

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main St.
Ste. 200
Wichita, KS 67202

ATTN: Mac Armstrong

18-14s-27w Gove,KS

Briggs B #3-18

Start Date: 2011.08.09 @ 06:20:00

End Date: 2011.08.09 @ 14:22:39

Job Ticket #: 43657 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2011.08.18 @ 16:59:16 Page 1

Trans Pacific Oil Corp.

Briggs B #3-18

18-14s-27w Gove,KS

DST # 1

Lansing/KC

2011.08.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main St.
Ste. 200
Wichita, KS 67202
ATTN: Mac Armstrong

Briggs B #3-18

18-14s-27w Gove, KS

Job Ticket: 43657

DST#: 1

Test Start: 2011.08.09 @ 06:20:00

GENERAL INFORMATION:

Formation: **Lansing/KC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:45:00

Time Test Ended: 14:22:39

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **3924.00 ft (KB) To 3984.00 ft (KB) (TVD)**

Total Depth: 3984.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2539.00 ft (KB)

2530.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8018

Inside

Press@RunDepth: 18.74 psig @ 3928.00 ft (KB)

Start Date: 2011.08.09

End Date:

2011.08.09

Start Time: 06:20:02

End Time:

14:22:40

Capacity: 8000.00 psig

Last Calib.: 2011.08.10

Time On Btm: 2011.08.09 @ 09:43:30

Time Off Btm: 2011.08.09 @ 12:02:20

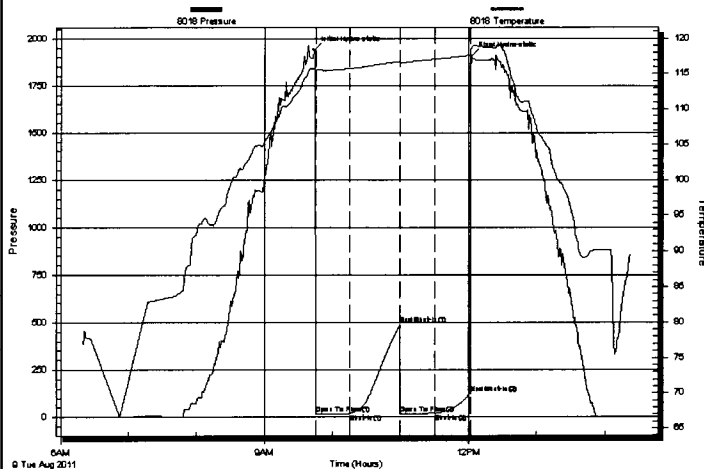
TEST COMMENT: IF: 1/4" Blow receded to weak surface blow.

ISI: No return.

FF: No blow.

FSI: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1938.92	115.69	Initial Hydro-static
2	16.57	114.90	Open To Flow (1)
32	17.51	115.71	Shut-In(1)
76	488.29	116.75	End Shut-In(1)
77	18.17	116.35	Open To Flow (2)
107	18.74	117.06	Shut-In(2)
138	125.69	117.61	End Shut-In(2)
139	1909.34	118.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	M 100m	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

100 S. Main St.

Ste. 200

Wichita, KS 67202

ATTN: Mac Armstrong

Briggs B #3-18

18-14s-27w Gove, KS

Job Ticket: 43657

DST#: 1

Test Start: 2011.08.09 @ 06:20:00

Tool Information

Drill Pipe:	Length: 3910.00 ft	Diameter: 3.80 inches	Volume: 54.85 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume: 54.85 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	13.50 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3924.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	87.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3897.50	
Shut In Tool	5.00			3902.50	
Hydraulic tool	5.00			3907.50	
Jars	5.00			3912.50	
Safety Joint	2.50			3915.00	
Packer	5.00			3920.00	27.50 Bottom Of Top Packer
Packer	4.00			3924.00	
Stubb	1.00			3925.00	
Perforations	3.00			3928.00	
Recorder	0.00	8018	Inside	3928.00	
Recorder	0.00	6751	Outside	3928.00	
Perforations	20.00			3948.00	
Change Over Sub	1.00			3949.00	
Drill Pipe	31.00			3980.00	
Change Over Sub	1.00			3981.00	
Bullnose	3.00			3984.00	60.00 Bottom Packers & Anchor
Total Tool Length:	87.50				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

Briggs B #3-18

100 S. Main St.

18-14s-27w Gove, KS

Ste. 200

Job Ticket: 43657

DST#: 1

Wichita, KS 67202

Test Start: 2011.08.09 @ 06:20:00

ATTN: Mac Armstrong

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	M 100m	0.042

Total Length: 3.00 ft

Total Volume: bbl

Num Fluid Samples: 0

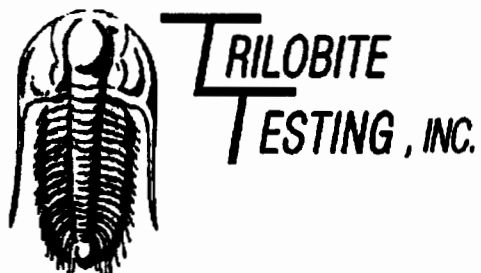
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main St.
Ste. 200
Wichita, KS 67202

