

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corporation
Address 575 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Alan L. DeGoed
Phone 316-263-5785

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Jerry Knoebel
Phone 316-686-3020

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-11-86 1-18-86 1-19-86
Spud Date Date Reached TD Completion Date
4340 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 346 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-063-21,001

County Gove

NE NW NE Sec 30 Twp 14 Rge 29 East West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

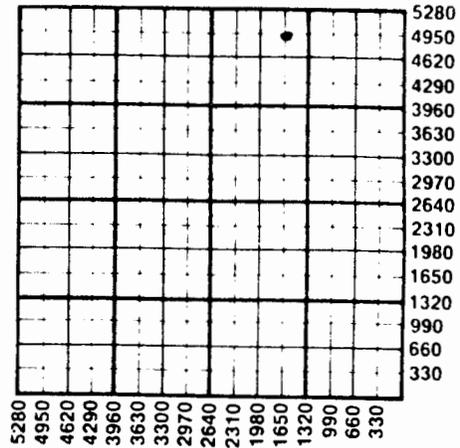
Lease Name Lundgren "G" Well # 1

Field Name

Producing Formation N/A

Elevation: Ground 2606 KB 2614

Section Plat



FEB 17 1988
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from Dean Wilson Irrigation well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name American Energies Corporation Lease Name Lundgren "G" Well # J

Sec. 30 Twp. 14 Rge. 29 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 4242-4259 30-60-45-90
 Recovered 20' oil, 60' OCM (55% M, 35% O, 10% G)
 ISIP: 1089 FSIP: 1048
 IFP: 19-28 FFP: 66-66

| | | |
|---------------|------|-------|
| Heebner | 3631 | -1017 |
| Lansing | 3670 | -1056 |
| Stark | 3913 | -1290 |
| B/KC | 3984 | -1370 |
| Pawnee | 4097 | -1483 |
| Ft. Scott | 4171 | -1557 |
| Johnson Zone | 4242 | -1628 |
| Miss | 4268 | -1654 |
| Miss Dolomite | 4310 | -1695 |
| LTD | 4337 | |

DST #2: 4309-4340 30-60-45-90
 Recovered 220' MW. with show of oil.
 ISIP: 1175 FSIP: 1155
 IFP: 66-76 FFP: 114-124

FEB 17 1986
 State Geological Survey
 WICHITA BRANCH

| | | | | | | | |
|--|---|---|----------------|--|----------------|-------------|----------------------------|
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| surface | 12 1/4 | 8 5/8 | 23 | 346 | 60/40 doz. | 225 | 3% gel, 2% cc |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | | Producing Method | | | | | |
| | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |