

15-063-21764

RECEIVED 4-14-28w
KANSAS CORPORATION COMMISSION**DIAMOND TESTING**
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

FEB 20 2009

CONSERVATION DIVISION
WICHITA, KS

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Tustin Unit "A" #1-4
Elevation 2606 KB Formation Lansing '140'-160' Zones Effective Pay -- Ft. Ticket No. 2555
Date 1-29-09 Sec. 4 Twp. 14S Range 28W County Gove State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly
Formation Test No. 1 Interval Tested from 3,910 ft. to 3,980 ft. Total Depth 3,980 ft.
Packer Depth 3,905 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,910 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,891 ft. Recorder Number 1150 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,977 ft. Recorder Number 3815 Cap. 5,700 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 9.2 cc. Drill Pipe Length 3,878 ft. I.D. 3 1/2 in.
Chlorides 3,700 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 3 Anchor Length 38' perf. w/32' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/8 in., blow increasing to 1/2 in. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.
Recovered 5 ft. of slightly oil cut mud = .071150 bbls. (Grind out: 2%-oil; 98%-mud)
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 5%-oil; 95%-mud

Time Set Packer(s) 5:43 A.M. PM Time Started Off Bottom 9:13 A.M. PM Maximum Temperature 116°
Initial Hydrostatic Pressure (A) 1854 P.S.I.
Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period Minutes 60 (D) 129 P.S.I.
Final Flow Period Minutes 45 (E) 9 P.S.I. to (F) 10 P.S.I.
Final Closed In Period Minutes 75 (G) 45 P.S.I.
Final Hydrostatic Pressure (H) 1852 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: TUSTIN UNIT 'A' #1-4

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #1 LANS 140' - 160' 3,910'-3,980'

Location-Surface: SEC 4-14S-28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: Drill Stem Test

Job Number:

Test Unit: NO. 3

Start Date: 2009/01/29

Start Time: 02:53:00

End Date: 2009/01/29

End Time: 11:19:00

Report Date: 2009/01/29

Prepared By: ROGER D. FRIEDLY

Remarks:

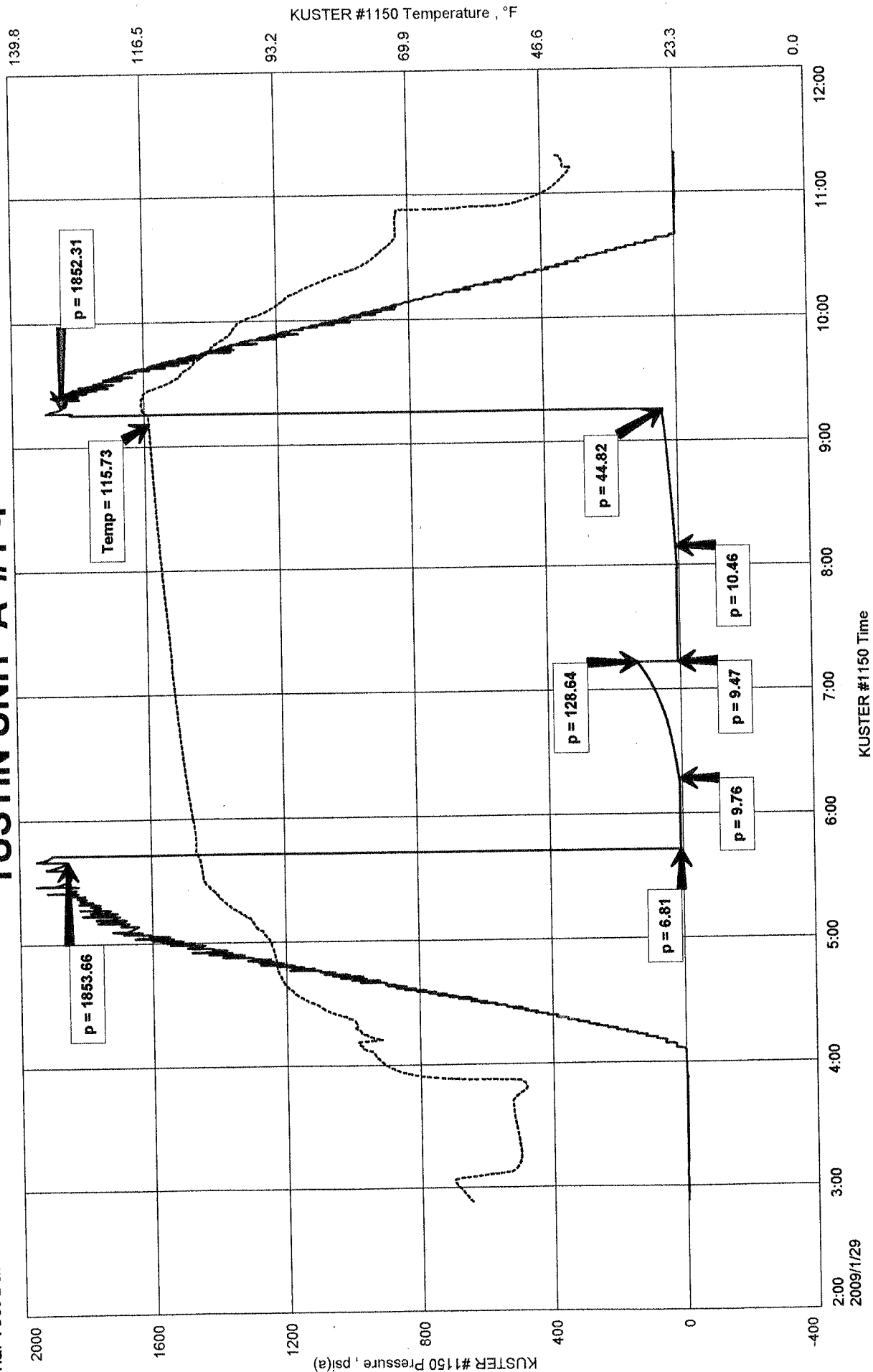
Qualified By: KEVIN KESSLER

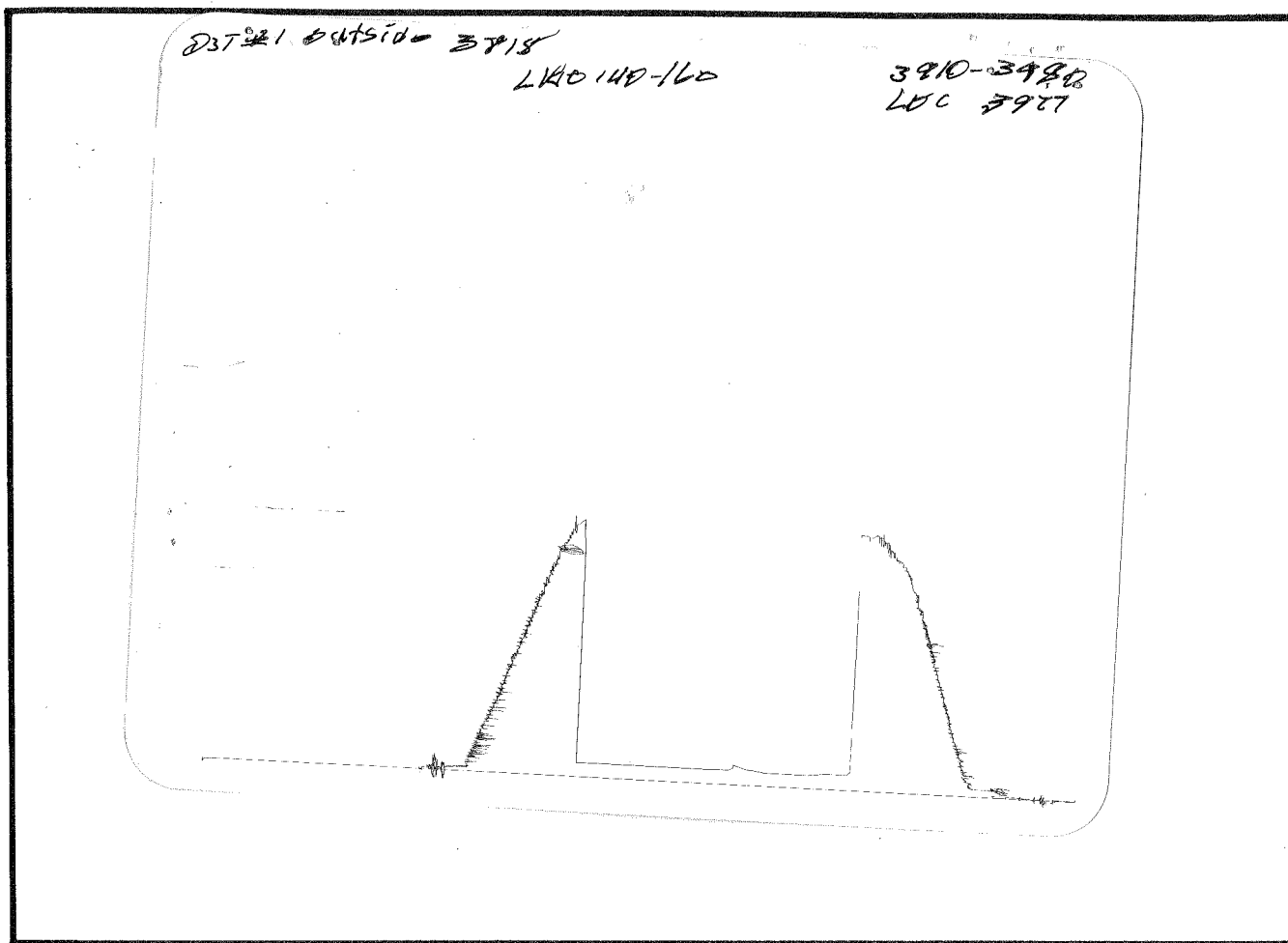
RECOVERED: 5' SLTOCM 2% OIL, 98% MUD\par\par
TOOL SAMPLE: 5% OIL, 95% MUD

TUSTIN UNIT 'A' #1-4
 Formation: DST #1 LANS 140'-160' 3,910' - 3,980'
 Pool: WILDCAT

TRANS PACIFIC OIL CORPORATION
 DST #1 LANS 140' - 160' 3,910'-3,980'
 Start Test Date: 2009/01/29
 Final Test Date: 2009/01/29

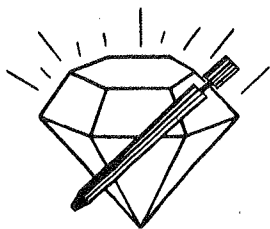
TUSTIN UNIT 'A' #1-4





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1854	1854	PSI	
(B) First Initial Flow Pressure.....	7	7	PSI	
(C) First Final Flow Pressure	10	10	PSI	
(D) Initial Closed-in Pressure	129	129	PSI	
(E) Second Initial Flow Pressure.....	9	9	PSI	
(F) Second Final Flow Pressure.....	10	10	PSI	
(G) Final Closed-in Pressure	45	45	PSI	
(H) Final Hydrostatic Mud	1852	1852	PSI	



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WICHITA, KS

Company Trans Pacific Oil Corporation Lease & Well No. Tustin Unit "A" #1-4

Elevation 2606 KB Formation Lansing 180' Zone Effective Pay -- Ft. Ticket No. 2556

Date 1-29-09 Sec. 4 Twp. 14S Range 28W County Gove State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,970 ft. to 4,010 ft. Total Depth 4,010 ft.

Packer Depth 3,965 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,970 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,951 ft. Recorder Number 1150 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,007 ft. Recorder Number 3815 Cap. 5,700 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 7.2 cc. Drill Pipe Length 3,938 ft. I.D. 3 1/2 in.

Chlorides 3,800 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 3 Anchor Length 40 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 1 in. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of drilling mud with a few oil specks = .071150 bbls. (Grind out: 100%-mud)

Recovered -- ft. of

Recovered -- ft. of

Recovered -- ft. of

Recovered -- ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 9:10 XX P.M. Time Started Off Bottom 11:40 XX P.M. Maximum Temperature 110°

Initial Hydrostatic Pressure (A) 1882 P.S.I.

Initial Flow Period Minutes 30 (B) 6 P.S.I. to (C) 8 P.S.I.

Initial Closed In Period Minutes 60 (D) 304 P.S.I.

Final Flow Period Minutes 30 (E) 6 P.S.I. to (F) 8 P.S.I.

