

*Sub*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3122

Name: Vintage Petroleum, Inc.

Address: 110 W. 7th Street

City/State/Zip: Tulsa, OK 74119

Purchaser: N/A-- Injection Well

Operator Contact Person: Vann A. Greeson

Phone: (918) 878-5315

Contractor: Name: N/A

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: N/A

Original Comp. Date: 4/75 Original Total Depth: 4175'

- Deepening  Re-perf.  Conv. to Enhr./SWD
- Plug Back  Plug Back Total Depth
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)  Docket No. E-28,047

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
		<u>10/10/02</u>

API No. 15 - 063-20247

County: Gove

SW - se - ne Sec. 21 Twp. 14 S. R. 28  East  West

2970 feet from S N (circle one) Line of Section

990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Coberly "II" Well #: 1

Field Name: Missouri Flats NE

Producing Formation: Injecting Formation= Lansing-Kansas City

Elevation: Ground: 2594' Kelly Bushing: \_\_\_\_\_

Total Depth: 4175' Plug Back Total Depth: 4133'

Amount of Surface Pipe Set and Cemented at 373' (existing) Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name: N/A

Lease Name: N/A License No.: N/A

Quarter N/A Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: N/A Docket No.: N/A

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vann A. Greeson

Title: Regulatory Specialist Date: 11-7-02

Subscribed and sworn to before me this 7th day of November

2002  
Notary Public: Eve E. Murphy

Date Commission Expires: March 2, 2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Vintage Petroleum, Inc. Lease Name: Coberly "II" Well #: 1  
 Sec. 21 Twp. 14 S. R. 28 East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Log</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum
Log	Formation (Top), Depth and Datum	Sample					
Name	Top	Datum					

CASING RECORD <span style="float:right">New <input checked="" type="checkbox"/> Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	unknown	8-5/8"	28#	373'	60-40 Poz	200	60-40 Poz
Production	7-7/8"	4-1/2"	10.5#	4174'	60-40 Poz	150	60-40 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	1100'	Perf & squeeze	45	Class A w/3% CaCl2 (Done 9/26/02)
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	751'	Perf & squeeze	220	" " " " " (Done 9/28/02)
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	3938-40; 3964-68; 3992-97 (From 4/75)		
		Pumped 125 sx SMD cmt w/ 3% CaCl2 into	
		8-5/8 x 4-1/2 annulus, from surface	
		on 10/5/02.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8" Duoline	3891' KB	3891' KB	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Waiting on Authority to Inject.		Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input checked="" type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease  (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Injection through perfs

Production Interval

