

15-063-21670

9-14s-27w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30035.D470

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 2-9

Elevation 2539KB Formation Lansing/Kansas City 70' Zone Effective Pay -- Ft. Ticket No. 2353

Date 8-08-07 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 3,802 ft. to 3,820 ft. Total Depth 3,820 ft.

Packer Depth 3,797 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,802 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,790 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,817 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 9.6 cc. Drill Pipe Length 3,777 ft. I.D. 3 1/2 in.

Chlorides 2,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 18 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, surface blow. Increasing to 1/2 in. in 5 mins. No blow back during shut-in.

2nd Open: No blow.

Recovered 5 ft. of clean oil = .071000 bbls. (Gravity: 29.8 @ 60°)

Recovered 15 ft. of oil cut muddy water = .213000 bbls. (Grind out: 3%-oil; 48%-mud; 49%-water)

Recovered 10 ft. of muddy water = .142000 bbls. (Grind out: 48%-mud; 52%-water with oil specks)

Recovered 30 ft. of TOTAL FLUID = .426000 bbls. (Chlorides: 36,000 Ppm)

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 3%-oil; 47%-water; 50%-mud

Time Set Packer(s) 12:06 XXX. P.M. Time Started Off Bottom 2:36 XXX. P.M. Maximum Temperature 119°

Initial Hydrostatic Pressure (A) 1796 P.S.I.

Initial Flow Period Minutes 30 (B) 13 P.S.I. to (C) 19 P.S.I.

Initial Closed In Period Minutes 60 (D) 1157 P.S.I.

Final Flow Period Minutes 30 (E) 20 P.S.I. to (F) 26 P.S.I.

Final Closed In Period Minutes 30 (G) 1147 P.S.I.

Final Hydrostatic Pressure (H) 1795 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION
Contact: ALAN BANTA
Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL
Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #2-9
Operator: TRANS PACIFIC OIL CORPORATION
Location-Downhole: DST #1 LKC 70' 3,802' - 3,820'
Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING	
Representative:	ROGER D. FRIEDLY	
Supervisor:	MIKE KIDWELL	
Test Type:	CONVENTIONAL	Job Number:
Test Unit:	NO. 1	
Start Date:	2007/08/08	Start Time: 09:54:00
End Date:	2007/08/08	End Time: 16:34:00
Report Date:		Prepared By:
<u>Remarks:</u>		Qualified By:

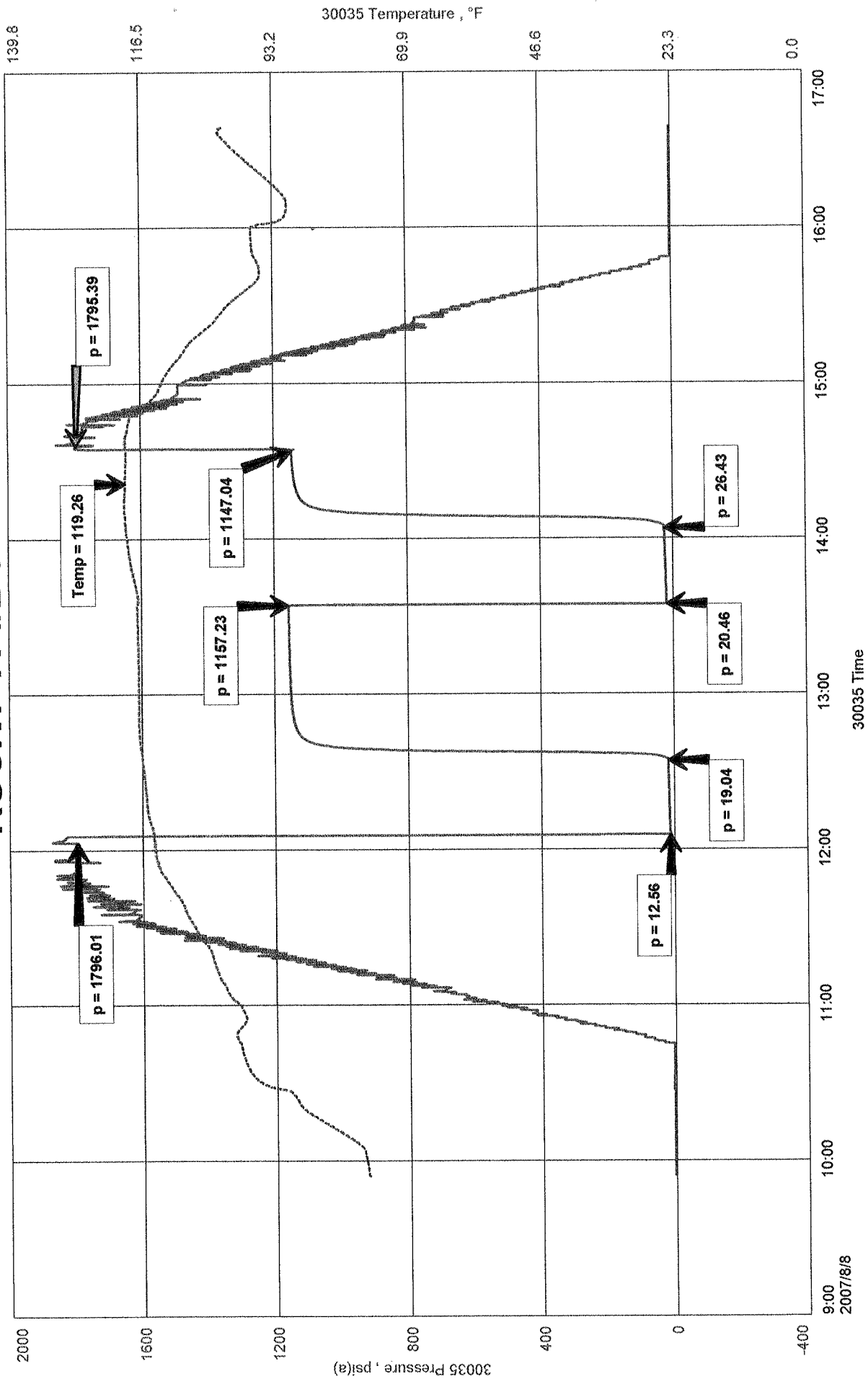
RECOVERED: 5' CLEAN OIL 29.8 GRAVITY @ 60 deg.
15' OCMW 3% OIL, 48% MUD, 49% WTR
10' MW 48% MUD, 52% WTR CHLORIDES 36,000 Ppm
30' TOTAL FLUID

