

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & E Petroleum, Inc.

API NO. 15-063-20,532

ADDRESS 300 Hardage Center, 100 S. Main

COUNTY Gove

Wichita, Kansas 67202

FIELD Mabel L

\*\*CONTACT PERSON Wayne L. Brinegar

PROD. FORMATION \_\_\_\_\_

PHONE 316-264-4301

LEASE Beesley Estate

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION C SE SE SW

DRILLING Abercrombie Drilling, Inc.

330 Ft. from South Line and

CONTRACTOR \_\_\_\_\_

330 Ft. from East Line of

ADDRESS 801 Union Center

the SW/4 SEC. 12 TWP. 14S RGE. 29W

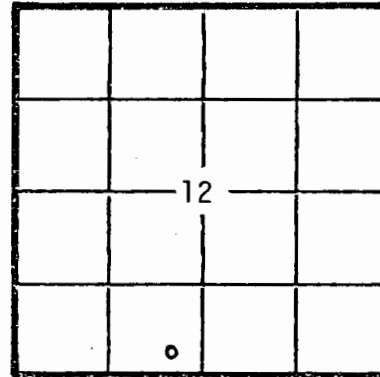
Wichita, Kansas 67202

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC \_\_\_\_\_  
KGS   
(Office Use)

TOTAL DEPTH 4432' PBTD \_\_\_\_\_

SPUD DATE 11/11/81 DATE COMPLETED 1/2/82

ELEV: GR 2684' DF \_\_\_\_\_ KB 2689'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 487.23' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President ~~(OWNER)~~ (OF) K & E Petroleum, Inc.

OPERATOR OF THE Beesley Estate LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>E-LOG TOPS</u>	
Sand & Shale	0	1346		
Sand, Shale & Lime	1346	2115	Anhydrite	2129'
Anhydrite	2115	2159	B/Anhydrite	2160'
Sand & Shale	2159	2440	Heebner	3768'
Shale & Lime	2440	4432	Toronto	3787'
Rotary Total Depth		4432	Lansing	3808'
			Stark Shale	4050'
<u>DST #1 (3954'-3980')</u> 30/30/30/30			B/KC	4118'
Rec. 5' mud			Marmaton	4144'
FP's 50#-50#/50#-50#			Pawnee	4228'
SIP's 50#/50#			Ft. Scott	4312'
<u>DST #2 (3983'-4014')</u> 30/30/30/30			Cherokee	4338'
Rec. 5' mud w/few oil spks.			Cherokee Sd.	4399'
FP's 60#-60#/60#-60#			Mississippian	4417'
SIP's 300#/110#			L.T.D.	4431'
<u>DST #3 (4014'-4070')</u> 30/30/30/30				
Rec. 8' mud w/few oil spks. in tool				
FP's 50#-50#/50#-50#				
SIP's 1146#/1077#				
<u>DST #4 (4154'-4235')</u> 45/60/75/90				
Rec. 140' wtry. mud				
FP's 76#-87#/140#-130#				
SIP's 511#/500#				
<u>DST #5 (4288'-4340')</u> 45/60/75/90				
Rec. 480' mdy. wtr.				
FP's 76#-130#/207#-283#				
SIP's 1245#/1234#				
<u>DST #6 (4395'-4432')</u> 45/45/60/60				
Rec. 180' GIP, 440' gassy oil,				
120' gassy oil cut wtr.				
FP's 98#-141#/207#-261#				
SIP's 1116#/933#				

Note: Production casing set; tested non commercial, temporarily abandoned. To pull casing & plug & abandon or convert to water disposal well.

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	487.23'	common	290	2% gel 3% C.C.
Production		4 1/2"	10.5#	4431.50'	Light Wt. Common	75 50	4# gilsonite/sx. 18% salt 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB jet	4422'-4430'
<b>TUBING RECORD</b>			4	SSB jet	4400 1/2'-4404 1/2'
Size	Setting depth	Pecker set at			