.I.  
Final Hydrostatic Pressure ..... (H) 2066 P.S.I.

## **GENERAL INFORMATION**

### **Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

### **Site Information:**

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

### **Well Information:**

Name: GRAHAM TRUST 'A' #1-7

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #8 MISSISSIPPI 4,360' - 4,366'

Location-Surface: SEC 7-14S-27W GOVE COUNTY

### **Test Information:**

Company: DIAMON TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/11/19

Start Time: 13:34:00

End Date: 2007/11/19

End Time: 22:47:00

Report Date:

Prepared By:

### **Remarks:**

Qualified By:

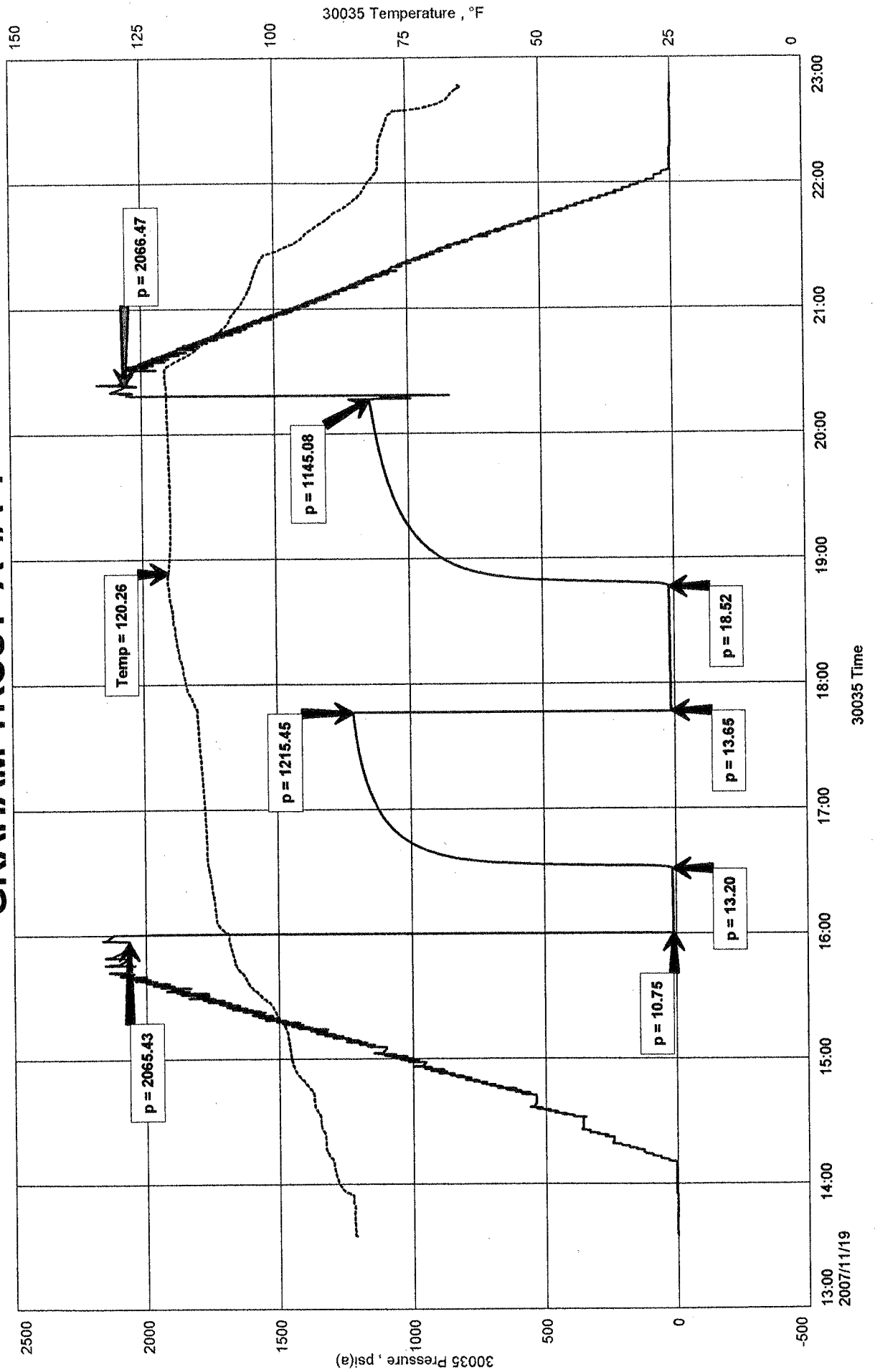
RECOVERED: 20' WM 42% WTR, 58% MUD - WITH A FEW OIL SPECKS

