

COPY

SIDE ONE

and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21,348

County Gove

SW SE NE Sec. 28 Twp. 14 Rge. 28 XX East West

2970 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

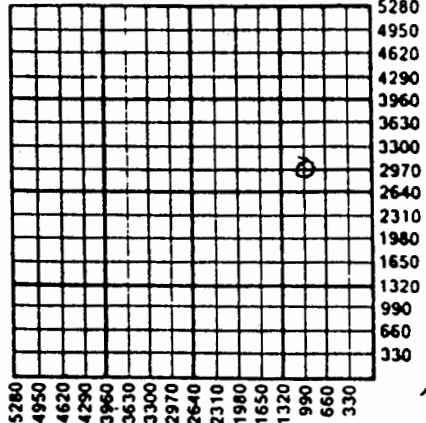
Lease Name Evans Well # 1

Field Name Missouri Flats West

Producing Formation _____

Elevation: Ground 2579 KB 2584

Total Depth 4363 PBTD _____



Alt II Deo

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 30128

Name: KENNETH S. WHITE

Address 200 E. First, Suite 210

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Chris Peters

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

10/09/90 10/15/90 10/16/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

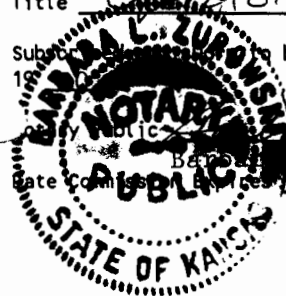
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date 10/26/90

Subscribed before me this 26th day of October,

L. Zurowski
Notary Public
L. Zurowski
Jan. 20, 1994



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) J.S.

SIDE TWO

Operator Name Kenneth S. White Lease Name Evans Well # 1
 Sec. 28 Twp. 14 Rge. 28 East County Gove
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

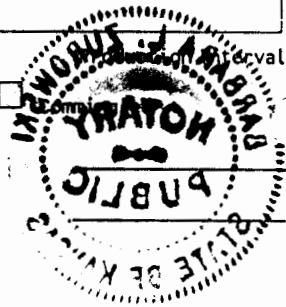
Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1995 (+ 589)</td> <td>2030 (+ 554)</td> </tr> <tr> <td>Heebner</td> <td>3693 (-1109)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3736 (-1152)</td> <td></td> </tr> <tr> <td>Stark</td> <td>3982 (-1398)</td> <td></td> </tr> <tr> <td>BKC</td> <td>4046 (-1462)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4146 (-1562)</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>4232 (-1648)</td> <td></td> </tr> <tr> <td>Miss</td> <td>4336 (-1752)</td> <td></td> </tr> <tr> <td>LTD</td> <td>4363</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1995 (+ 589)	2030 (+ 554)	Heebner	3693 (-1109)		Lansing	3736 (-1152)		Stark	3982 (-1398)		BKC	4046 (-1462)		Pawnee	4146 (-1562)		Ft. Scott	4232 (-1648)		Miss	4336 (-1752)		LTD	4363	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8ths	20#	261	60/40 Poz	155	3%CC, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Other (Specify) _____



2025-01-10 10:10:10

COPY

Attached to ACO-1 Form for:

Kenneth S. White
#1 Evans
SW SE NE Section 28-14S-28W
Gove County, Kansas
API# 15-063-21,348

DST #1 3938-3980

30-45-30-45

Rec: 10' Oil Cut Mud (10% oil)

IFP: 43#-43# ISIP: 75# BHT: 122°
FFP: 43#-43# FSIP: 86# HP: 1717#-1697#

DST#2 3977-4007

45-60-45-90

Rec: 200' Gas in Pipe, 40' Gassy Oil Cut Mud

IFP: 43#-43# ISIP: 486# BHT: 126°
FFP: 54#-54# FSIP: 496# HP: 1977#-1946#

DST #3 4203-4264

30-30-15-0

Rec: 5' Mud with show of oil on top of tool

IFP: 54#-54# ISIP: 302# BHT: 122°
FFP: 54#-54# FSIP: N/A HP: 2188#-2166#

28-14-28W