

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 461
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: Equiva Trading

Operator Contact Person: Karen Hopper
Phone: (316) 691-9500

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ____ Re-Entry XX Workover
XX Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Ritchie Exploration, Inc.

Well Name: James Beougher #1

Original Comp. Date: 3-3-94 Original Total Depth: 4390'

____ Deepening XX Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

____ Other (SWD or Enhr.?) ____ Docket No. _____

4/3/01 5/25/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Lease No. 15-063-21,471-0002

County: Gove

C SW-SW-SE Sec. 22 Twp. 14 S. R. 29 ☐ East ☒ West

4950 feet from S / N (circle one) Line of Section

2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: James Beougher Well #: 1

Field Name: _____

Producing Formation: LCK & Pawnee

Elevation: Ground: 2602' Kelly Bushing: 2607'

Total Depth: 4390' Plug Back Total Depth: 4339'

Amount of Surface Pipe Set and Cemented at 215 Feet

Mud Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2010 Feet

If Alternative completion, cement circulated from 2010

feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Production Manager Date: 6/19/01

Subscribed and sworn to before me this 2 day of July

X 19 2001

Notary Public: Karen Hopper

Date Commission Expires: _____



KCC Office Use ONLY

☒ Letter of Confidentiality Attached

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: Butch Exploration, Inc. Lease Name: James Beouchard
Sec. 22 Twp. 14 S. R. 29 ☐ East ☒ West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log ☒
Dual Induction Log
Radiation-Guard Log

☐ Log - Formation (Top), Depth and Datum ☐ Sample

Name: Top Datum

See attached page*

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12.25"	8.625"	24#	215'	60/40 poz	135	2% gel, 3% c
production	7.875"	5.50"	14#	4386'	60/40 poz	135	10% salt, 3# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ☒ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	2010 (portcollar)	50/50 poz	425	6% gel, 1/4 #/sx Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4135'-4140' (Pawnee - 2/28/94)	750 gals 15% MCA	
3	3864'-3872' (LKC "H" - 10/26/96)	1000 gals, 15% MCA	
3	3986.5'-3997.5' (LKC-"L" - 4/5/01)	1500 gals, 15% NE	
3	3897'-3908' (LKC "I" - 4/5/01)	1750 gals, 15% NE	
3	3722.5'-3731' (LKC - "C" - 4/5/01)	1250 gals, 15% NE	

TUBING RECORD	Size Set At	Packer At	Liner Run
2.375"	4303'	3840'	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr. 5/26/01		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 11	Gas Mcf 0	Water Bbls. 35	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)