TOOOL SAMPLE: 3% OIL, 47% WTR, 50% MUD

TRANS PACIFIC OIL CORPORATION
 DST #1 LKC 70' 3,802' - 3,820'
 Start Test Date: 2007/08/08
 Final Test Date: 2007/08/08

ROCKY 'A' #2-9
 Formation: DST #1 LKC 70' 3,802' - 3,820'
 Pool: WILDCAT

ROCKY 'A' #2-9

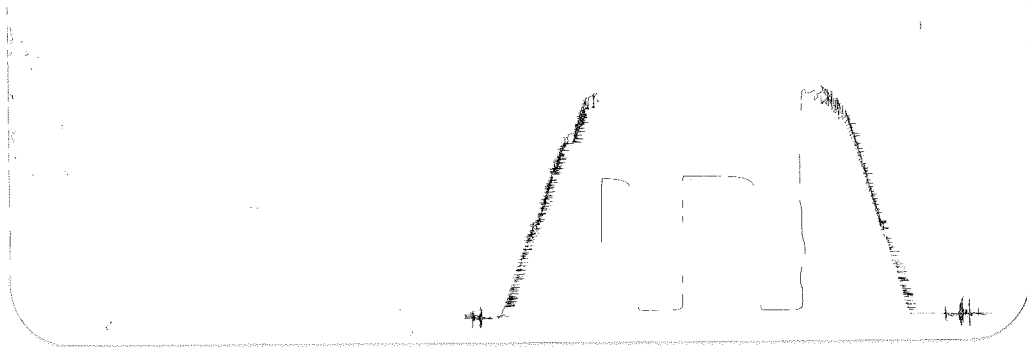


DS#1 outside L884

LEE 70'

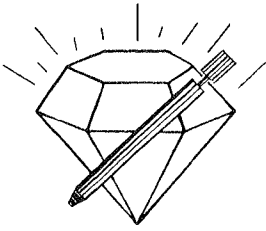
3802-3820

402 3817



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1796	1796
(B) First Initial Flow Pressure.....	13	13
(C) First Final Flow Pressure	19	19
(D) Initial Closed-in Pressure	1157	1157
(E) Second Initial Flow Pressure.....	20	20
(F) Second Final Flow Pressure.....	26	26
(G) Final Closed-in Pressure.....	1147	1147
(H) Final Hydrostatic Mud	1795	1795



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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 2-9

Elevation 2539KB Formation Lansing/Kansas City 140' Zone Effective Pay -- Ft. Ticket No. 2354

Date 8-09-07 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,875 ft. to 3,906 ft. Total Depth 3,906 ft.

Packer Depth 3,870 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,875 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,863 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,903 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 9.6 cc. Drill Pipe Length 3,850 ft. I.D. 3 1/2 in.

Chlorides 2,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 31 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/4 in., blow increasing to 5 ins. No blow back during shut-in.

2nd Open: Weak, surface blow in 5 mins., increasing to 9 ins. No blow back during shut-in.

Recovered 60 ft. of gas in pipe

Recovered 45 ft. of clean oil = .639000 bbls. (Gravity: 35.4 @ 60°)

Recovered 100 ft. of slightly oil specked muddy water = 1.420000 bbls. (Grind out: 45%-mud; 55%-water with a scum of oil)

Recovered 145 ft. of TOTAL FLUID = 2.059000 bbls. (Chlorides: 38,000 Ppm)

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 4%-oil; 34%-mud; 62%-water

Time Set Packer(s) 4:04 A.M. ~~P.M.~~ Time Started Off Bottom 8:19 A.M. ~~P.M.~~ Maximum Temperature 121°

Initial Hydrostatic Pressure (A) 1850 P.S.I.

Initial Flow Period Minutes 30 (B) 14 P.S.I. to (C) 42 P.S.I.

Initial Closed In Period Minutes 75 (D) 1089 P.S.I.

Final Flow Period Minutes 60 (E) 39 P.S.I. to (F) 71 P.S.I.

Final Closed In Period Minutes 90 (G) 1044 P.S.I.

