

ORIGINAL

SIDE ONE

30-14-284
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285

Name: The Dane G. Hansen Trust

Address P. O. Box 187

City/State/Zip Logan, Kansas 67646

Purchaser: None

Operator Contact Person: Dane G. Bales

Phone (913) 689-4816

Contractor: Name: Galloway Drilling Co., Inc.

License: 5783

Wellsite Geologist: J. E. Jespersen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

f OAWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10/20/89 10/28/89
Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,290

County Gove

100' N. E/2 NE SW Sec. 30 Twp. 14s Rge. 28 East West

2080 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

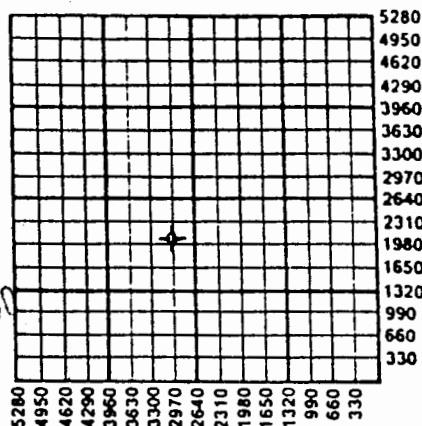
Lease Name Evans Well # 1

Field Name Unknown

Producing Formation _____

Elevation: Ground 2598 KB 2603

Total Depth 4380 P8TD _____



Amount of Surface Pipe Set and Cemented at 262' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales

Title Manager Date 11/8/89

Subscribed and sworn to before me this 8th day of November, 19 89.

Notary Public Betty Jane Bittel
Betty Jane Bittel

Date Commission Expires July 17, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KGC SWD/Rep NGPA
 KGS Plug Other (Specify)
TOG/SOC



SIDE TWO

Operator Name The Dane G. Hansen Trust

Lease Name Evans

Well #

East

County Gove

Sec. 30 Twp. 14S Rge. 28

West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	2008	(+595)
B/Anhydrite	2041	(+562)
Heebner	3678	(-1075)
Toronto	3700	(-1097)
Lansing	3720	(-1117)
Stark Sh.	3965	(-1362)
B/Kansas City	4032	(-1429)
Marmaton	4064	(-1461)
Fort Scott	4223	(-1620)
Cherokee	4250	(-1647)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	262	60/40 Poz	160	2% Gel; 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____

Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

RECORDED
INDEXED
MAY 19 1954

30-14-28W

ORIGINAL

The Dane G. Hansen Trust - Evans #1 - 100' N. E/2 NE SW, 30-14-28, Gove County, Kansas

Additional Tops:

B/Cher Lm.	4310 (-1707)
Mississippi	4355 (-1752)
RTD	4380

COPY

DST #1 - 3917-3940. 15-45-15-45. Rec. 80' MW. SIP's 1104/1104. FP's 41-41/Plugged.

DST #2 - 4133-55. 15-45-15-45. Rec. 2' Mud. SIP's Initial NR/479. FP's 31-31/Final NR.