Final Closed In Period Minutes 30 (G) 35 P.S.I.

Final Hydrostatic Pressure (H) 1881 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: TUSTIN UNIT 'A' #1-4

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #2 LANS 180' 3,970' - 4,010'

Location-Surface: SEC 4-14S-28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: Drill Stem Test Job Number:

Test Unit: NO. 3

Start Date: 2009/01/29 Start Time: 19:27:00

End Date: 2009/01/30 End Time: 01:33:00

Report Date: 2009/01/30 Prepared By: ROGER D. FRIEDLY

Qualified By: KEVIN KESSLER

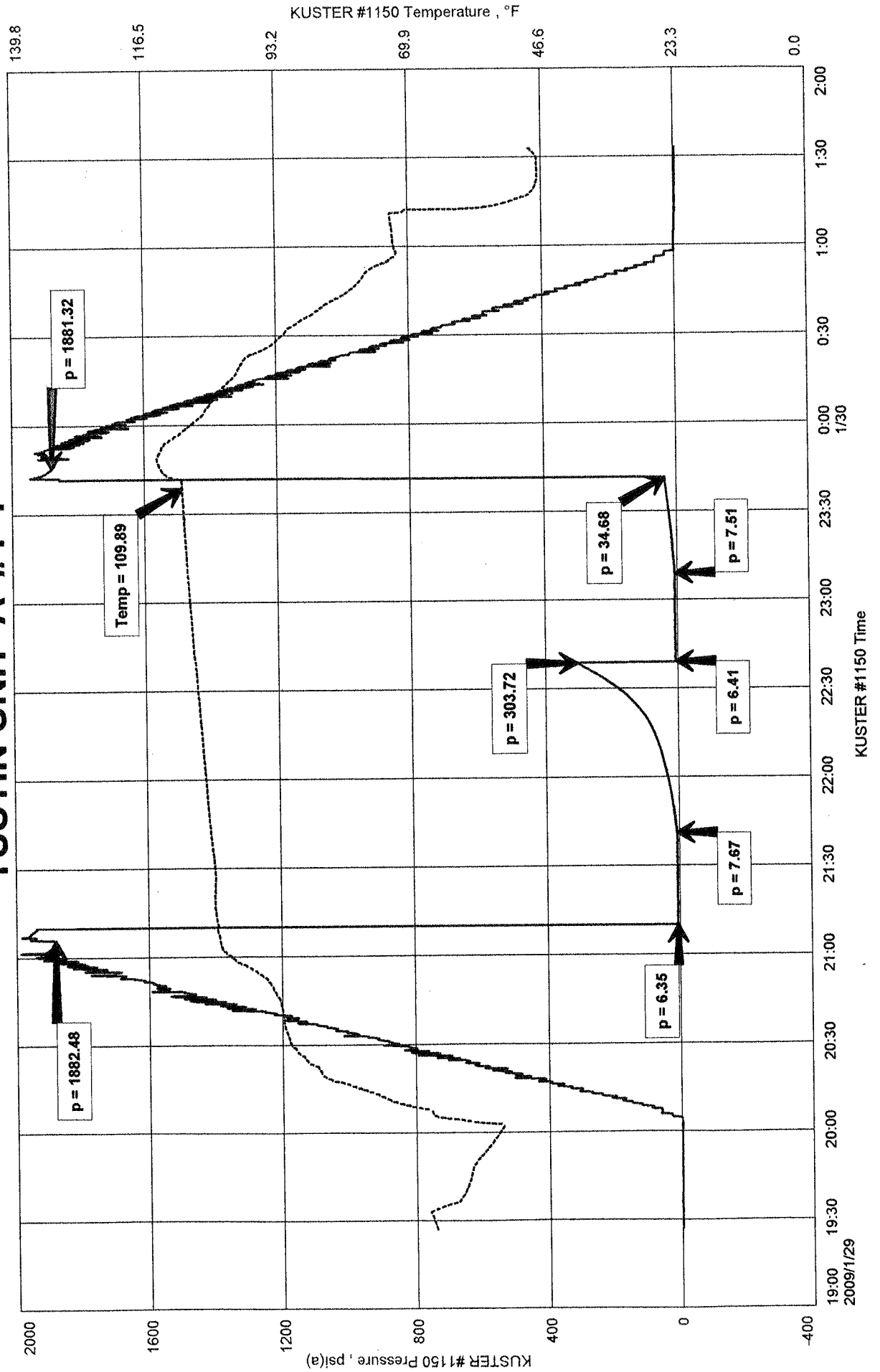
Remarks:

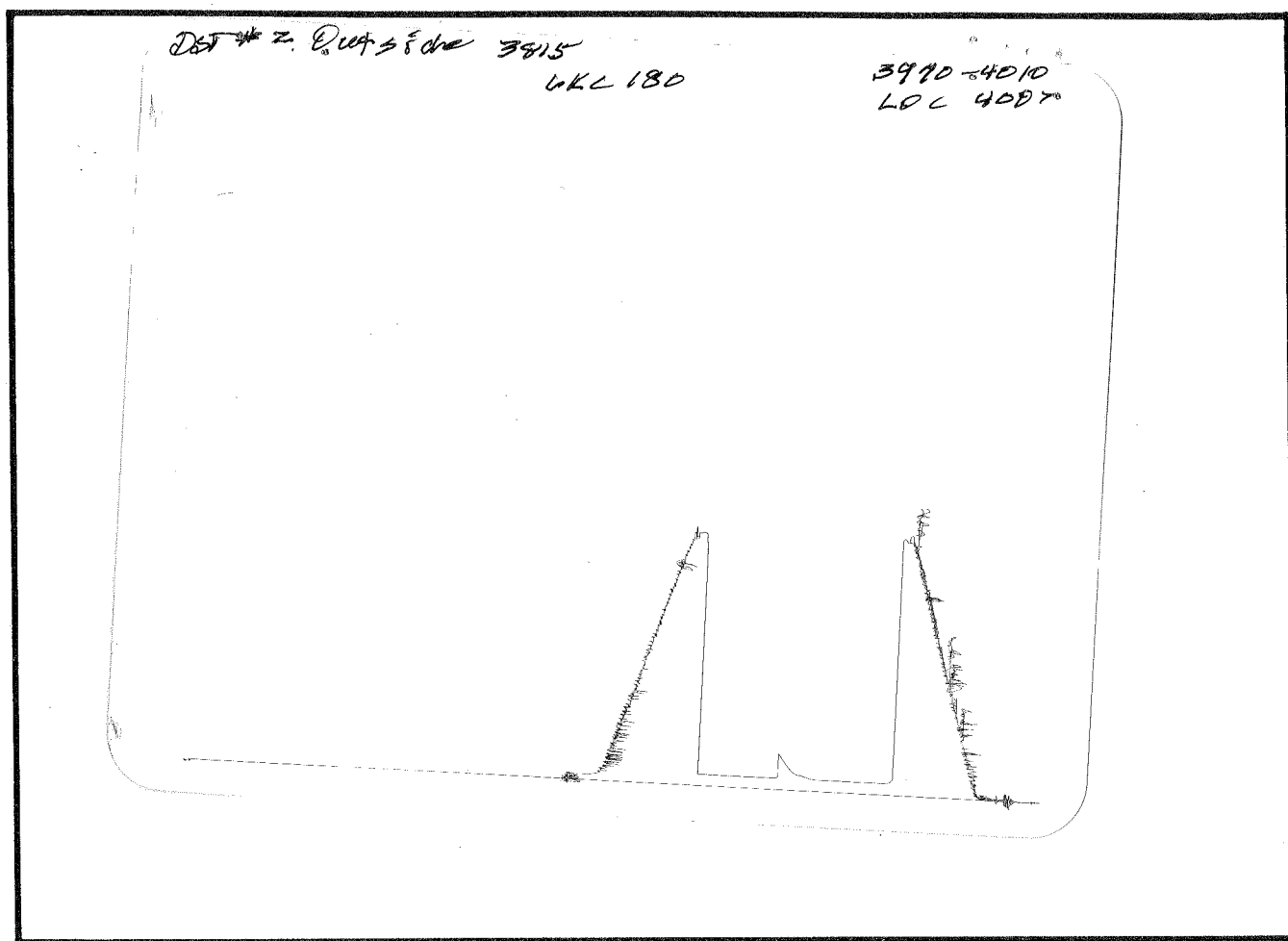
RECOVERD: 5' DM 100% MUD WITH A FEW OIL SPECKS\par\par
TOOL SAMPLE: 100% DM WITH A FEW OIL SPECKS

TUSTIN UNIT 'A' #1-4
 Formation: DST #2 LANS 180' 3,970' - 4,010'
 Pool: WILDCAT

TRANS PACIFIC OIL CORPORATION
 DST #2 LANS 180' 3,970' - 4,010'
 Start Test Date: 2009/01/29
 Final Test Date: 2009/01/30

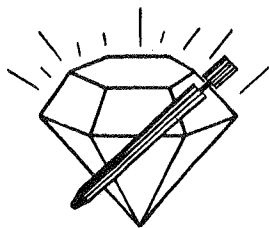
TUSTIN UNIT 'A' #1-4





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1882	1882
(B) First Initial Flow Pressure.....	6	6
(C) First Final Flow Pressure	8	8
(D) Initial Closed-in Pressure	304	304
(E) Second Initial Flow Pressure	6	6
(F) Second Final Flow Pressure.....	8	8
(G) Final Closed-in Pressure.....	35	35
(H) Final Hydrostatic Mud.....	1881	1881

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WICHITA, KS Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Tustin Unit "A" #1-4
Elevation 2606 KB Formation Lansing 200' Zone Effective Pay -- Ft. Ticket No. 2557
Date 1-30-09 Sec. 4 Twp. 14S Range 28W County Gove State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly
Formation Test No. 3 Interval Tested from 4,000 ft. to 4,040 ft. Total Depth 4,040 ft.
Packer Depth 3,995 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,000 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,981 ft. Recorder Number 1150 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,037 ft. Recorder Number 3815 Cap. 5,700 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 56 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 7.2 cc. Drill Pipe Length 3,968 ft. I.D. 3 1/2 in.
Chlorides 1,800 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 3 Anchor Length 40 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, 1/8 in., blow increasing to 3 ins. Weak surface blow back during shut-in.
2nd Open: Weak, 1/8 in., blow increasing to 3 1/2 ins. No blow back during shut-in.
Recovered 30 ft. of gas in pipe
Recovered 33 ft. of gas & oil cut mud = .469590 bbls. (Grind out: 2%-gas; 6%-oil; 92%-mud)
Recovered 33 ft. of TOTAL FLUID = .469590 bbls.
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 4%-gas; 10%-oil; 86%-mud

Time Set Packer(s) 11:14 A.M. Time Started Off Bottom 2:44 P.M. Maximum Temperature 112°
Initial Hydrostatic Pressure (A) 1939 P.S.I.
Initial Flow Period Minutes 30 (B) 7 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period Minutes 60 (D) 1147 P.S.I.
Final Flow Period Minutes 45 (E) 14 P.S.I. to (F) 22 P.S.I.
Final Closed In Period Minutes 75 (G) 1083 P.S.I.
Final Hydrostatic Pressure (H) 1938 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: TUSTIN UNIT 'A' #1-4

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #3 LANS 200' 4,000' - 4,040'

Location-Surface: SEC 4-14S-28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: Drill Stem Test Job Number:

Test Unit: NO. 3

Start Date: 2009/01/30 Start Time: 09:10:00

End Date: 2009/01/30 End Time: 16:41:00

Report Date: 2009/01/30 Prepared By: ROGER D. FRIEDLY

Qualified By: KEVIN KESSLER

Remarks:

RECOVERED: 30' GAS IN PIPE

33' G&OCM 2% GAS, 6% OIL, 92% MUD\par\par

TOOL SAMPLE: 4% GAS, 10% OIL, 86% MUD

TRANS PACIFIC OIL CORPORATION

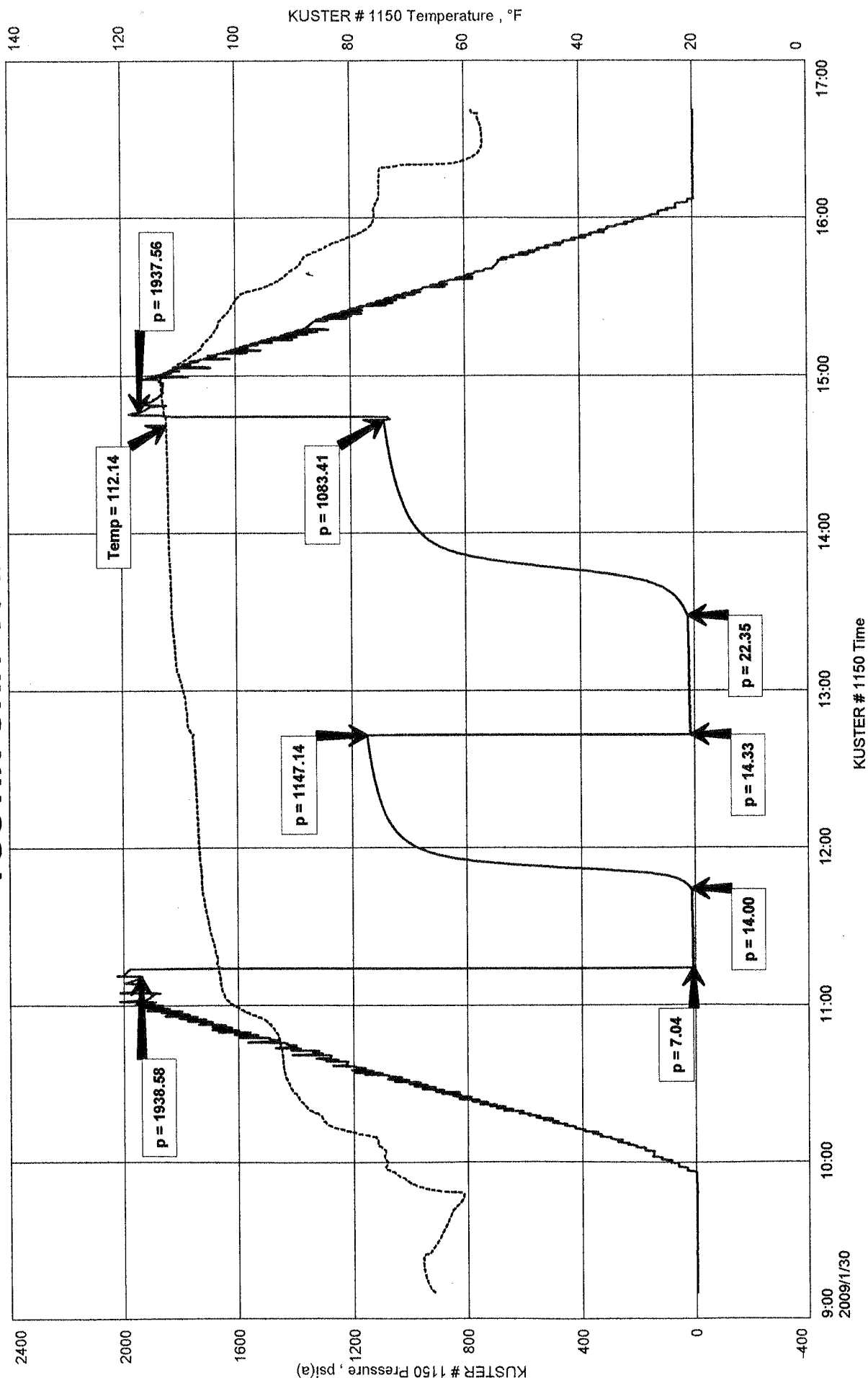
DST #3 LANS 200' 4,000' - 4,040'

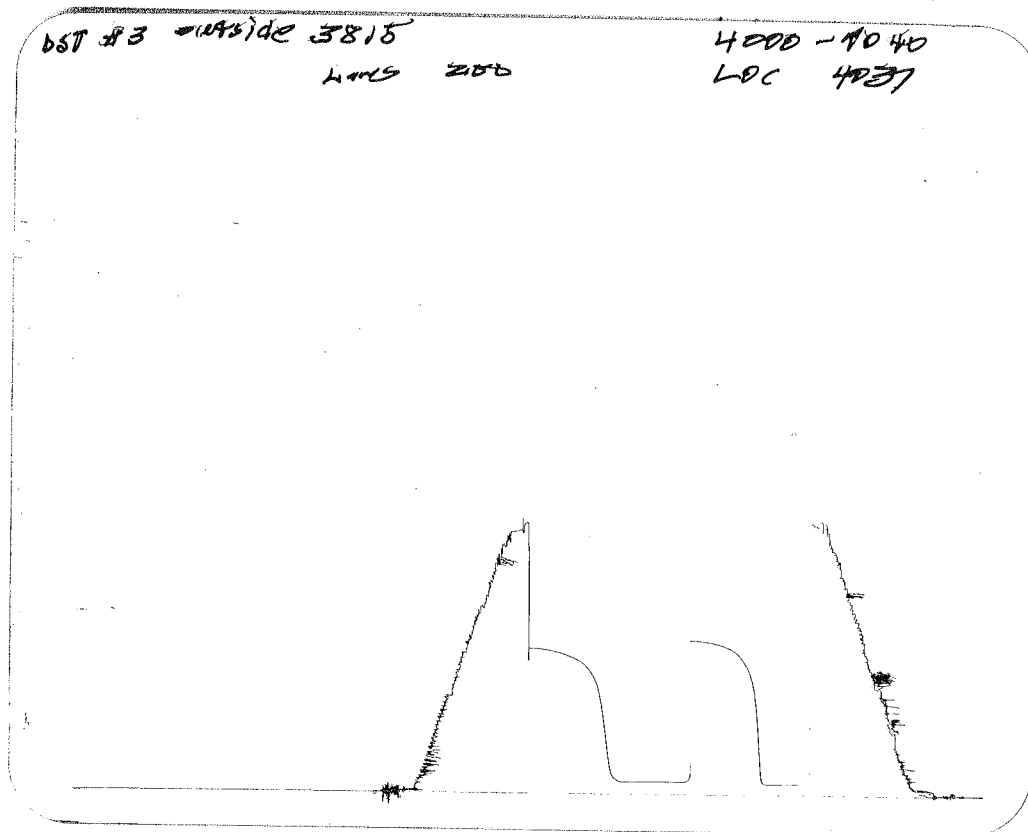
Start Test Date: 2009/01/30

Final Test Date: 2009/01/30

TUSTIN UNIT 'A' #1-4
Formation: DST #3 LANS 200' 4,000' - 4,040'
Pool: WILDCAT

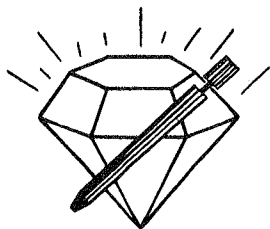
TUSTIN UNIT 'A' #1-4





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1939	1939
(B) First Initial Flow Pressure.....	7	7
(C) First Final Flow Pressure	14	14
(D) Initial Closed-in Pressure	1147	1147
(E) Second Initial Flow Pressure	14	14
(F) Second Final Flow Pressure.....	22	22
(G) Final Closed-in Pressure.....	1083	1083
(H) Final Hydrostatic Mud	1938	1938



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CONSERVATION DIVISION
WICHITA, KS

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Tustin Unit "A" #1-4
Elevation 2606 KB Formation Marmaton Effective Pay -- Ft. Ticket No. P007
Date 1-31-09 Sec. 4 Twp. 14S Range 28W County Gove State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Paul Schilowsky
Formation Test No. 4 Interval Tested from 4,050 ft. to 4,170 ft. Total Depth 4,170 ft.
Packer Depth 4,045 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,050 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,031 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,167 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 56 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 7.2 cc. Drill Pipe Length 4,018 ft. I.D. 3 1/2 in.
Chlorides 1,800 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 3 Anchor Length 28' perf. w/92' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, surface blow building to 1 1/2 ins. No blow back during shut-in.
2nd Open: Weak, surface blow. Died in 10 mins. No blow back during shut-in.
Recovered 6 ft. of slightly oil specked mud = .085380 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 1%-oil; 99%-mud

Time Set Packer(s) 10:54 A.M. Time Started Off Bottom 1:24 P.M. Maximum Temperature 116°
Initial Hydrostatic Pressure (A) 1958 P.S.I.
Initial Flow Period Minutes 30 (B) 23 P.S.I. to (C) 30 P.S.I.
Initial Closed In Period Minutes 60 (D) 450 P.S.I.
Final Flow Period Minutes 30 (E) 25 P.S.I. to (F) 29 P.S.I.
Final Closed In Period Minutes 30 (G) 108 P.S.I.
Final Hydrostatic Pressure (H) 1953 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION
Contact: BRYCE BIDELMAN
Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: TUSTIN UNIT 'A' #1-4
Operator: TRANS PACIFIC OIL CORPORATION
Location-Downhole: DST #4 MARMATON 4050-4170
Location-Surface: SEC 4 /14W/28S

Test Information:

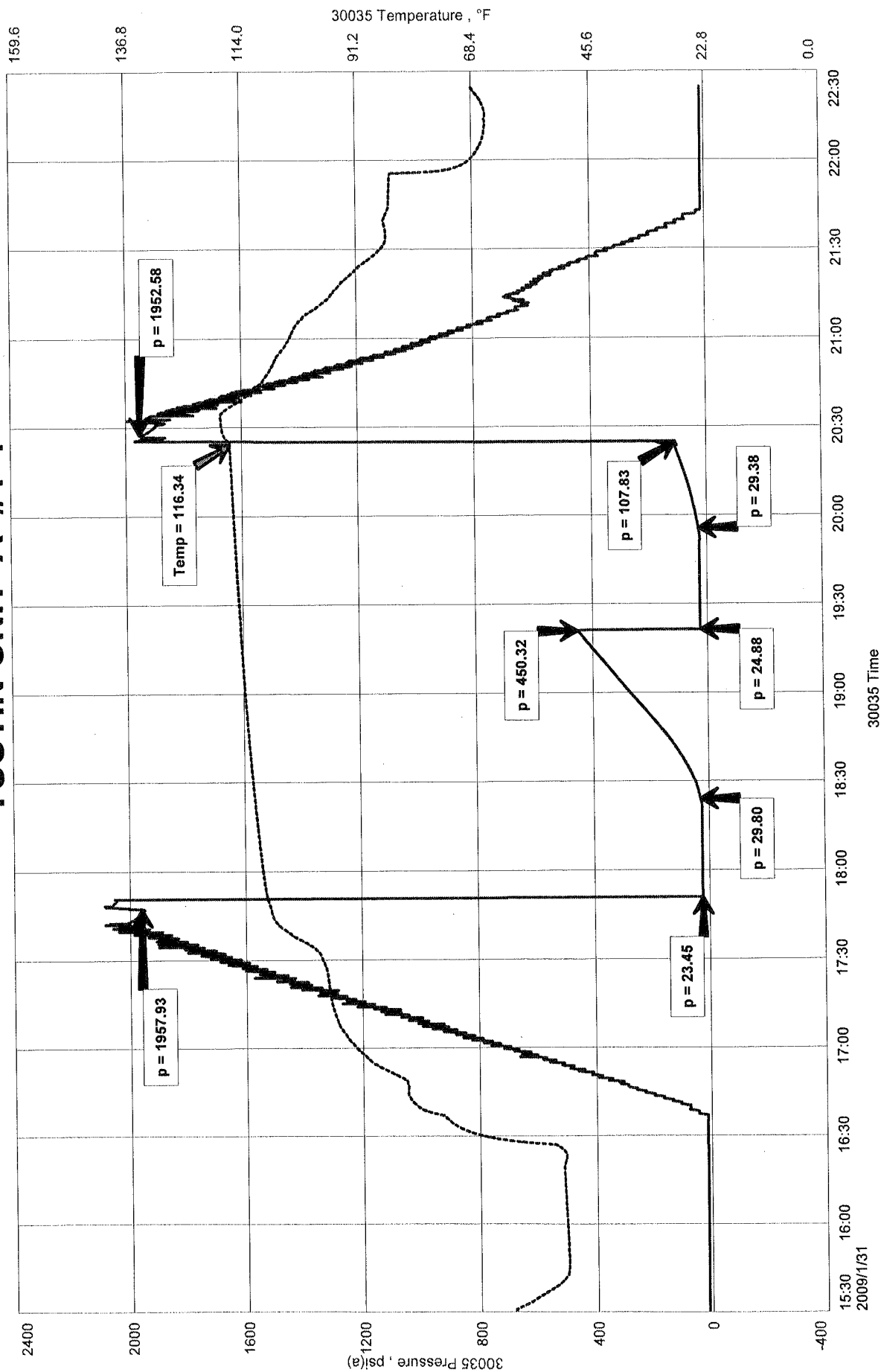
Company:	DIAMOND TESTING	
Representative:	PAUL	
Supervisor:	KEVIN KESSLER	
Test Type:	Drill Stem Test	Job Number: POO5
Test Unit:	NO.3	
Start Date:	2009/01/31	Start Time: 08:31:00
End Date:	2009/01/31	End Time: 15:29:00
Report Date:	2009/01/31	Prepared By: PAUL
<u>Remarks:</u>		Qualified By: KEVIN KESSLER

RECOVERED:6FT. SOSM 1% OIL 99% MUD
TOOL SMPL: 1% OIL 99% MUD
6FT. OF FLUID TOTAL

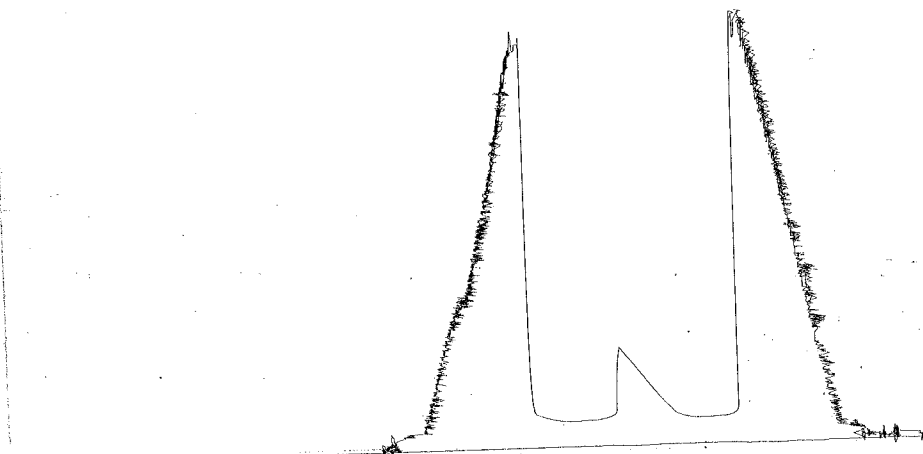
TUSTIN UNIT 'A' #1-4
Formation: DST#4 MARMATON 4050-4170
Job Number: POO5

TRANS PACIFIC OIL CORPORATION
DST #4 MARMATON 4050-4170
Start Test Date: 2009/01/31
Final Test Date: 2009/01/31

TUSTIN UNIT 'A' #1-4

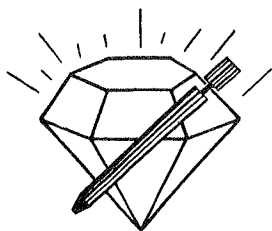


DST #4 outside track. 4050-4170 Loc. 4167



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1958	1958	PSI	
(B) First Initial Flow Pressure.....	23	23	PSI	
(C) First Final Flow Pressure	30	30	PSI	
(D) Initial Closed-in Pressure	450	450	PSI	
(E) Second Initial Flow Pressure.....	25	25	PSI	
(F) Second Final Flow Pressure.....	29	29	PSI	
(G) Final Closed-in Pressure.....	108	108	PSI	
(H) Final Hydrostatic Mud	1953	1953	PSI	

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WICHITA, KS

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Tustin Unit "A" #1-4
Elevation 2606 KB Formation Pawnee/Fort Scott Effective Pay -- Ft. Ticket No. P008
Date 2-1-09 Sec. 4 Twp. 14S Range 28W County Gove State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Paul Schilowsky
Formation Test No. 5 Interval Tested from 4,160 ft. to 4,280 ft. Total Depth 4,280 ft.
Packer Depth 4,155 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,160 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,136 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,277 ft. Recorder Number 13387 Cap. 3,900 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 55 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 4,128 ft. I.D. 3 1/2 in.
Chlorides 1,800 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 3 Anchor Length 27' perf. w/93' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, surface blow building to 1 in. No blow back during shut-in.
2nd Open: Weak, surface blow. Died in 4 mins. No blow back during shut-in.
Recovered 8 ft. of slightly oil cut watery mud = .113840 bbls. (Grind out: 1%-oil; 10%-water; 89%-mud)
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 1%-oil; 10%-water; 89%-mud

Time Set Packer(s) 8:21 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 10:51 ~~P.M.~~ ^{A.M.} Maximum Temperature 118°
Initial Hydrostatic Pressure (A) 1994 P.S.I.
Initial Flow Period Minutes 30 (B) 24 P.S.I. to (C) 24 P.S.I.
Initial Closed In Period Minutes 60 (D) 124 P.S.I.
Final Flow Period Minutes 30 (E) 25 P.S.I. to (F) 25 P.S.I.
Final Closed In Period Minutes 30 (G) 40 P.S.I.
Final Hydrostatic Pressure (H) 1995 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION
Contact: BRYCE BIDLEMAN
Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: TUSTIN UNIT 'A' #1-4
Operator: TRANS PACIFIC OIL CORPORATION
Location-Downhole: DST#5 PAW. FT. SCOTT 4160-4280
Location-Surface: SEC 4 / 14S / 28 W GOVE COUNTY

Test Information:

