

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name Donald C. Slawson  
Address 104 S. Broadway  
200 Douglas Bldg.  
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing

Operator Contact Person William R. Horigan  
Phone (316) 263-3201

Contractor: License #  
Name

Wellsite Geologist  
Phone

Designate Type of Completion  
New Well Re-Entry  Workover  
 Oil SWD Temp Abd  
 Gas Inj Delayed Comp.  
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:  
Operator Donald C. Slawson  
Well Name Prather "E" #1  
Comp. Date 6-24-80 Old Total Depth 4500

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-28-80 6-10-80 6-24-80  
Spud Date Date Reached TD Completion Date  
4500 4453  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 457 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-063-20,466-0001  
County Gove  
N/2 S/2 SE Sec 12 Twp 14S Rge 29 XX East West

990 Ft North from Southeast Corner of Section  
1325 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Prather "E" Well # 1

Field Name Mabel "L" Marm

Producing Formation Mamaton

Elevation: Ground 2655' KB 2660'

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # D-19,150  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) used water from lease (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE

Operator Name Donald C. Slawson Lease Name Weather "E" Well # 1

Sec. 12 Twp. 14S Rge. 29W  East  West County Gove

**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

"SEE ATTACHED"

"SEE ATTACHED"

Oil	Gas	Water	Gas-Oil Ratio	Gravity
40 Bbls	TSTM MCF	0 Bbls	N/A CFPB	39°

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 4367-4370  
 Used on Lease  Dually Completed ..... 4291-4293

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	457'	.60/40. potz	350	2% gel, .3% dc
Production	7-7/8"	4-1/2"	10.5#	4499'	.50/50. potz	175	18% salt, 3/4 of 1% CFR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4 ispf	4367-4370	750. gl. Mod. 202. & 18. bbl. flush	4367-70.
	4291-4293	500. gl. Mod. 202. & 12. bbl. flush	4291-93.

TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing Method	Size	Set At	Packer at	
2-25-87		2-3/8"	4371'	4386' w/bullplug	

Flowing  Pumping  Gas Lift  Other (explain).....