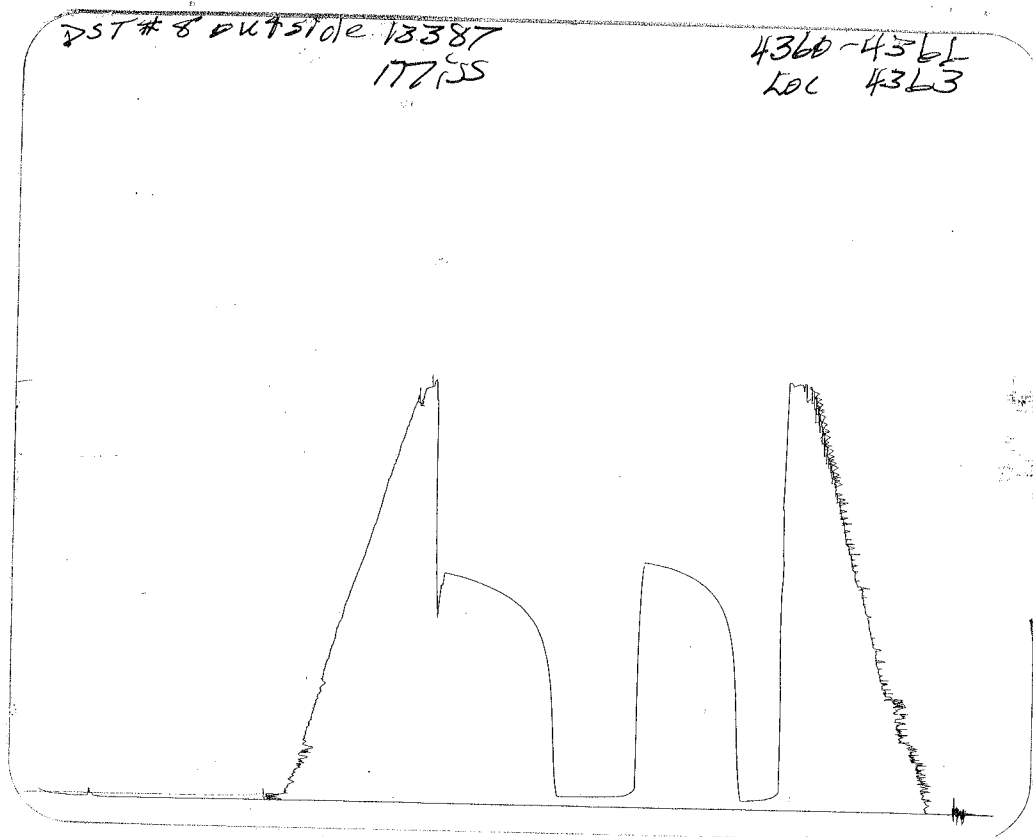
TOOL SAMPLE: 42% MUD, 58% WTR (CHLORIDES 8,500 Ppm)

GRAHAM TRUST 'A' #1-7  
 Formation: DST #8 MISSISSIPPI 4,360' - 4,366'  
 Pool: WILDCAT

TRANS PACIFIC OIL CORPORATION  
 DST #8 MISSISSIPPI 4,360' - 4,366'  
 Start Test Date: 2007/11/19  
 Final Test Date: 2007/11/19

# GRAHAM TRUST 'A' #1-7

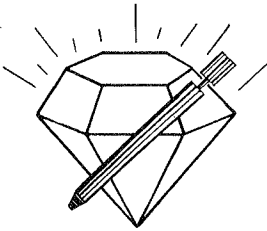




This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE Elec.   |                   |
|----------------------------------------|------------------|-------------------|
|                                        | Field<br>Reading | Office<br>Reading |
| (A) Initial Hydrostatic Mud .....      | 2065             | 2065              |
| (B) First Initial Flow Pressure.....   | 11               | 11                |
| (C) First Final Flow Pressure .....    | 13               | 13                |
| (D) Initial Closed-in Pressure .....   | 1215             | 1215              |
| (E) Second Initial Flow Pressure ..... | 14               | 14                |
| (F) Second Final Flow Pressure.....    | 19               | 19                |
| (G) Final Closed-in Pressure.....      | 1145             | 1145              |
| (H) Final Hydrostatic Mud .....        | 2066             | 2066              |





## DIAMOND TESTING

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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Graham Trust "A" #1-7

Elevation 2553 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2414

Date 11-20-07 Sec. 7 Twp. 14S Range 27W County Gove State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 9 Interval Tested from 4,366 ft. to 4,372 ft. Total Depth 4,372 ft.