ATTN: Mac Armstrong

18-14s-27w Gove,KS

Briggs B #3-18

Start Date: 2011.08.10 @ 21:45:00

End Date: 2011.08.11 @ 03:38:30

Job Ticket #: 43658 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
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DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main St.
Ste. 200
Wichita, KS 67202
ATTN: Mac Armstrong

Briggs B #3-18

18-14s-27w Gove, KS

Job Ticket: 43658

DST#: 2

Test Start: 2011.08.10 @ 21:45:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:36:20

Time Test Ended: 03:38:30

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4252.00 ft (KB) To 4335.00 ft (KB) (TVD)**

Total Depth: 4335.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2539.00 ft (KB)

2530.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8018

Inside

Press@RunDepth: 20.19 psig @ 4253.00 ft (KB)

Start Date: 2011.08.10

End Date:

2011.08.11

Start Time: 21:45:02

End Time:

03:38:30

Capacity: 8000.00 psig

Last Calib.: 2011.08.12

Time On Btm: 2011.08.10 @ 23:34:40

Time Off Btm: 2011.08.11 @ 02:07:40

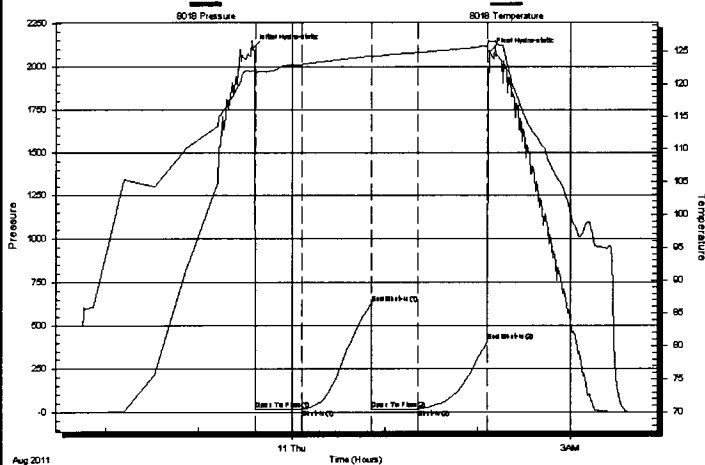
TEST COMMENT: IF: 1/2" Blow died @ 25 min.

IS: No return.

FF: No blow.

FSI: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2105.23	121.99	Initial Hydro-static
2	17.37	121.02	Open To Flow (1)
32	17.65	122.98	Shut-In(1)
77	625.50	124.25	End Shut-In(1)
77	19.62	123.84	Open To Flow (2)
107	20.19	124.80	Shut-In(2)
152	406.61	125.75	End Shut-In(2)
153	2085.79	126.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OCM 7 to 93m	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

Briggs B #3-18

100 S. Main St.
Ste. 200
Wichita, KS 67202

18-14s-27w Gove, KS

ATTN: Mac Armstrong

Job Ticket: 43658

DST#: 2

Test Start: 2011.08.10 @ 21:45:00

Tool Information

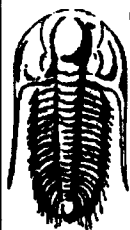
Drill Pipe:	Length: 4231.00 ft	Diameter: 3.80 inches	Volume: 59.35 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 2500.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 59.35 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	6.50 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4252.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	83.00 ft			
Tool Length:	110.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4225.50	
Shut In Tool	5.00			4230.50	
Hydraulic tool	5.00			4235.50	
Jars	5.00			4240.50	
Safety Joint	2.50			4243.00	
Packer	5.00			4248.00	27.50 Bottom Of Top Packer
Packer	4.00			4252.00	
Stubb	1.00			4253.00	
Recorder	0.00	8018	Inside	4253.00	
Recorder	0.00	6751	Outside	4253.00	
Perforations	15.00			4268.00	
Change Over Sub	1.00			4269.00	
Drill Pipe	62.00			4331.00	
Change Over Sub	1.00			4332.00	
Bullnose	3.00			4335.00	83.00 Bottom Packers & Anchor

Total Tool Length: 110.50



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

Briggs B #3-18

100 S. Main St.
Ste. 200
Wichita, KS 67202
ATTN: Mac Armstrong

18-14s-27w Gove, KS

Job Ticket: 43658

DST#: 2

Test Start: 2011.08.10 @ 21:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OCM 7o 93m	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 2

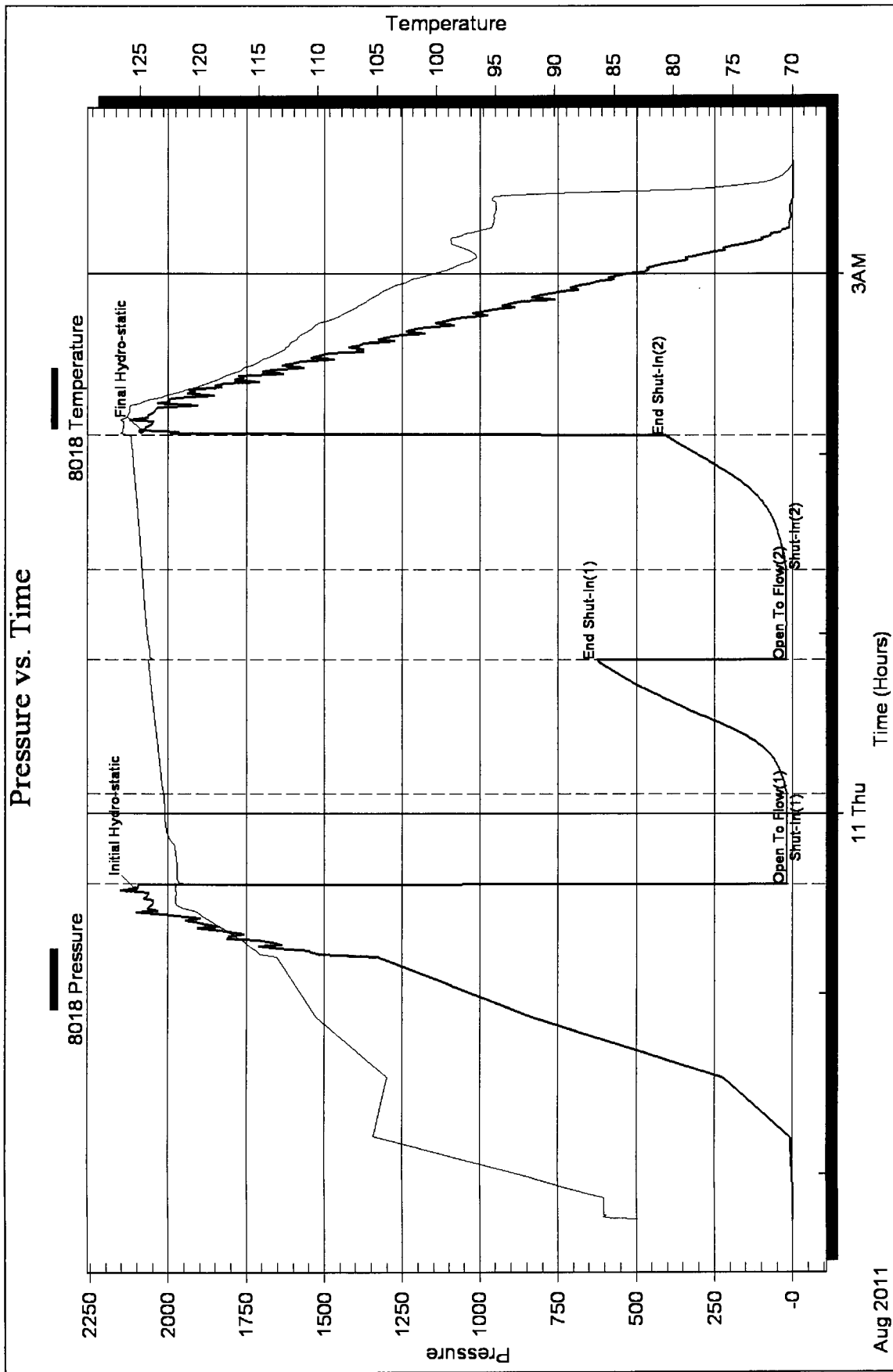
18-14s-27w Cove, KS

Trans Pacific Oil Corp.

Inside

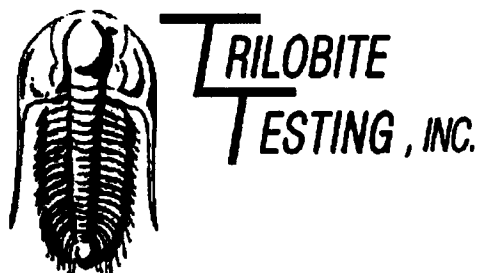
Serial #: 8018

Pressure vs. Time



Ref. No: 43658

Trilobite Testing, Inc



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main St.
Ste. 200
Wichita, KS 67202

ATTN: Mac Armstrong

18-14s-27w Gove,KS

Briggs B #3-18

Start Date: 2011.08.12 @ 10:09:00

End Date: 2011.08.12 @ 16:31:50

Job Ticket #: 43659 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main St.
Ste. 200
Wichita, KS 67202
ATTN: Mac Armstrong

Briggs B #3-18

18-14s-27w Gove, KS

Job Ticket: 43659

DST#: 3

Test Start: 2011.08.12 @ 10:09:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:09:30

Time Test Ended: 16:31:50

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4288.00 ft (KB) To 4340.00 ft (KB) (TVD)**

Total Depth: 4340.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2539.00 ft (KB)

2530.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6751 Outside

Press@RunDepth: 27.70 psig @ 4289.00 ft (KB)

Start Date: 2011.08.12

End Date:

2011.08.12

Start Time: 10:09:02

End Time:

16:31:49

Capacity: 8000.00 psig

Last Calib.: 2011.08.12

Time On Btm: 2011.08.12 @ 12:08:20

Time Off Btm: 2011.08.12 @ 14:42:10

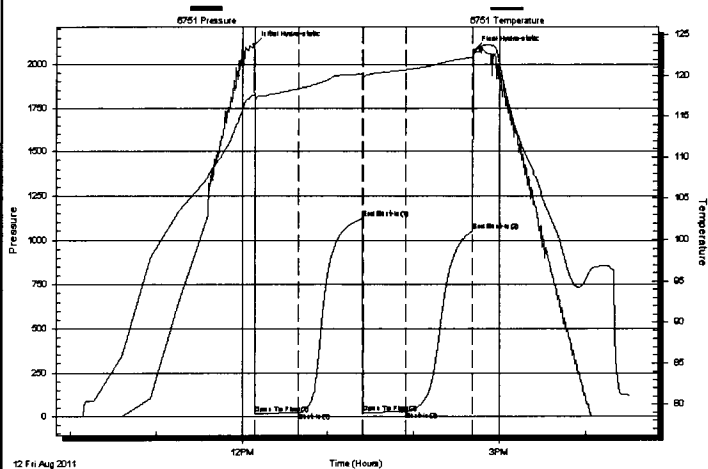
TEST COMMENT: IF: 1/2" Blow receded to weak surface blow.

IS: No return.

FF: No blow.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2109.89	117.63	Initial Hydro-static
2	16.92	116.93	Open To Flow (1)
32	21.93	118.42	Shut-In(1)
76	1123.82	120.21	End Shut-In(1)
77	22.43	119.79	Open To Flow (2)
106	27.70	120.71	Shut-In(2)
154	1050.63	122.26	End Shut-In(2)
154	2080.98	122.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCM 50 95m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

100 S. Main St.
Ste. 200
Wichita, KS 67202
ATTN: Mac Armstrong

Briggs B #3-18

18-14s-27w Gove, KS

Job Ticket: 43659

DST#: 3

Test Start: 2011.08.12 @ 10:09:00

Tool Information

Drill Pipe:	Length: 4291.00 ft	Diameter: 3.80 inches	Volume: 60.19 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
		Total Volume:	60.19 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.50 ft			String Weight: Initial	60000.00 lb
Depth to Top Packer:	4288.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	52.00 ft				
Tool Length:	79.50 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4261.50	
Shut In Tool	5.00			4266.50	
Hydraulic tool	5.00			4271.50	
Jars	5.00			4276.50	
Safety Joint	2.50			4279.00	
Packer	5.00			4284.00	27.50 Bottom Of Top Packer
Packer	4.00			4288.00	
Stubb	1.00			4289.00	
Recorder	0.00	8018	Inside	4289.00	
Recorder	0.00	6751	Outside	4289.00	
Perforations	15.00			4304.00	
Change Over Sub	1.00			4305.00	
Drill Pipe	31.00			4336.00	
Change Over Sub	1.00			4337.00	
Bullnose	3.00			4340.00	52.00 Bottom Packers & Anchor

Total Tool Length: 79.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

Briggs B #3-18

100 S. Main St.
Ste. 200
Wichita, KS 67202

18-14s-27w Gove, KS

ATTN: Mac Armstrong

Job Ticket: 43659

DST#: 3

Test Start: 2011.08.12 @ 10:09:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OCM 5o 95m	0.421