Final Hydrostatic Pressure (H) 1843 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #2-9

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #2 LKC 140' 3,875' - 3,906'

Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2007/08/09

Start Time: 02:05:00

End Date: 2007/08/09

End Time: 10:16:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 60' GAS IN PIPE
45' CLEAN OIL 35.4 GRAVITY @ 60 deg.
100' SOSMW 45% MUD, 55% WTR WITH A SCUM OF OIL (CHLORIDES 38,000 Ppm)
145' TOTAL FLUID

TOOL SAMPLE: 4% OIL, 34% MUD, 62% WTR

TRANS PACIFIC OIL CORPORATION

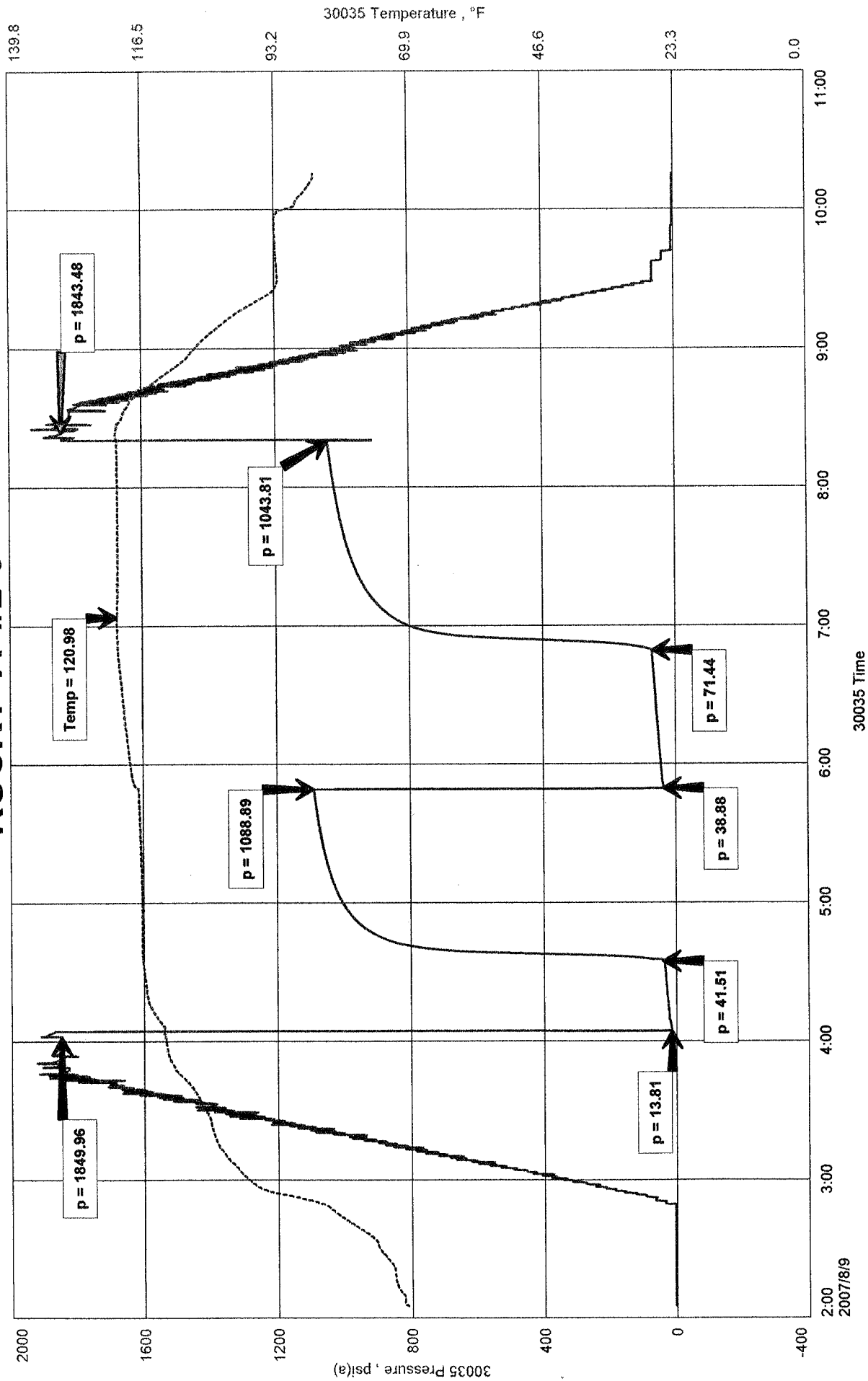
DST #2 LKC 140' 3,875' - 3,906'

Start Test Date: 2007/08/09

Final Test Date: 2007/08/09

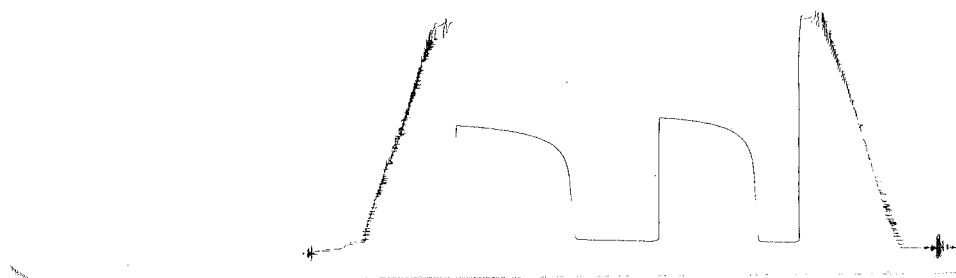
ROCKY 'A' #2-9
Formation: DST #2 LKC 140' 3,875' - 3,906'
Pool: WILDCAT

ROCKY 'A' #2-9



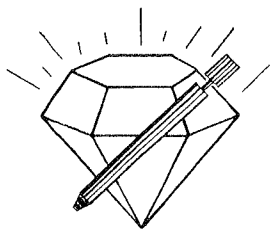
DST # 2 outside 6884.
LKC 140

3875-3906
LOC 3903



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1850	1850
(B) First Initial Flow Pressure.....	14	14
(C) First Final Flow Pressure	42	42
(D) Initial Closed-in Pressure	1089	1089
(E) Second Initial Flow Pressure.....	39	39
(F) Second Final Flow Pressure.....	71	71
(G) Final Closed-in Pressure.....	1044	1044
(H) Final Hydrostatic Mud.....	1843	1843



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Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 2-9
Elevation 2539KB Formation Lansing/Kansas City 160' - 180' Zone Effective Pay -- Ft. Ticket No. 2355
Date 8-09-07 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 3,908 ft. to 3,964 ft. Total Depth 3,964 ft.

Packer Depth 3,903 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,908 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,896 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,961 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 9.6 cc. Drill Pipe Length 3,883 ft. I.D. 3 1/2 in.

Chlorides 2,800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 26' perf. w/30' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak surface blow. Died in 25 mins. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of drilling mud = .071000 bbls. (Grind out: 100%-mud)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 11:34 ~~XXX~~ P.M. Time Started Off Bottom 1:34 ~~XXX~~ A.M. Maximum Temperature 116°

Initial Hydrostatic Pressure (A) 1847 P.S.I.

Initial Flow Period Minutes 30 (B) 13 P.S.I. to (C) 14 P.S.I.

Initial Closed In Period Minutes 30 (D) 40 P.S.I.

Final Flow Period Minutes 30 (E) 14 P.S.I. to (F) 14 P.S.I.

Final Closed In Period Minutes 30 (G) 25 P.S.I.

Final Hydrostatic Pressure (H) 1844 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION
Contact: ALAN BANTA
Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL
Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #2-9
Operator: TRANS PACIFIC OIL CORPORATION
Location-Downhole: DST #3 LKC 160'-180' 3,908' - 3,964'
Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

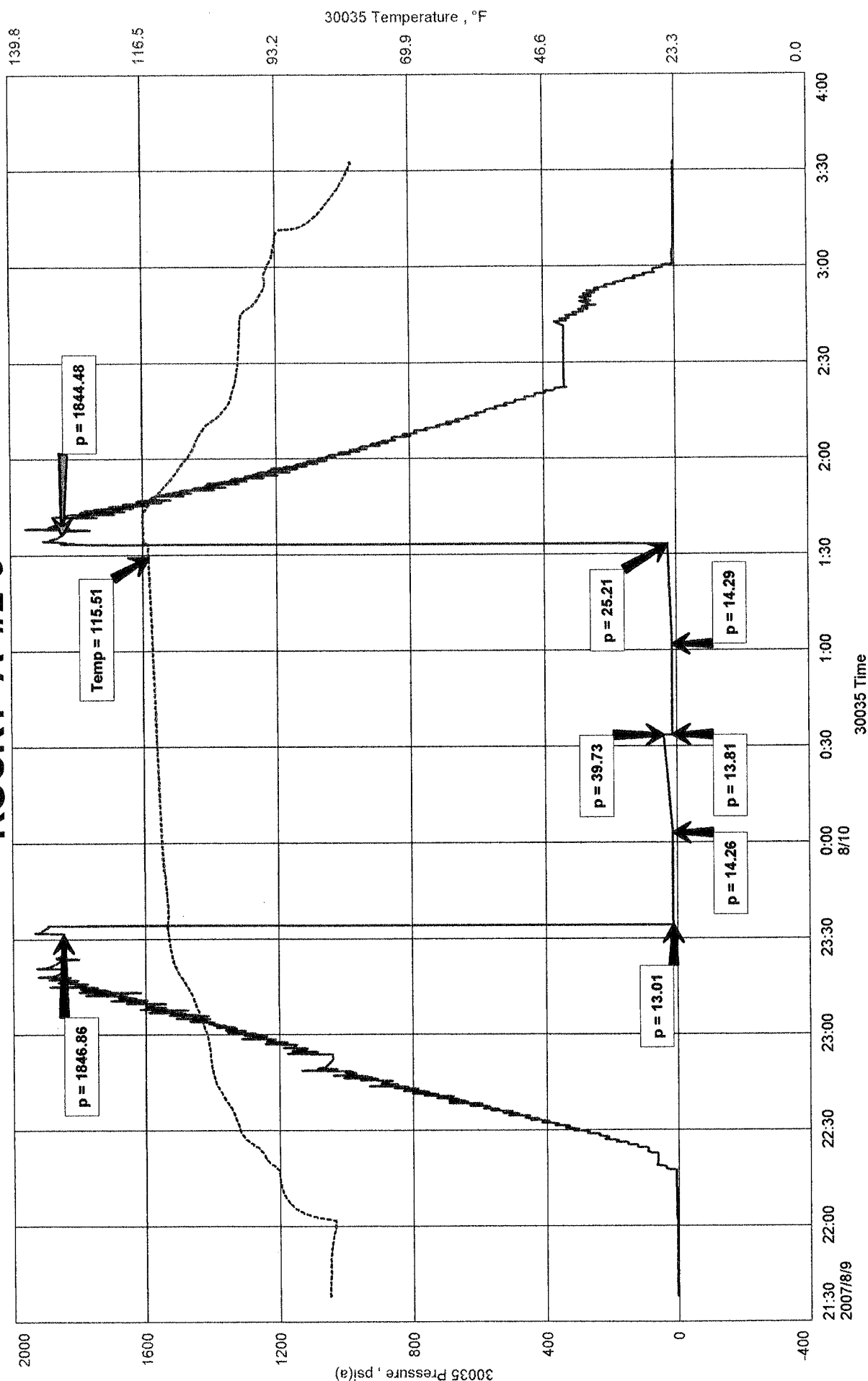
Company:	DIAMOND TESTING		
Representative:	ROGER D. FRIEDLY		
Supervisor:	MIKE KIDWELL		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 1		
Start Date:	2007/08/09	Start Time:	21:38:00
End Date:	2007/08/10	End Time:	03:33:00
Report Date:		Prepared By:	
<u>Remarks:</u>		Qualified By:	