Packer Depth 4,361 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,366 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,355 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,369 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 11.2 cc. Drill Pipe Length 4,342 ft. I.D. 3 1/2 in.

Chlorides 2,600 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 6 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow throughout. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 3 ft. of slightly watery mud with a few oil specks = .042600 bbls. (Grind out: 10%-water; 90%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 4%-water; 96%-mud

Time Set Packer(s) 10:05 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 2:20 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 121°

Initial Hydrostatic Pressure ..... (A) 2073 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 8 P.S.I. to (C) 11 P.S.I.

Initial Closed In Period ..... Minutes 75 (D) 1271 P.S.I.

Final Flow Period ..... Minutes 60 (E) 10 P.S.I. to (F) 10 P.S.I.

Final Closed In Period ..... Minutes 90 (G) 1240 P.S.I.

Final Hydrostatic Pressure ..... (H) 2076 P.S.I.

**CREW LIST**

**Client Information:**

Company: TRANS PACIFIC OIL CORPORATION

**Contact:** ALAN BANTA

Phone: Fax: e-mail:

**Site Information:**

**Contact: BRYCE BIDLEMAN**

Phone: Fax: e-mail:

### Well Information:

Name: GRAHAM TRUST 'A' #1-7

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #9 MISSISSIPPI 4,366' - 4,372'

Location-Surface: SEC 7-14S-27W GOVE COUNTY

**Test Information:**

Company: DIAMOND TESTING

Representative: ROGERE D. FRIEDLY

Supervisor: **BRYCE BIDLEMAN**

Test Type: CONVENTIONAL

Test Unit: NO. 1

Start Date: 2007/11/20

End Date: 2007/11/20

Report Date:

**Job Number:**

**Start Time:** 07:49:00

**End Time:** 16:19:00

**Prepared By:**

**Qualified By:**

Remarks:

