

267429w

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, KS 67202

Purchaser: N/A  
Operator Contact Person: Lisa Thimmesch  
Phone: (316) 267-4375

Contractor: Name: White & Ellis  
License: 5420  
Well Geologist: R. Milford

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

If cover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PSTB \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-3-94 11-11-94 11-12-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,484  
County Gove  
NW- NE- NE- Sec. 26 Twp. 14S Rge. 29W  
330 Feet from S/W (circle one) Line of Section  
990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE-SE, NW or SW (circle one)  
Lease Name Trina Foos Well # 1

Field Name \_\_\_\_\_  
Producing Formation N/A **CONFIDENTIAL**  
Elevation: Ground 2607 XB 2612  
Total Depth 4380 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 224 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1,500 ppm Fluid volume 1,100 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

ACTION: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 12/13/94

Subscribed and sworn to before me this 13<sup>th</sup> day of December, 1994.

Notary Public: Lisa Thimmesch

Date Commission Expires \_\_\_\_\_

LISA THIMMESCH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-20-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify) \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 15 1994

Computer inventoried

RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000  
Wichita, Kansas 67202-1775  
316-267-4375 FAX 316-267-3026

26-14S-29W  
COPY

#1 Trina Foos  
NW NE NE  
Section 26-14S-29W  
Gove County, Kansas  
API# 15-063-21,484  
Elevation: 2607' G.L. 2612' K.B.

CONFIDENTIAL

SAMPLE TOPS

Anhydrite	2051'	( +561)
B/Anhy	2082'	( +530)
Heebner	3684'	(-1072)
Lansing	3721'	(-1109)
Stark	3971'	(-1359)
B/KC	4037'	(-1425)
Marmaton	4066'	(-1454)
Pawnee	4152'	(-1540)
Myrick Sta	4199'	(-1587)
Fort Scott	4226'	(-1614)
Cherokee	4253'	(-1641)
Johnson zn	4303'	(-1691)
Mississippi	4334'	(-1722)
RTD	4380'	(-1768)

RELEASED

DEC 6 1997

FROM CONFIDENTIAL

NOV

DEC 13

CONFIDENTIAL

DST #1 from 3743' to 3765' (Lansing "C" zone). Recovered 23' mud with few spots of oil.

IFP:48-48#/30"; ISIP:887#/30";

FFP:48-48#/30"; FSIP:857#/30".

DST #2 from 3878' to 3910' (L/KC "H" zone). Recovered 20' oil spotted mud (1% oil).

IFP:48-48#/30"; ISIP:1003#/30";

FFP:48-48#/30"; FSIP:994#/30".

DST #3 from 3910' to 4000' (L/KC "I", "J", and "K" zones). Recovered 15' mud.

IFP:48-48#/30"; ISIP:693#/30";

FFP:48-48#/30"; FSIP:605#/30".

DST #4 from 4209' to 4320' (Fort Scott through Johnson zone). Recovered 15' of mud with a few oil spots.

IFP:39-39#/30"; ISIP:361#/30";

FFP:39-39#/30"; FSIP:97#/30".

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STATE CORPORATION COMMISSION

DEC 15 1997

REGISTRATION DIVISION