

Operator Name Strategic Petroleum Limited.. Lease Name...Nelda Beesley...Well #..1-12
PartnershipSec...12..... Twp...14S.... Rge...29..... ☐ East
☒ West County.....Gove.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☒ Sample

Name Top Bottom

See Attached Page

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	DATUM	E. LOG	DATUM	A	B	C	D
ANHYDRITE	2148	+524	2142	+522	+11	+12	-3	
BASS ANHYDRITE	2193	+519	2180	+522	+14	+16	-2	
KEENE	2192	+1018	2189	+1011	+9	+17	+4	
TORONTO	2802	+1097	2809	+1071	+9	+17	+4	
LANSING	3828	+1116	3826	+1112	+12	+10	+7	
MUSKIE CREEK SHALE	3980	+1268	3981	+1269	+13	+15	-1	
STARK SHALE	4074	+1362	4074	+1362	+1	+13	-3	
BANK KANSAS CITY	4141	+1428	4139	+1427	+4	+16	-6	
PAWNEE	4243	+1531	4247	+1535	+1	+12	-9	
FT. SCOTT	4330	+1618	4332	+1620	+7	+18	-6	
CHEROKEE SHALE	4360	+1648	4358	+1646	+6	+14	-4	
JOHNSON	4402	+1690	4408	+1696	+6	+10	-8	
CONSUMMATE	4414	+1702	4420	+1708	+6	+10	-6	
MISSISSIPPIAN	4436	+1724	4436	+1724	+15	+13	-7	
TOTAL DEPTH	4501	+1789						

REFERENCE WELLS FOR STRUCTURAL POSITION

A	STANLEY #1 EVANS 'L'	E 1/2 SW NW	SECT. 12-T14S-R29W
B	STANLEY #1 BEESLEY 'U'	E 1/2 NE NE SW	SECT. 12-T14S-R29W
C	STANLEY #1 PRATHER 'E'	N 1/2 S 1/2 SE	SECT. 12-T14S-R29W
D			

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	280'	60/40	180	3%cc. 2%gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)

☐ Used on Lease ☐ Dually Completed ☐ Conmingled