Total Length: 30.00 ft

Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

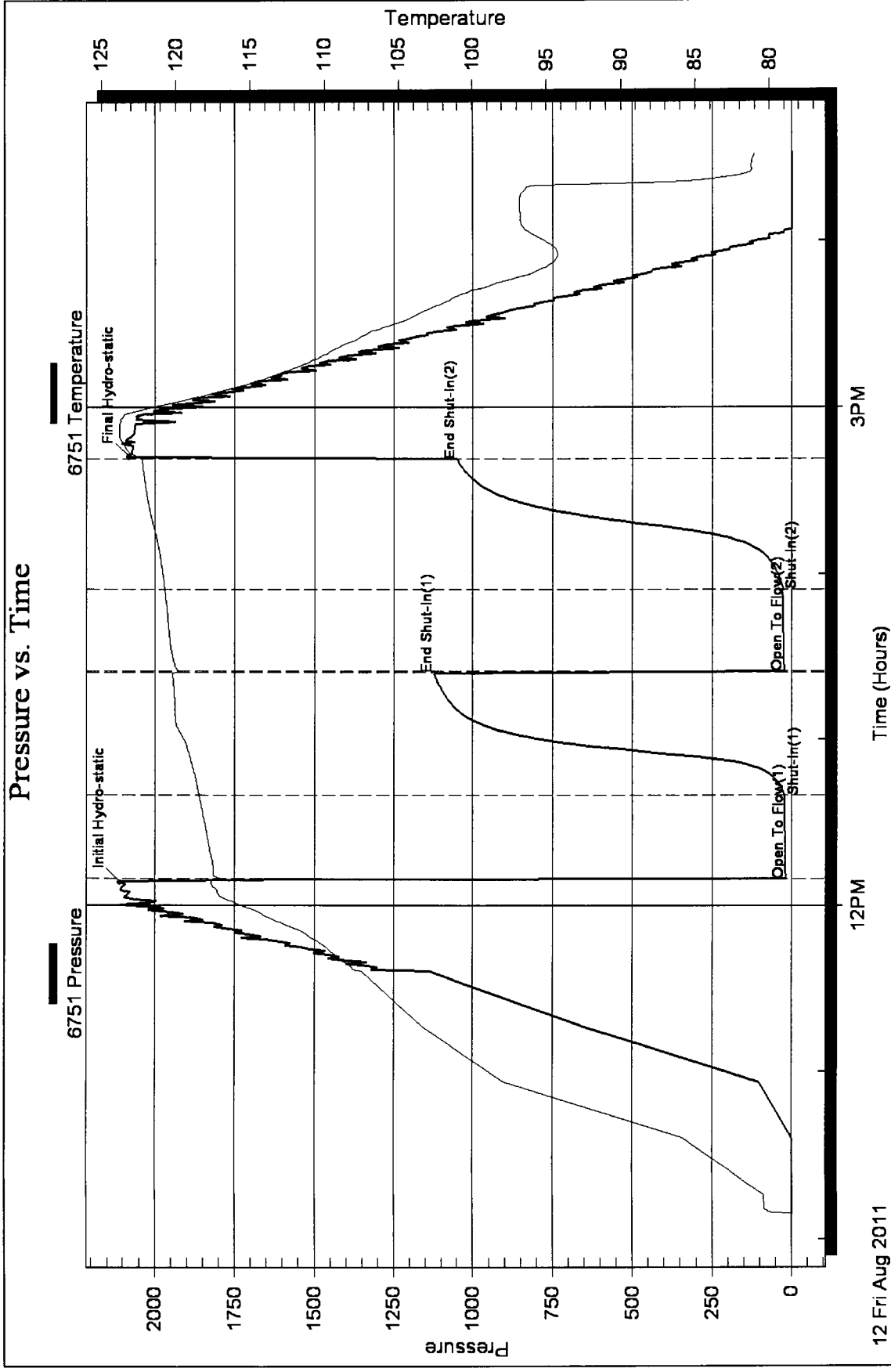
Serial #:

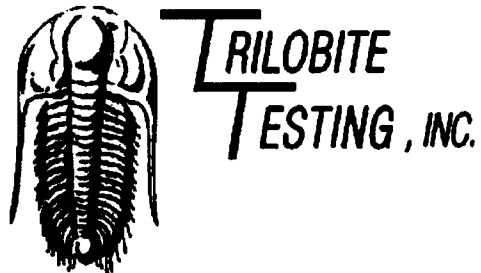
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main St.
Ste. 200
Wichita, KS 67202

ATTN: Mac Armstrong

18-14s-27w Gove,KS

Briggs B #3-18

Start Date: 2011.08.12 @ 23:35:00

End Date: 2011.08.13 @ 07:27:39

Job Ticket #: 43660 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S. Main St.
Ste. 200
Wichita, KS 67202
ATTN: Mac Armstrong

Briggs B #3-18

18-14s-27w Gove, KS

Job Ticket: 43660

DST#: 4

Test Start: 2011.08.12 @ 23:35:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 01:14:10

Time Test Ended: 07:27:39

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4338.00 ft (KB) To 4349.00 ft (KB) (TVD)**

Total Depth: **4349.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2539.00 ft (KB)**

2530.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 8018 **Inside**

Press@RunDepth: **44.62 psig @ 4341.00 ft (KB)**

Start Date: **2011.08.12**

End Date:

2011.08.13

Start Time: **23:35:02**

End Time:

07:27:40

Capacity: **8000.00 psig**

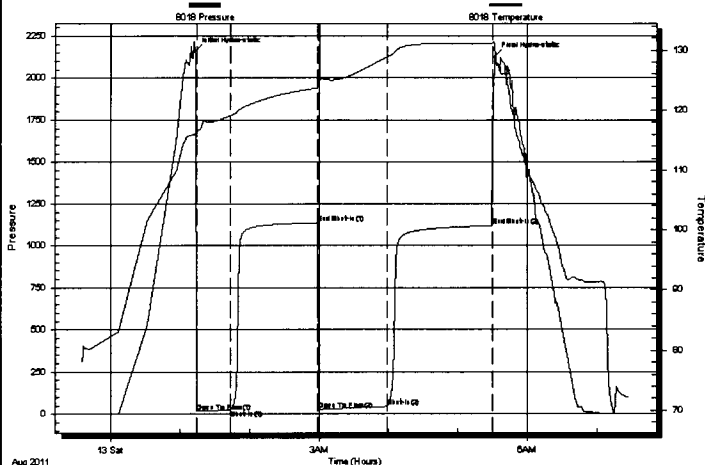
Last Calib.: **2011.08.13**

Time On Btm: **2011.08.13 @ 01:12:30**

Time Off Btm: **2011.08.13 @ 05:31:30**

TEST COMMENT: IF: 2 1/2" Blow.
IS: No return.
FF: 7" Blow.
FSI: No return.