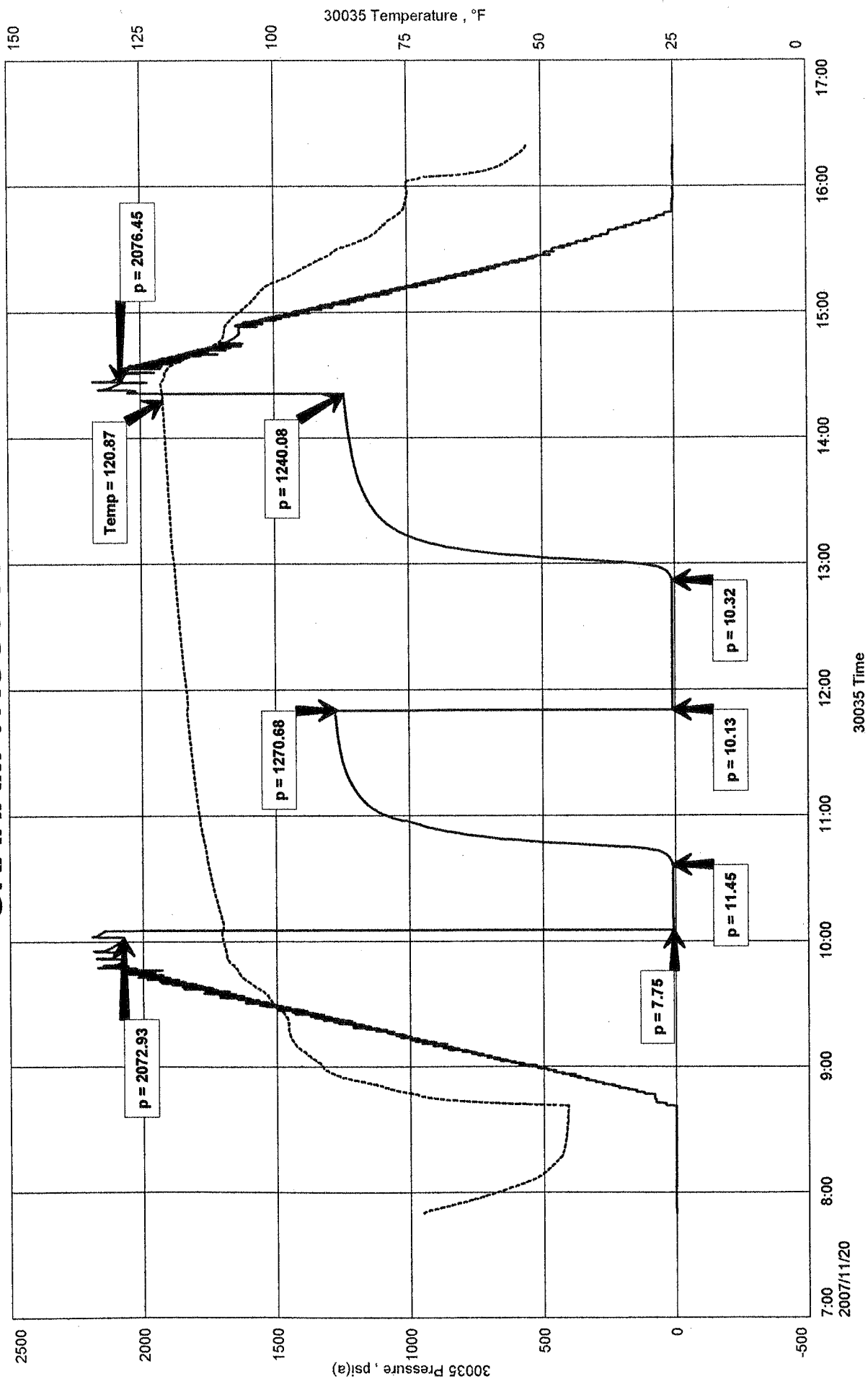
RECOVERED: 3' SLTWM 10% WTR, 90% MUD

TOOL SAMPLE: 4% WTR, 96% MUD

TRANS PACIFIC OIL CORPORATION  
 DST #9 MISSISSIPPI 4,366' - 4,372'  
 Start Test Date: 2007/11/20  
 Final Test Date: 2007/11/20

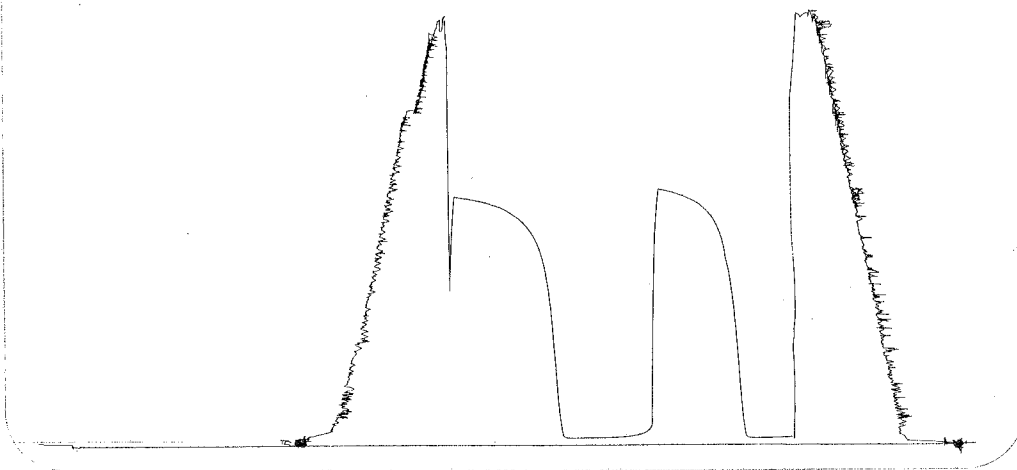
GRAHAM TRUST 'A' #1-7  
 Formation: DST #9 MISSISSIPPI 4,366' - 4,372'  
 Pool: WILDCAT

# GRAHAM TRUST 'A' #1-7



DST #9 Outside 13397  
D2155

4366-4372  
LDL 4369



This is an actual photograph of recorder chart.

| POINT                                  | PRESSURE         |                            |
|----------------------------------------|------------------|----------------------------|
|                                        | Field<br>Reading | Elec.<br>Office<br>Reading |
| (A) Initial Hydrostatic Mud .....      | 2073             | 2073                       |
| (B) First Initial Flow Pressure.....   | 8                | 8                          |
| (C) First Final Flow Pressure .....    | 11               | 11                         |
| (D) Initial Closed-in Pressure .....   | 1271             | 1271                       |
| (E) Second Initial Flow Pressure ..... | 10               | 10                         |
| (F) Second Final Flow Pressure.....    | 10               | 10                         |
| (G) Final Closed-in Pressure.....      | 1240             | 1240                       |
| (H) Final Hydrostatic Mud .....        | 2076             | 2076                       |

PSI  
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