

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock,
Wichita, Kansas

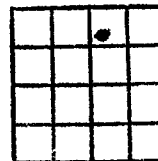
31-14-29W

Company- WYCOFF BROTHERS
Farm- Lundgren "B" No. 2

SEC. 31 T. 14 R. 29W
SW NW NE

Total Depth. 4311'
Comm. 9-7-61 Comp. 9-17-61
Shot or Treated.
Contractor. A. L. Jackson
Issued. 3-3-62

County Gove
KANSAS



CASING:
8" 87'
5" 4310'

Elevation. 2605' KB

Production. 35 BOPD

Figures indicate Bottom of Formations.

surface	25
blue shale	87
shale	1235
shale, shells & pyrite	1505
shale, shells & lime strks	1630
red bed & shale	2004
Anhydrite	2035
shale	2311
lime & shale	2460
shale	2550
shale w/lime strks	2715
lime & shale	3180
lime	3290
lime & shale	3370
lime	3515
lime & shale	3657
lime	3750
lime & shale	3885
lime	4158
lime & shale	4233
lime	4283
Mississippi Lime	4311
Total Depth	

TOPS: SCOUT	
Anhydrite	2005
Base Anhydrite	2036
Heebner	3610
Toronto	3621
Lansing	3649
Stark Sh.	3889
Hushpuckney Sh.	3921
Base Kansas City	3959
Marmaton	3983
Pawnee	4076
Fort Scott	4139
Cherokee Shale	4164
Cherokee Lime	4167
St. Louis	4230
Spurgeon	4253

305
MAP NO. _____ ELEV. ^{2605' KB} 2601 Gr 2606 KB
STATE Kans COUNTY Gove SEC. 31 TWP. 14S RGE. 29W
OPERATOR Wycoff Brothers & H. J. Lundren LOC. SW NW NE
WELL NO. 2 FARM NAME Lundren "B" FT. FROM _____ LINE _____
POOL Lundgren So. (New zone) FT. FROM _____ LINE _____
FR. 9/8/61 SPUD 9/7/61 COMP. 1/2/62

CONT./GEOL. A. L. Jackson Drlg. Tools Lee Cornell
geol.

NAME PRODUCING INTERVAL	COMPLETION RECORD		TREATMENT RECORD
	FROM - TO	PERF. W/HOLES	
a. <u>Paw-FS-Cher</u>	<u>4101½-4182</u>	<u>40</u>	<u>6000A</u>
b. _____	_____	_____	_____
c. _____	_____	_____	_____
d. _____	_____	_____	_____

d. Co. P
a. I. P. OIL/DIST. 30 BO WTR. None GAS _____ M.C.F.P.D. _____ CHK. _____ HRS. 24

b. " 35804 " " " " " " "
c. " " " " " " " "

d. _____

D & A ()

SIP# _____ FI TP # _____ FI CP# _____ SIBHP _____

GOR. _____ GR. _____ PBDT _____ TD 4311

CASING - CEMENT RECORD		
SIZE	DEPTH	W/SAX.
<u>8-5/8"</u>	<u>87</u>	<u>80</u>
<u>4½"</u>	<u>4309</u>	<u>200</u>

SIZE DEPTH W/SAX. 18

OPERATOR Wycoff Bros. & H. J. WELL NO. #2 Lundren "B" ELEV. 2606 KB

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
	KB Tops & Datums		STARK SH. 3889	Hushpuc. SH. 3921	
Anh	2004		Anh	2005	+ 601
RTD (Miss)	4310		B/Anh	2036	+ 570
			Hb	3610	-1004
DST #1 (Tor)	3616-57,		Tor	3621	-1015
Op 1½ hrs, R 360' MW,			Lans	3649	-1043
IBHP 1155#/30", IFP 15#,			BKc	3959	-1353
FFP 180#, FBHP 1045#/30"			Marm	3983	-1377
DST #2 (Lans)	3850-85,		Paw	4076	-1470
Op ½ hr., R 10' VSOCM,			FS	4139	-1533
IBHP 1075#/30", IFP 20#,			Cher Sh	4164	-1558
FFP 30#, FBHP 940#/30"			Cher Lm	4167	-1561
Ø #1 (Miss)	4233-83, R 50'		Miss Lm	4230	-1624
total, 1' Ch + 19' Lm,			Miss Dol	4253	-1647
NS + 8' Dol, NS + 8' Dol,			LTD	4311	-1705
por, SO + 7' Dol, NS + 5' Dol,					
por, SO + 2' Dol, NS					
DST #3 (Miss)	4250-4310, Op 1 hr., R 160' SOCM + 1 Gal				
free oil, IBHP 1205#/30", IFP 25#, FFP 110#, FBHP 1095#					
/30"					

12-305

SHEET NO. 2

STATE Kans. COUNTY Gove SEC. 31 TWP. 14S RGE. 29W

OPERATOR Wycoff Brothers & H. J. Lundren SW NW NE

WELL NO. 2 FARM NAME Lundren "B"

RTD 4310 (Miss) Ran Log, 4½" @ 4309 w/200 sx, Abra jet 4279, 4280 & 4281, 100 MA, Swb 58 GOPH + 7 GWPH/6 hrs, 4000 Jell A, Swb 1d, Swb 46 BOPD + 36 BWPD, PB 4270 Abra jet 4261-65, 2500 Jell A x 2500# sd, Swb 1.2 BO + 16 BW/4 hrs, CO 4300 PBTD, Swb 4½ BO + 42 BW/6 hrs, POP P 13 BO + 30 BWPD, MICT, Pull T&R, PB 4220 PBTD, 8/4117-19 (Paw) 4/4157-58 (FS) 8/4168-70, 12/4175-78, 4/4181-82, (Cher) 4/4101½-02½ (Paw) 6000A, Swb 25½ BOPH/2 hrs, FU 3000' Oil/NW/8 hrs, POP, P 200 BOPD/NW, Co P 35 BOPD/NW (4101½-4182, Paw - FS & Cher)

COMPLETE