Pressure vs. Time



PRESSURE SUMMARY

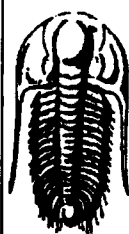
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2158.74	115.93	Initial Hydro-static
2	15.83	115.56	Open To Flow (1)
31	24.04	119.05	Shut-In(1)
106	1135.68	123.74	End Shut-In(1)
107	24.03	124.74	Open To Flow (2)
166	44.62	128.91	Shut-In(2)
258	1118.94	131.07	End Shut-In(2)
259	2126.68	130.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GO 30g 70o	0.42
60.00	MCO 40m 60o	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

Briggs B #3-18

100 S. Main St.

18-14s-27w Gove, KS

Ste. 200

Job Ticket: 43660

DST#: 4

Wichita, KS 67202

Test Start: 2011.08.12 @ 23:35:00

ATTN: Mac Armstrong

Tool Information

Drill Pipe:	Length: 4321.00 ft	Diameter: 3.80 inches	Volume: 60.61 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 60.61 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.50 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4338.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	38.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4311.50	
Shut In Tool	5.00			4316.50	
Hydraulic tool	5.00			4321.50	
Jars	5.00			4326.50	
Safety Joint	2.50			4329.00	
Packer	5.00			4334.00	27.50 Bottom Of Top Packer
Packer	4.00			4338.00	
Stubb	1.00			4339.00	
Perforations	2.00			4341.00	
Recorder	0.00	8018	Inside	4341.00	
Recorder	0.00	6751	Outside	4341.00	
Perforations	5.00			4346.00	
Bullnose	3.00			4349.00	11.00 Bottom Packers & Anchor

Total Tool Length: 38.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

Briggs B #3-18

100 S. Main St.
Ste. 200
Wichita, KS 67202

18-14s-27w Gove, KS

Job Ticket: 43660

DST#: 4

ATTN: Mac Armstrong

Test Start: 2011.08.12 @ 23:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	GO 30g 70o	0.421
60.00	MCO 40m 60o	0.842

Total Length: 90.00 ft

Total Volume: 1.263 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API: 33 @ 70 Degrees F = 32.