RECOVERED:" 5' DM 100% MUD
TOOL SAMPLE: 100% DM WITH A FEW OIL SPECKS

ROCKY 'A' #2-9
 Formation: DST #3 LKC 160'-180' 3,908' - 3,964'
 Pool: WILDCAT

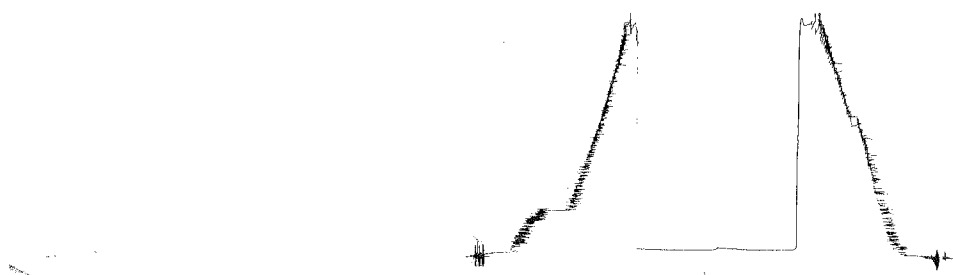
TRANS PACIFIC OIL CORPORATION
 DST #3 LKC 160'-180' 3,908' - 3,964'
 Start Test Date: 2007/08/09
 Final Test Date: 2007/08/10

ROCKY 'A' #2-9



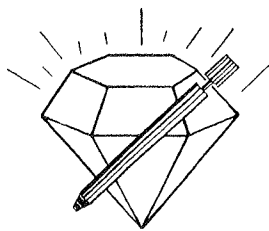
DST # 3 outside 6884
LKC 160-184

3908-3964
LKC 3961



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1847	1847
(B) First Initial Flow Pressure.....	13	13
(C) First Final Flow Pressure	14	14
(D) Initial Closed-in Pressure	40	40
(E) Second Initial Flow Pressure.....	14	14
(F) Second Final Flow Pressure.....	14	14
(G) Final Closed-in Pressure.....	25	25
(H) Final Hydrostatic Mud	1844	1844



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Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 2-9
Elevation 2539KB Formation Lansing/Kansas City 200' Zone Effective Pay -- Ft. Ticket No. 2356
Date 8-10-07 Sec. 9 Twp. 14S Range 27W County Gove State Kansas
Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 3,967 ft. to 3,996 ft. Total Depth 3,996 ft.

Packer Depth 3,962 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,967 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,955 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,993 ft. Recorder Number 6884 Cap. 6,275 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 10.4 cc. Drill Pipe Length 3,942 ft. I.D. 3 1/2 in.

Chlorides 3,600 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 29 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, surface blow throughout. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of oil cut mud = .071000 bbls. (Grind out: 6%-oil; 94%-mud)

Recovered 5 ft. of slightly oil cut mud = .071000 bbls. (Grind out: 1%-oil; 99%-mud)

Recovered 10 ft. of TOTAL FLUID = .142000 bbls.

Recovered -- ft. of

Recovered -- ft. of

Remarks Tool Sample Grind Out: 12%-oil; 88%-mud (Good gassy odor)

Time Set Packer(s) 2:05 ~~XXM.~~ P.M. Time Started Off Bottom 4:05 ~~XXM.~~ P.M. Maximum Temperature 116°

Initial Hydrostatic Pressure (A) 1887 P.S.I.

Initial Flow Period Minutes 30 (B) 12 P.S.I. to (C) 15 P.S.I.

Initial Closed In Period Minutes 30 (D) 432 P.S.I.

Final Flow Period Minutes 30 (E) 16 P.S.I. to (F) 16 P.S.I.

Final Closed In Period Minutes 30 (G) 45 P.S.I.