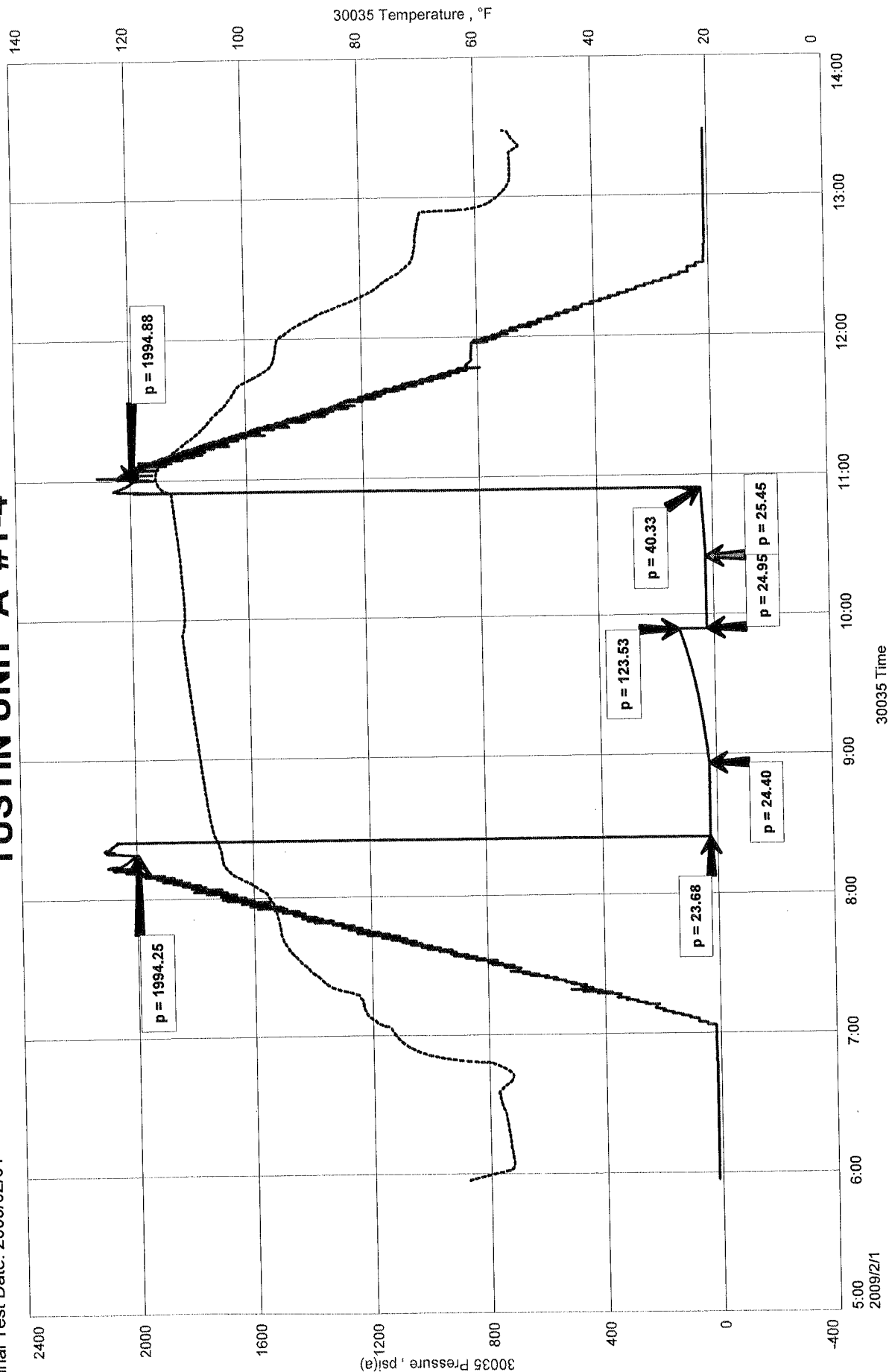
Company:	DIAMOND TESTING	
Representative:	PAUL	
Supervisor:	KEVIN KESSLER	
Test Type:	Drill Stem Test	Job Number: POO5
Test Unit:	NO. 3	
Start Date:	2009/02/01	Start Time: 05:53:00
End Date:	2009/02/01	End Time: 13:26:00
Report Date:	2009/02/01	Prepared By: PAUL
<u>Remarks:</u>		Qualified By: KEVIN KESSLER

RECOVERED: 8 FT. SOCWM
1% OIL 10% WATER 89% MUD
TOOL SMPL : 1%OIL 10%WATER 89% MUD

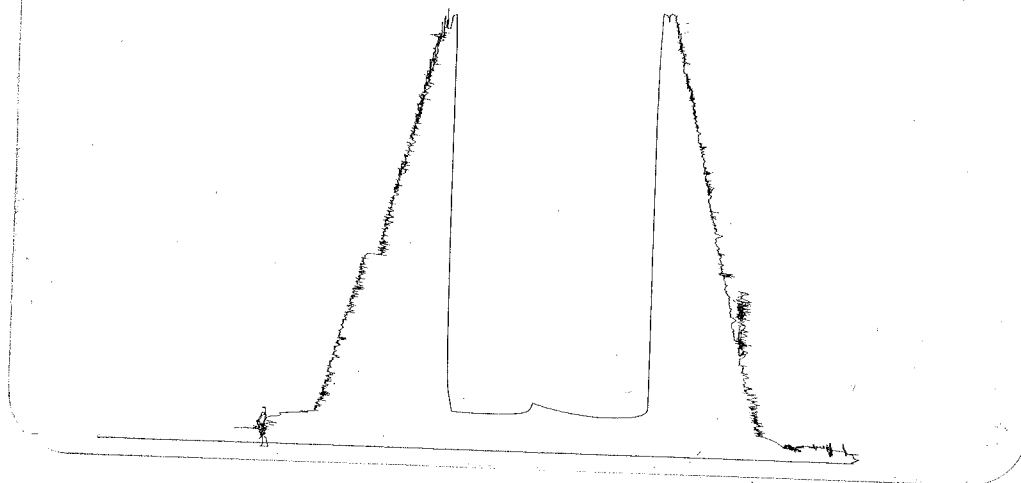
TUSTIN UNIT 'A' #1-4
Formation: DST#5 PAW. FT. SCOTT 4160-4280
Job Number: POO5

TRANS PACIFIC OIL CORPORATION
DST#5 PAW. FT. SCOTT 4160-4280
Start Test Date: 2009/02/01
Final Test Date: 2009/02/01

TUSTIN UNIT 'A' #1-4



DST outside 4160-4280 PAW, Ft. Scott Loc. 4277



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1994	1994
(B) First Initial Flow Pressure.....	24	24
(C) First Final Flow Pressure	24	24
(D) Initial Closed-in Pressure	124	124
(E) Second Initial Flow Pressure	25	25
(F) Second Final Flow Pressure.....	25	25
(G) Final Closed-in Pressure.....	40	40
(H) Final Hydrostatic Mud	1995	1995

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