DST Test Number: 4

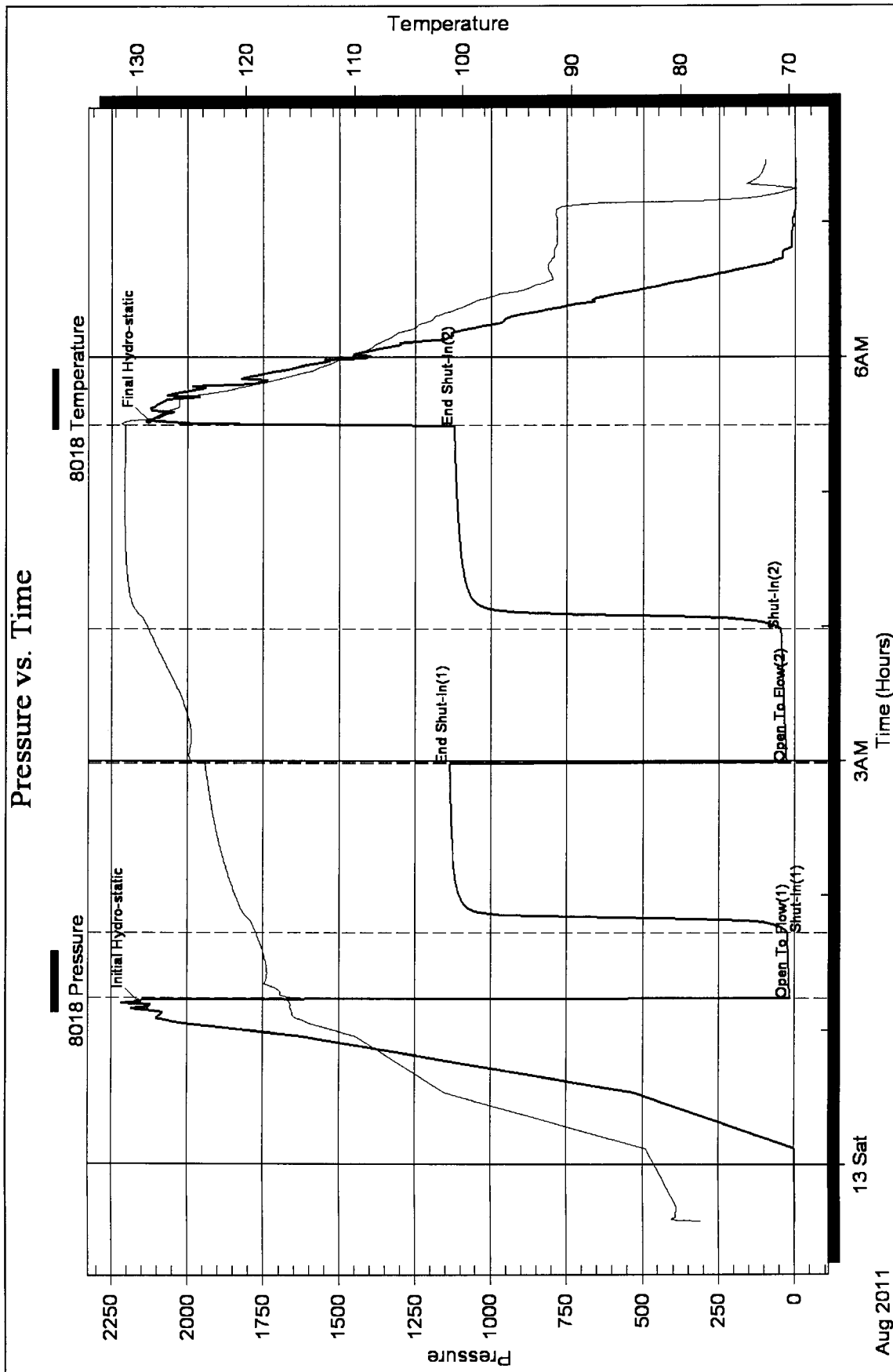
18-14s-27w Gove, KS

Trans Pacific Oil Corp.

Inside

Serial #: 8018

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43657

Well Name & No. Briggs B #3-18 Test No. 1 Date 8-10-11
Company Transpac Elevation 2539 KB 2530 GL
Address 100 S. Main St. Ste. 200 Wichita, KS 67202
Co. Rep / Geo. Mac Armstrong Rig Duke #4
Location: Sec. 18 Twp. 14s Rge. 27w Co. Gove State KS

Interval Tested 3924-3984 Zone Tested Lan/KC
Anchor Length 60 Drill Pipe Run _____ Mud Wt. 9.0
Top Packer Depth 3920 Drill Collars Run 0 Vis 19
Bottom Packer Depth 3924 Wt. Pipe Run 0 WL 7.6
Total Depth 3984 Chlorides 2000 ppm System LCM 1

Blow Description 1/4" Blow receded to weak surface blow.
No return.
No blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>3</u>	Feet of <u>M</u>	%gas	%oil	%water <u>100</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3 BHT 118 Gravity — API RW — @ — °F Chlorides — ppm

A) Initial Hydrostatic <u>1939</u>	☒ Test <u>1125</u>	T-On Location <u>6:00</u>
(B) First Initial Flow <u>17</u>	☒ Jars <u>250</u>	T-Started <u>6:20</u>
(C) First Final Flow <u>18</u>	☒ Safety Joint <u>75</u>	T-Open <u>9:45</u>
(D) Initial Shut-In <u>488</u>	☒ Circ Sub <u>50</u>	T-Pulled <u>12:02</u>
E) Second Initial Flow <u>18</u>	☐ Hourly Standby	T-Out <u>14:22</u>
F) Second Final Flow <u>19</u>	☒ Mileage <u>114 RT 159.60</u>	Comments
G) Final Shut-In <u>126</u>	☐ Sampler	
H) Final Hydrostatic <u>1909</u>	☐ Straddle	

Initial Open 30
Initial Shut-In 45
Final Flow 30
Final Shut-In 30

☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
Sub Total 1659.60

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
Sub Total 0
Total 1659.60
MP/DST Disc't _____

Approved By M. Armstrong

Our Representative Chuck Smith

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

AUG 15 2011

Test Ticket

NO. 43658

4/10

Well Name & No. Briggs B² 3-18 Test No. 2 Date 8-11-11
Company Trans Pacific Oil Corp Elevation 2539 KB 2530 GL
Address 100 S. Main ST. Ste. 200 Wichita, KS 67202
Co. Rep / Geo. Mac Armstrong Rig Duke #4
Location: Sec. 18 Twp. 14S Rge. 27W Co. Gove State KS

Interval Tested 4252-4335 Zone Tested Mississippian
Anchor Length 83 Drill Pipe Run 4231 Mud Wt. 9.4
Top Packer Depth 4248 Drill Collars Run 0 Vis 54
Bottom Packer Depth 4252 Wt. Pipe Run 0 WL 8.8
Total Depth 4335 Chlorides 2500 ppm System LCM 1

Blow Description 1/2" Blow died @ 25min
No return.
No blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>10</u>	Feet of <u>OCM</u>	%gas	<u>7</u> %oil	%water	<u>93</u> %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 126 Gravity — API RW — @ — °F Chlorides — ppm

A) Initial Hydrostatic 2105
B) First Initial Flow 17
C) First Final Flow 18
D) Initial Shut-In 626
E) Second Initial Flow 20
F) Second Final Flow 20
G) Final Shut-In 407
H) Final Hydrostatic 2086

☒ Test 1225
☒ Jars 250
☒ Safety Joint 75
☒ Circ Sub 50
☐ Hourly Standby
☒ Mileage 114RT 159.60
☐ Sampler
☐ Straddle

T-On Location 21:30
T-Started 21:45
T-Open 23:36
T-Pulled 2:06
T-Out 3:39

Comments

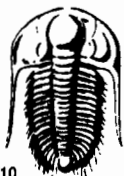
Initial Open 30
Initial Shut-In 45
Final Flow 30
Final Shut-In 45

☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☒ Day Standby (31) Thrs 233.38
☐ Accessibility

