

29499

CONFIDENTIALKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed**WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASE**COPY**

Operator: License # 9408
 Name: Trans Pacific Oil Corp.
 Address: 100 S. Main, Suite 200
 City/State/Zip: Wichita, KS 67202
 Purchaser: Cooperative Refining
 Operator Contact Person: Alan D. Banta
 Phone: (316) 262-3596
 Contractor: Name: Shields Drilling Co.
 License: 5184
 Wellsite Geologist: n/a

Designate Type of Completion:

X New Well X Re-Entry Workover
X Oil SWD X SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Landmark/Vess Oil
 Well Name: Briggs 1-36
 Original Comp. Date: 3/21/96 Original Total Depth: 4400'
 Deepening X Re-perf. Conv. to Enhr/SWD
 Plug Back 4050' Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

11/7/00 11/17/00
 Spud Date or Date Reached TD Completion Date
 Recompletion Date

API No. 15 - 063-21492-0001
 County: Gove
 NW NW NW Sec. 36 Twp. 14 S. R. 29 ☐ East ☒ West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: Briggs OWWO Well #: 1-36

Field Name: wildcatProducing Formation: LansingElevation: Ground: 2592' Kelly Bushing: 2597'Total Depth: 4400' Plug Back Total Depth: 4050'Amount of Surface Pipe Set and Cemented at 307 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 2059' Feet

If Alternate II completion, cement circulated from 2059
 feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan OWWS 6/6/01 AB
 (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name: RELEASEDLease Name: License No.: Quarter Sec. Twp. APR 25 2002 ☐ East ☐ WestCounty: Docket No.: **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

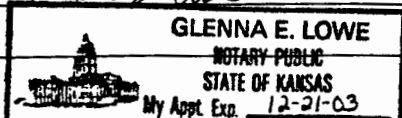
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
 Title: Gary Sharp, Engineer Date: 2/8/01

Subscribed and sworn to before me this 8th day of February, 2001.

Notary Public: Glenna E. Lowe

Date Commission Expires:

**KCC Office Use ONLY**

☒ Letter of Confidentiality Attached
 If Denied, Yes ☐ Date:
☒ Wireline Log Received
 Geologist Report Received
 UIC Distribution

IOG

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Side Two

Operator Name: Trans Pacific Oil Corp. Lease Name: Briggs OWWO Well # 1436
 Sec. 36 Twp. 14 S. R. 29 ☐ East ☒ West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	2024'	+573
Heebner	3687'	-1090
Lansing	3725'	-1128
Marmaton	4054'	-1457
Mississippi	4334'	-1737

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0#	307'		180	
Production	8-1/4"	4-1/2"	10.5#	4398'	EA2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4259'-4263' (CIBP at 4150')	Acidize w/250 gal. 15% MCA	
2	4093'-4098' (CIBP at 4050')	none	
2	3976'-3979'	Acidize w/250 gal. 15% MCA	
		Acidize w/1000 gal. 15% SGA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4042'	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. waiting on equipment		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____