Final Hydrostatic Pressure (H) 1885 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION
Contact: ALAN BANTA
Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL
Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #2-9
Operator: TRANS PACIFIC OIL CORPORATION
Location-Downhole: DST #4 LKC 200' 3,967' - 3,996'
Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING	
Representative:	ROGER D. FRIEDLY	
Supervisor:	MIKE KIDWELL	
Test Type:	CONVENTIONAL	Job Number:
Test Unit:	NO. 1	
Start Date:	2007/08/10	Start Time: 11:45:00
End Date:	2007/08/10	End Time: 17:36:00
Report Date:		Prepared By:
<u>Remarks:</u>		Qualified By:

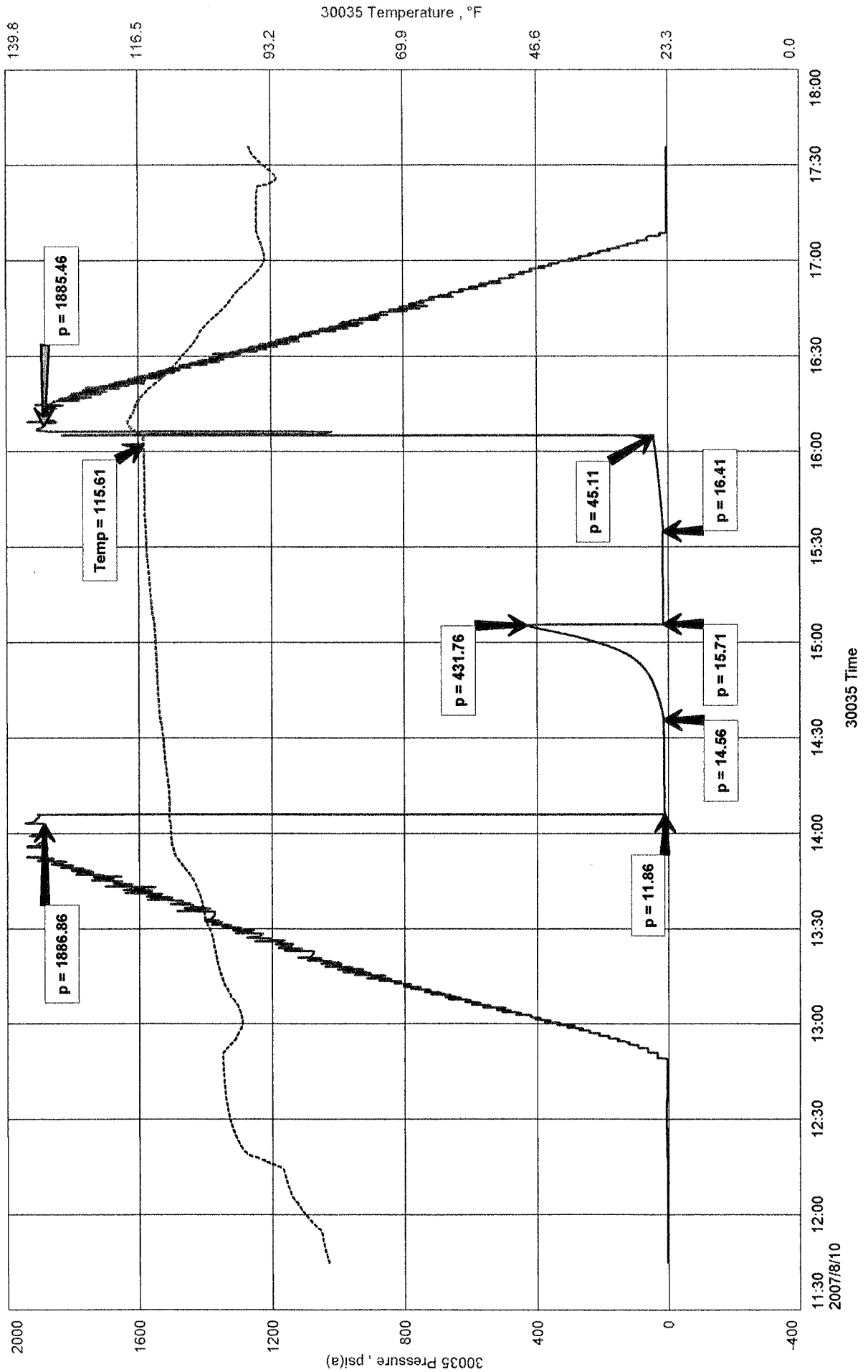
RECOVERED: 5' OCM 6% OIL, 94% MUD
5' SLTOCM 1% OIL, 99% MUD
10' TOTAL FLUID

TOOL SAMPLE; 12% OIL, 88% MUD - GOOD GASSY ODOR

TRANS PACIFIC OIL CORPORATION
 DST #4 LKC 200' 3,967' - 3,996'
 Start Test Date: 2007/08/10
 Final Test Date: 2007/08/10

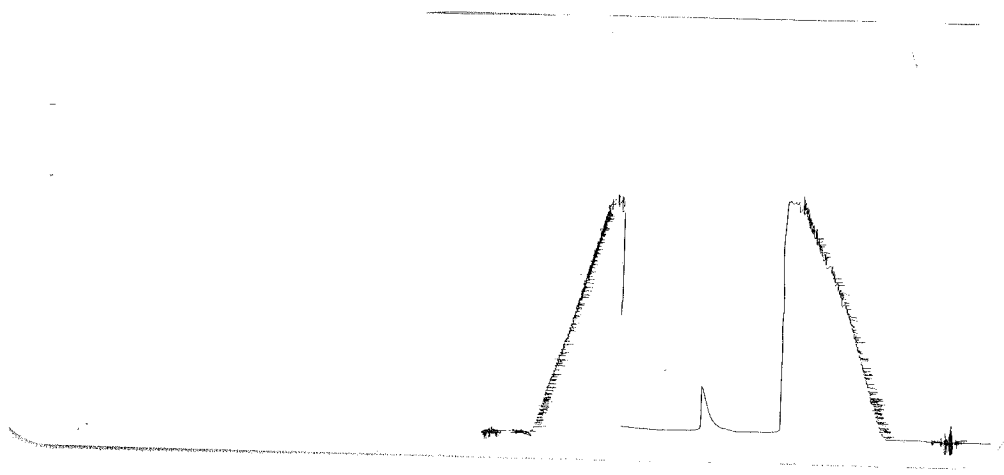
ROCKY 'A' #2-9
 Formation: DST #4 LKC 200' 3,967' - 3,996'
 Pool: WILDCAT

ROCKY 'A' #2-9



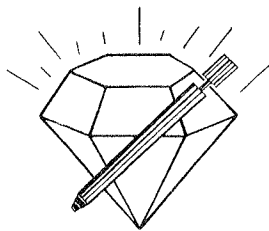
DST #4 OUTSIDE 0001
LKC 200'

3761-3776
LOC 3993



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1887	1887
(B) First Initial Flow Pressure	12	12
(C) First Final Flow Pressure	15	15
(D) Initial Closed-in Pressure	432	432
(E) Second Initial Flow Pressure	16	16
(F) Second Final Flow Pressure	16	16
(G) Final Closed-in Pressure	45	45
(H) Final Hydrostatic Mud	1885	1885



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Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 2-9
Elevation 2539KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2357
Date 8-12-07 Sec. 9 Twp. 14S Range 27W County Gove State Kansas
Test Approved By Mike Kidwell Diamond Representative Roger D. Friedly
Formation Test No. 5 Interval Tested from 4,298 ft. to 4,340 ft. Total Depth 4,340 ft.
Packer Depth 4,293 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,298 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,286 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,337 ft. Recorder Number 6884 Cap. 6,275 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 57 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 4,273 ft. I.D. 3 1/2 in.
Chlorides 2,900 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 42 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/8 in., blow increasing to 2 ins. No blow back during shut-in.
2nd Open: Weak surface blow, increasing to 6 ins. No blow back during shut-in.
Recovered 60 ft. of gas in pipe
Recovered 60 ft. of clean oil = .852000 bbls. (Gravity: 38.6 @ 60°)
Recovered 22 ft. of gas & oil cut mud = .312400 bbls. (Grind out: 10%-gas; 20%-oil; 70%-mud)
Recovered 82 ft. of TOTAL FLUID = 1.164400 bbls.
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 5%-gas; 30%-oil; 65%-mud

Time Set Packer(s) 4:50 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 9:05 ~~P.M.~~ ^{A.M.} Maximum Temperature 128°
Initial Hydrostatic Pressure (A) 2080 P.S.I.
Initial Flow Period Minutes 30 (B) 13 P.S.I. to (C) 27 P.S.I.
Initial Closed In Period Minutes 75 (D) 1221 P.S.I.
Final Flow Period Minutes 60 (E) 24 P.S.I. to (F) 42 P.S.I.
Final Closed In Period Minutes 90 (G) 1201 P.S.I.
Final Hydrostatic Pressure (H) 2076 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION
Contact: ALAN BANTA
Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL
Phone: Fax: e-mail:

Well Information:

Name: ROCKY 'A' #2-9
Operator: TRANS PACIFIC OIL CORPORATION
Location-Downhole: DST #5 MISSISSIPPI 4,298' - 4,340'
Location-Surface: SEC 9-14S-27W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING	
Representative:	ROGER D. FRIEDLY	
Supervisor:	MIKE KIDWELL	
Test Type:	CONVENTIONAL	Job Number:
Test Unit:	NO. 1	
Start Date:	2007/08/12	Start Time: 02:51:00
End Date:	2007/08/12	End Time: 11:05:00
Report Date:		Prepared By:
<u>Remarks:</u>		Qualified By:

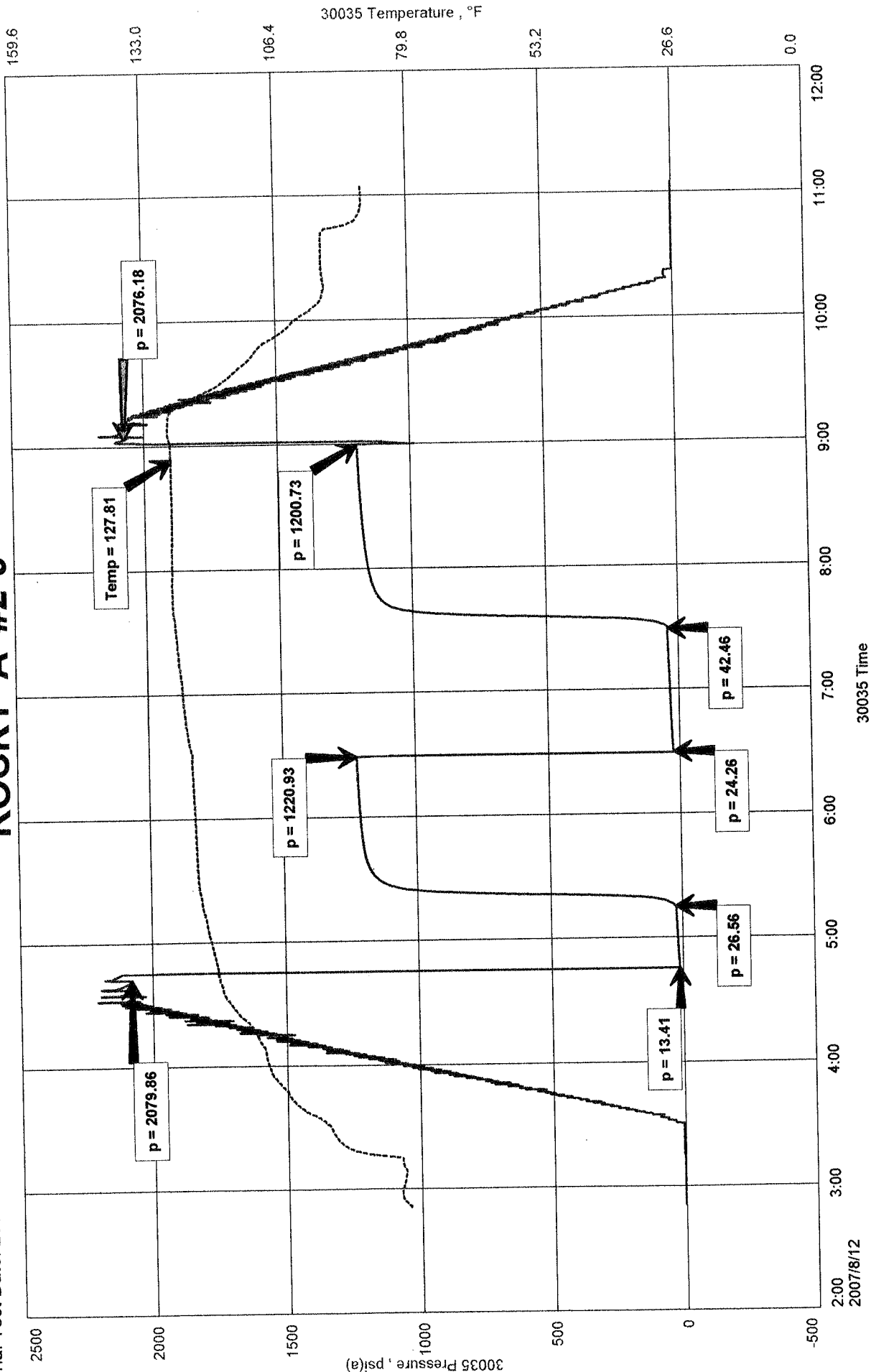
RECOVERED: 60' GAS IN PIPE
60' CLEAN OIL 38>6 GRAVITY @ 60 deg.
22' G&OCM 10% GAS, 20% OIL, 70% MUD
82' TOTAL FLUID

TOOL SAMPLE: 5% GAS, 30% OIL, 65% MUD

ROCKY 'A' #2-9
 Formation: DST #5 MISSISSIPPI 4,298' - 4,340'
 Pool: WILDCAT

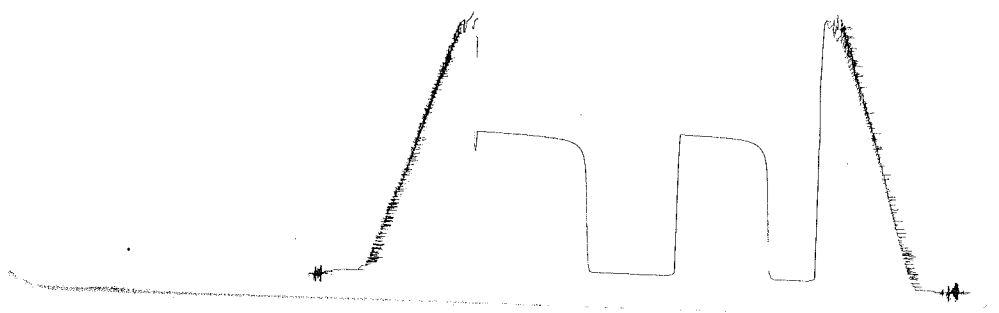
TRANS PACIFIC OIL CORPORATION
 DST #5 MISSISSIPPI 4,298' - 4,340'
 Start Test Date: 2007/08/12
 Final Test Date: 2007/08/12

ROCKY 'A' #2-9



DST # 50495101P L 884
17755

4298-4340
Loc 4337



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	2080	2080
(B) First Initial Flow Pressure	13	13
(C) First Final Flow Pressure	27	27
(D) Initial Closed-in Pressure	1221	1221
(E) Second Initial Flow Pressure	24	24
(F) Second Final Flow Pressure	42	42
(G) Final Closed-in Pressure	1201	1201
(H) Final Hydrostatic Mud	2076	2076