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
Sub Total 233.38
Total 1992.98
MP/DST Disc't

Approved By Marklin M. Armstrong Our Representative Chuck Small
Sub Total 1759.60

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43659

Well Name & No. Briggs B #3-18 Test No. 3 Date 8-12-11
 Company Trans Pacific Oil Corp. Elevation 2539 KB 2530 GL
 Address 100 S. Main St. Ste. 200 Wichita, KS 67202
 Co. Rep / Geo. Mac Armstrong Rig Duke #4
 Location: Sec. 18 Twp. 14s Rge. 27w Co. Gove State KS

Interval Tested 4288-4340 Zone Tested Mississippian
 Anchor Length 52 Drill Pipe Run 4291 Mud Wt. 9.4
 Top Packer Depth 4284 Drill Collars Run 0 Vis 55
 Bottom Packer Depth 4288 Wt. Pipe Run 0 WL 7.2
 Total Depth 4340 Chlorides 2400 ppm System LCM 1

Blow Description 1/2" Blow receded to weak surface blow.
No return.
No blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>30</u>	Feet of <u>OCM</u>	%gas <u>5</u>	%oil <u>9.5</u>	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 122 Gravity — API RW — @ — °F Chlorides — ppm

A) Initial Hydrostatic <u>2110</u>	☒ Test <u>1225</u>	T-On Location <u>3:45</u>
B) First Initial Flow <u>17</u>	☒ Jars <u>250</u>	T-Started <u>10:09</u>
C) First Final Flow <u>22</u>	☒ Safety Joint <u>75</u>	T-Open <u>12:10</u>
D) Initial Shut-In <u>1124</u>	☒ Circ Sub <u>50</u>	T-Pulled <u>14:41</u>
E) Second Initial Flow <u>22</u>	☒ Hourly Standby <u>23/4 hrs 275</u>	T-Out <u>16:32</u>
F) Second Final Flow <u>28</u>	☐ Mileage	Comments <u>Stayed location</u>
G) Final Shut-In <u>1051</u>	☐ Sampler	☐ Ruined Shale Packer
H) Final Hydrostatic <u>2081</u>	☐ Straddle	☐ Ruined Packer

Initial Open <u>30</u>	☐ Extra Packer	☐ Extra Copies
Initial Shut-In <u>45</u>	☐ Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	☐ Day Standby	Total <u>1875</u>
Final Shut-In <u>45</u>	☐ Accessibility	MP/DST Disc't

Sub Total 1875
 Approved By Mac Armstrong Our Representative Chuck Smith

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43660

Well Name & No. Briggs B #3-18 Test No. 4 Date 8-12-11
 Company Trans Pacific Oil Corp. Elevation 2539 KB 2530 GL
 Address 100 S. Main St. Ste. 200 Wichita, KS 67202
 Co. Rep / Geo. Mac Armstrong Rig Duke #4
 Location: Sec. 18 Twp. 19s Rge. 27w Co. Gove State KS

Interval Tested 4338-4349 Zone Tested Mississippian
 Anchor Length 11 Drill Pipe Run 4321 Mud Wt. 9.4
 Top Packer Depth 4334 Drill Collars Run 0 Vis 55
 Bottom Packer Depth 4338 Wt. Pipe Run 0 WL 7.2
 Total Depth 4349 Chlorides 2400 ppm System LCM 2
 Blow Description 2 1/2" Blow.
No return
7" Blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>30</u>	Feet of <u>60</u>	<u>30</u> %gas	<u>70</u> %oil	%water	%mud
Rec <u>60</u>	Feet of <u>MC0</u>	%gas	<u>60</u> %oil	%water	<u>40</u> %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 90 BHT 131 Gravity 32 API RW - @ - °F Chlorides - ppm

A) Initial Hydrostatic <u>2159</u>	☒ Test <u>1825</u>	T-On Location <u>23:30</u>
B) First Initial Flow <u>16</u>	☒ Jars <u>250</u>	T-Started <u>23:35</u>
C) First Final Flow <u>24</u>	☒ Safety Joint <u>75</u>	T-Open <u>1:14</u>
D) Initial Shut-In <u>1136</u>	☒ Circ Sub <u>N/C</u>	T-Pulled <u>5:30</u>
E) Second Initial Flow <u>24</u>	☐ Hourly Standby	T-Out <u>7:28</u>
F) Second Final Flow <u>45</u>	☒ Mileage <u>114RT 159.60</u>	Comments
G) Final Shut-In <u>1119</u>	☐ Sampler	
H) Final Hydrostatic <u>2127</u>	☐ Straddle	

Initial Open <u>30</u>	☐ Shale Packer	☐ Ruined Shale Packer
Initial Shut-In <u>75</u>	☐ Extra Packer	☐ Ruined Packer
Final Flow <u>60</u>	☐ Extra Recorder	☐ Extra Copies
Final Shut-In <u>90</u>	☐ Day Standby	Sub Total <u>0</u>
	☐ Accessibility	Total <u>1709.60</u>
	Sub Total <u>1709.60</u>	MP/DST Disc't

Approved By MacArmstrong Our Representative Chuck Smith
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